

K. For what purpose would you use the data? Be specific.

L. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

M. For the most part, coal data is published by EIA in short tons of coal. Would you prefer to see EIA publish more data in metric tons? If yes, please specify what information (e.g., coal production, coal consumption) and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form(s). They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, September 6, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-22629 Filed 9-11-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Project Nos. 432-022, et al.]

Hydroelectric Applications, Carolina Light and Power Company, et al.; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Whitewater Recreation Management and Site Development Plan.

b. *Project No.:* 432-022.

c. *Date Filed:* August 1, 1995.

d. *Applicant:* Carolina Power and Light Company.

e. *Name of Project:* Walters.

f. *Location:* Pigeon River, Haywood County, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* R.M. Coats, Manager, Carolina Power and Light Company, P.O. Box 1551, Raleigh, NC 27602, (919) 546-6031.

i. *FERC Contact:* Patti Pakkala, (202) 219-0025.

j. *Comment Date:* October 19, 1995.

k. *Description of Project:* Carolina Power and Light Company (CP&L), licensee for the Walters Project, requests approval of a whitewater recreation management and site development plan. As part of this plan, CP&L requests approval for developing a whitewater

rafting staging area and launch ramps directly downstream of the Walters Project powerhouse, on the Pigeon River. The ramps and staging area are to be available to both public boaters and commercial rafting companies. The plan also establishes management guidelines for the recreational use of the river.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

2 a. *Type of Application:* Amendment to Recreation Plan.

b. *Project No.:* 2685-003.

c. *Date Filed:* June 30, 1995.

d. *Applicant:* New York Power Authority.

e. *Name of Project:* Blenheim-Gilboa.

f. *Location:* Schoharie Creek, Schoharie County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Charles Lipsky, New York Power Authority, 123 Main Street, White Plains, NY 10601, (914) 681-6200.

i. *FERC Contact:* Patti Pakkala, (202) 219-0025.

j. *Comment Date:* October 19, 1995.

k. *Description of Project:* New York Power Authority (Authority), licensee for the Blenheim-Gilboa Project, requests approval of an amendment to the project recreation plan. Specifically, the Authority requests approval of a proposal to implement an archery hunting program on certain project lands. The hunting area would be designated with safety zones and would be jointly administered by the Authority and the New York State Department of Environmental Conservation.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11553-000.

c. *Date filed:* July 13, 1995.

d. *Applicant:* Lace River Hydro.

e. *Name of Project:* Lace River.

f. *Location:* In Tongass National Forest, at an unnamed lake, on an unnamed tributary of the Lace River, in the Borough of Juneau, Alaska. Township 34S, Range 63E, Sections 33 to 36, Township 35S, Range 63E, Sections 1 to 4, 8, 9, 17 to 19, Township 35S, Range 63E, Section 19 and Township 35S, Range 62E Sections 5, 8, 16, 17, 22 to 24.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Earle V. Ausman, 1503 West 33rd Avenue, Anchorage, AK 99503, (907) 258-2420.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Comment Date:* November 13, 1995.

k. *Description of Project:* The proposed project would consist of: (1) either a siphon intake or a new 20-foot-high timber buttress dam; (2) the existing unnamed lake has a surface area of 384 acres and 7,600 acre-feet of storage, if the dam is built the surface area would become 420 acres and storage would be 8,400 acre-feet; (3) a 7,600-foot-long, 21-inch-diameter penstock; (4) a powerhouse containing one generating unit with a capacity of 4,900 kW and an average annual generation of 34.1 GWh; and (5) a 5-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$50,000.

l. *Purpose of Project:* Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4 a. *Type of Application:* Surrender of License.

b. *Project No.:* 8133-053.

c. *Date Filed:* July 19, 1995.

d. *Applicant:* B.S. Inc.

e. *Name of Project:* East Fork Ditch Hydropower.

f. *Location:* On the East Fork Weiser River, in Adams County, ID.

g. *Filed Pursuant to:* Federal Power Act, 16 USC Section 791(a)-825(r).

h. *Applicant Contact:* David J. Stecher, B.S. Inc., 8211 Chesterfield Avenue, Boise, ID 83704, (208) 322-2943.

i. *FERC Contact:* Regina Saizan, (202) 219-2673.

j. *Comment Date:* October 19, 1995.

k. *Description of Application:* The licensee seeks to surrender the license for this unconstructed project because it is insolvent and is unable to proceed with construction.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing

preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION",

"PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: September 6, 1995, Washington, DC.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22538 Filed 9-11-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. MT95-18-000]

Alabama-Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1995.

Take notice that on August 31, 1995, Alabama-Tennessee Natural Gas Company tendered for filing to become

part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, to become effective September 1, 1995:

First Revised Sheet No. 149

In connection with this change, Alabama-Tennessee states that it has filed a revised statement of procedures for compliance with the Standards of Conduct required pursuant to 18 CFR 161.3 and a report as to how it is complying with Standards E, F, and G required by the Commission in its August 2, 1995 order in this proceeding.

Alabama-Tennessee has requested any waivers that may be required to accept and approve its filing as submitted.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22539 Filed 9-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-1-20-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 6, 1995.

Take notice that on August 31, 1995, Algonquin Gas Transmission Company (Algonquin), filed to update its Annual Charge Adjustment (ACA). Algonquin tendered for filing as part of its FERC Gas Tariff, the following tariff sheets:

Fourth Revised Volume No. 1

Tenth Revised Sheet No. 21
Tenth Revised Sheet No. 22
Seventh Revised Sheet No. 23
Seventh Revised Sheet No. 24
Seventh Revised Sheet No. 25
Seventh Revised Sheet No. 27
Sixth Revised Sheet No. 29
Sixth Revised Sheet No. 31
Sixth Revised Sheet No. 35

Original Volume No. 2

Seventh Revised Sheet No. 259