

Commission, 18 CFR 35.13 (1994), an amendment to Rate Schedule FERC No. 1 pursuant to which Curtis/Palmer sells power and energy to Niagara Mohawk Power Corporation (Niagara Mohawk). The amendment has been mutually agreed upon by Curtis/Palmer and Niagara Mohawk. Curtis/Palmer requests continuation of the currently applicable waivers of the Commission's Regulations with respect to the filing of cost support information and of all or a portion of the Commission's accounting, reporting, securities, property transfer, interlocking director and annual charge regulations. Curtis/Palmer requests that the filing be allowed to become effective January 6, 1995.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tucson Electric Power Company

[Docket No. ER95-434-000]

Take notice that on January 17, 1995, Tucson Electric Power Company (Tucson), tendered for filing a 1996 Firm Capacity and Energy Sale Agreement, dated December 20, 1994 (the Agreement) between Tucson and Texas-New Mexico Power Company (TNP). The Agreement provides for the sale by Tucson to TNP of 30 MW of firm capacity and energy for a one-year term beginning January 1, 1996. Tucson requests an effective date of January 1, 1996.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Rochester Gas and Electric Corporation

[Docket No. ER95-435-000]

Take notice that on January 17, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Northeast Utilities Service Company. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER95-439-000]

Take notice that on January 17, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revision No. 20 to Exhibit A and B, Contract No. 14-06-400-2437, Contract for Interconnection and Transmission Service, between PacifiCorp and Western Area Power Administration (Western), PacifiCorp Rate Schedule FERC No. 45.

Exhibit A specifies the projected maximum integrated demand in kilowatts which PacifiCorp desires to have transmitted to its respective points of delivery by Western. Exhibit B specifies the projected maximum integrated demand in kilowatts which Western desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp requests an effective date of January 1, 1995, be assigned to Revision No. 20 to Exhibit A and B, this date being consistent with the effective date of the revisions.

Copies of this filing were supplied to Western and the Wyoming Public Service Commission.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER95-440-000]

Take notice that on January 17, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Illinois Power Company (IP). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on IP, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Oklahoma Gas and Electric Company

[Docket No. ER95-441-000]

Take notice that on January 17, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing a proposed Letter of Agreement with AES Power, Inc. (AESPI) for the sale of capacity and energy.

Copies of this filing have been sent to AESPI, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Yale University

[Docket No. QF94-112-000]

On January 18, 1995, Yale University (Applicant), tendered for filing an amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining primarily to the technical data and the ownership structure of the cogeneration facility.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2423 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-130-001, et al.]

Northern Natural Gas Company, et al., Natural Gas Certificate Filings

January 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern Natural Gas Company

[Docket No. CP94-130-001]

Take notice that on January 18, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP94-130-001, an amendment to its application filed in Docket No. CP94-130-000 on December 13, 1993, pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations (18 CFR

157.7 and 157.18). Northern's amendment reflects a change in the parties involved in the purchase and sale of Northern's Montana facilities and requests abandonment of services rendered by Northern through the Montana facilities, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Northern originally proposed to abandon its Montana facilities by sale to NGC Energy Resources, Limited Partnership (NGC Energy); however, the Asset Purchase Agreement between Northern and NGC Energy has been terminated. On December 16, 1994, Northern states that it entered into an Asset Purchase Agreement with UMC Petroleum Corporation (UMC) providing for the sale and purchase of the Montana facilities by UMC or its designee. Northern states that the amendment includes the same facilities as the original application.

Comment date: February 16, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Northwest Pipeline Corporation

[Docket No. CP95-165-000]

Take notice that on January 19, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP95-165-000 an application pursuant to sections 7(c) and 7(b) of the Natural Gas Act for authorization to construct and operate certain replacement natural gas facilities and for authorization to abandon and remove the facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northwest proposes to construct and operate approximately 0.2 mile of new 26-inch replacement pipeline, partially outside of Northwest's existing right-of-way, and abandon and remove approximately 0.2 mile of existing 26-inch deteriorated pipeline on Northwest's Ignacio to Sumas mainline in the Philadelphia Creek area of Rio Blanco County, Colorado.

Northwest states that the installation of replacement pipeline and the removal and abandonment of the existing line is necessary to insure the integrity of its mainline transmission system.

Northwest states that the proposed pipeline replacement will not result in an increase in the capacity of its mainline.

Northwest estimates the total costs to construct the proposed pipeline and remove and abandon the existing

pipeline segment at approximately \$311,700.

Comment date: February 25, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Sea Robin Pipeline Company

[Docket No. CP95-168-000]

Take notice that on January 20, 1995, Sea Robin Pipeline Company (Sea Robin), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed a petition for a declaratory order in Docket No. CP95-168-000, requesting that the Commission declare that its facilities are gathering facilities not subject to the Commission jurisdiction under Section 1(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Sea Robin states that it is an offshore pipeline company which gathers natural gas and condensate from numerous production fields, offshore Louisiana, including the East Cameron, West Cameron, Eugene Island, Ship Shoal, South Marsh Island and Vermilion Areas. Sea Robin states that its system consists of a 438 mile network of pipelines in the form of an inverted "Y" which range from 4 inches to 36 inches in diameter. Sea Robin states that its system extends from East Cameron Block 335 and Ship Shoal Block 222 at the end points of the "Y" and terminates onshore in Vermilion Parish, Louisiana, near Erath, Louisiana, where the gas is processed and delivered to four interstate and one intrastate transmission companies.

In the petition, Sea Robin requests that the Commission issue a declaratory order ruling that its facilities are exempt from all Commission jurisdiction under section 1(b) of the Natural Gas Act based on the primary function test set forth in *Farmland Industries, Inc.*, 23 FERC ¶ 61,063 (1983). Sea Robin states that the characteristics of its system and its business purpose in gathering unprocessed gas supplies offshore meet the requirements of the primary function test enumerated in applicable Commission precedent. Upon such ruling, Sea Robin also requests that the Commission rescind the certificate of public convenience and necessity issued to Sea Robin in Docket No. CP69-48 and all other certificate authorizations and rate schedules associated with its jurisdictional operations.

Comment date: February 16, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP95-170-000]

Take notice that on January 20, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-170-000 an abbreviated application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act (NGA) for authorization to construct and operate certain natural gas facilities and for permission and approval to abandon the facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia requests NGA Section 7(c) authorization for the construction and operation of approximately 6.8 miles of 30-inch pipeline and Section 7(b) authorization for the replacement of two existing segments of 20-inch looped pipelines, designated as Lines X52-M1 and X52-M1-Loop, each of which is approximately 6.8 miles in length and located in Kanawha County, West Virginia.

Columbia does not request authorization for any new or additional service. Columbia states that the segments of pipeline to be replaced have become physically deteriorated to the extent that the replacement is deemed advisable. The estimated cost of the proposed construction is \$9,156,000.

Comment date: February 16, 1995, in accordance with Standard Paragraph F at the end of this notice.

5. Columbia Gas Transmission Corporation

[Docket No. CP95-171-000]

Take notice that on January 20, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-171-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new delivery point in Mason County, Kentucky under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a new delivery point in Mason County, Kentucky for firm transportation service to Columbia Gas of Kentucky, Inc. Columbia states that there will be no impact on Columbia's

existing peak day obligations to its other customers.

Comment date: March 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell

Secretary.

[FR Doc. 95-2424 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-162-000]

Havre Pipeline Company, LLC; Renotice of Petition For Declaratory Order

January 26, 1995.

Take notice that on January 25, 1995, Havre Pipeline Company, LLC (Havre), 410 17th Street, Suite 1400, Denver, Colorado 80802, refiled a petition for a declaratory order exempting facilities to be purchased from Northern Natural Gas Company (Northern) from Commission regulation under the Natural Gas Act, and for a determination that Havre will be an intrastate pipeline within the meaning of Section 2(16) of the Natural Gas Policy Act, to reflect corrections in the original petition, all as more fully set forth in the refiled petition which is on file with the Commission and open to public inspection.

Specifically, Havre states that it had committed to make a filing with the Commission no later than January 18, 1995, Havre did make its filing on this date. However, Havre was not formally organized until January 17, 1995 and, according to Havre, changes in its membership structure occurred immediately following the January 18, 1995 filing. In addition, Havre has identified "certain inadvertent typographical and textual errors" in the original filing due to the time constraints involved in finalizing the purchase arrangement, organizing Havre, and "conducting necessary due diligence activities." Havre indicates that all of the exhibits are identical to the January 18, 1995 filing, with the exception of Exhibit C (which is a list of the Montana producers that are members of Havre).

Any person desiring to be heard or to make any protest with reference to said refiled petition should on or before February 16, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining

the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2393 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-005]

K N Interstate Gas Transmission Co.; Compliance Filing

January 26, 1995.

Take notice that on January 23, 1995, K N Interstate Gas Transmission Co. (KNI), tendered for filing in compliance with the Commission's January 20, 1995, Letter Order approving the Stipulation and Agreement (Settlement) in the referenced proceeding. KNI states that the tariff sheets implement the Settlement rates and other tariff changes approved by the January 20 Letter Order.

KNI states that copies of the filing were served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before February 2, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2395 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-M

Niagara Mohawk Power Corp.; Public Scoping Meeting and Site Visit

[Project No. 2474]

January 26, 1995.

The Federal Energy Regulatory Commission (Commission) has received an application for a new license (relicense) for the existing project operated by the Niagara Mohawk Power Corporation (Niagara Mohawk) on the