

**§ 60.4300**

**40 CFR Ch. I (7–1–09 Edition)**

[As stated in § 60.4247, you must comply with the following applicable mobile source provisions if you are a manufacturer participating in the voluntary certification program and certifying stationary SI ICE to emission standards in Table 1 of subpart JJJJ]

Mobile source provisions citation	Subject of citation	Applies to subpart	Explanation
1065.5(a)(4) .....	Raw sampling (refers reader back to the specific emissions regulation for guidance).	Yes.	
1048 subpart G .....	Compliance Provisions .....	Yes.	
1048 subpart H .....	Reserved.		
1048 subpart I .....	Definitions and Other Reference Information.	Yes.	
1048 appendix I and II .....	Yes.		
1065 (all subparts) .....	Engine Testing Procedures ...	Yes .....	Except for the specific section below.
1065.715 .....	Test Fuel Specifications for Natural Gas.	No.	
1068 (all subparts) .....	General Compliance Provisions for Nonroad Programs.	Yes .....	Except for the specific sections below.
1068.245 .....	Hardship Provisions for Unusual Circumstances.	No.	
1068.250 .....	Hardship Provisions for Small-Volume Manufacturers.	No.	
1068.255 .....	Hardship Provisions for Equipment Manufacturers and Secondary Engine Manufacturers.	No.	

**Subpart KKKK—Standards of Performance for Stationary Combustion Turbines**

SOURCE: 71 FR 38497, July 6, 2006, unless otherwise noted.

INTRODUCTION

**§ 60.4300 What is the purpose of this subpart?**

This subpart establishes emission standards and compliance schedules for the control of emissions from stationary combustion turbines that commenced construction, modification or reconstruction after February 18, 2005.

APPLICABILITY

**§ 60.4305 Does this subpart apply to my stationary combustion turbine?**

(a) If you are the owner or operator of a stationary combustion turbine with a heat input at peak load equal to or greater than 10.7 gigajoules (10 MMBtu) per hour, based on the higher heating value of the fuel, which commenced construction, modification, or reconstruction after February 18, 2005, your turbine is subject to this subpart. Only heat input to the combustion turbine should be included when deter-

mining whether or not this subpart is applicable to your turbine. Any additional heat input to associated heat recovery steam generators (HRSG) or duct burners should not be included when determining your peak heat input. However, this subpart does apply to emissions from any associated HRSG and duct burners.

(b) Stationary combustion turbines regulated under this subpart are exempt from the requirements of subpart GG of this part. Heat recovery steam generators and duct burners regulated under this subpart are exempted from the requirements of subparts Da, Db, and Dc of this part.

**§ 60.4310 What types of operations are exempt from these standards of performance?**

(a) Emergency combustion turbines, as defined in §60.4420(i), are exempt from the nitrogen oxides (NO<sub>x</sub>) emission limits in §60.4320.

(b) Stationary combustion turbines engaged by manufacturers in research and development of equipment for both combustion turbine emission control techniques and combustion turbine efficiency improvements are exempt from the NO<sub>x</sub> emission limits in