River from Lewiston Dam downstream to approximately ¼ mile below the confluence with the North Fork Trinity River; the North Fork Trinity River from the confluence of the East Fork of the North Fork Trinity River downstream to the confluence with the Trinity River; and the Klamath River from Iron Gate Dam downstream to the confluence with Ash Creek. The boundaries of these components of the National Wild and Scenic River System are further delineated as corridors in the BLM Redding Resource Management Plan (July 1993).

SUPPLEMENTARY INFORMATION: The following acts are prohibited at all times:

1. Camping in excess of 14 days per calendar year, or in areas closed to camping, without proper authorization. (Camping is defined as the use of tents or shelters of natural or synthetic material, preparing a sleeping bag or bedding material for use, or mooring of a vessel, or parking a vehicle or trailer for the apparent purposes of occupancy. Occupancy is defined as the taking, maintaining or holding possession of a camp or residence on public land, either by personal presence or by leaving property on the site.)

2. Construction, maintenance, occupation or possession of a structure, building, improvement, roadway, fence, gate or enclosure without proper authorization.

3. Building, maintaining, attending or using a fire without a necessary fire permit, or when open fires are prohibited, or leaving a fire unattended or performing any act in violation of a fire prevention order.

4. Improper disposal of debris or waste, including but not limited to: litter, garbage, trash, junk, petroleum products, abandoned vehicles, animal carcass or human waste.

5. Disorderly conduct.

6. Creating a hazard or a nuisance.

7. Grazing of livestock without proper authorization.

8. Failure to pay required campground fees.

9. Cutting, damaging or removal of vegetation without proper authorization. (For the purpose of building a legal campfire on public lands, you are authorized to gather dead and down wood.)

10. Removal of mineral materials in excess of 1,000 pounds per year or when prohibited by signs, without proper authorization.

11. Blading, digging or excavating the ground or river bottom with motorized equipment (including suction dredges in areas closed to mining) without proper authorization.

12. Destruction or removal of U. S. Government property.

13. Signing, posting or improperly asserting title to public land which gives the impression of private ownership to such land. (This does not include the proper identification of mining claims or the restriction of unauthorized removal of locatable minerals from such claims).

14. Operation of a motorized vehicle on public lands, trails or roadways closed to motorized vehicle use.

15. Failure to obtain, or violating stipulations or conditions of a special recreation permit, as required by Federal Regulations 43 CFR part 8372, for commercial, competitive or special use areas.

16. Leave unattended personal belongings longer than 10 days unless authorized.

17. Discharge of firearms in an unsafe manner, in an unsafe direction, where legally prohibited, or at items which can shatter into sharp fragments, including, but not limited to: all glass items, ceramics and television screens.

Any person convicted of violating any of the above orders shall be punished by a fine of not to exceed $500, or by imprisonment for a period not to exceed 6 months, or both, and shall be adjudged to pay all costs of proceedings (43 CFR 8351.2.1(f)).

These orders take effect on the date of signing (January 22, 1998), and shall remain in effect until rescinded by the Area Manager of the Bureau of Land Management's Redding Resource Area.

Charles M. Schultz,

Area Manager.

[FR Doc. 98–2967 Filed 2–5–98; 8:45 am]

BILLING CODE 4310–40–P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service, DOI.

ACTION: Notice of information collection solicitation.

SUMMARY: Under the Paperwork Reduction Act of 1995, the Minerals Management Service (MMS) is soliciting comments on an information collection, Production Accounting and Auditing System Oil and Gas Reports, OMB Control Number 1010–0040.

FORMS: Form MMS–4051, Facility and Measurement Information Form (FMIF), Form MMS–4054, Oil and Gas Operations Report (OGOR), Form MMS–4055, Gas Analysis Report (GAR), Form MMS–4056, Gas Plant Operations Report (GPOR), Form MMS–3160, Monthly Report of Operations (MRO), Form MMS–4058, Production Allocation Schedule Report (PASR).

DATES: Written comments should be received on or before April 7, 1998.

ADDRESSES: Comments sent via the U.S. Postal Service should be sent to Minerals Management Service, Royalty Management Program, Rules and Publications Staff, PO Box 25165, MS 3021, Denver, Colorado 80225–0165; courier address is Building 85, Room A613, Denver Federal Center, Denver, Colorado 80225; e-Mail address is RMP.comments@mms.gov.

FOR FURTHER INFORMATION CONTACT: Dennis C. Jones, Rules and Publications Staff, phone (303) 231–3046, FAX (303) 231–3385, e-Mail Dennis__C__Jones@mms.gov.

SUPPLEMENTARY INFORMATION: In compliance with the Paperwork Reduction Act of 1995, section 3506 (c)(2)(A), we are notifying you, members of the public and affected agencies, of this collection of information and are inviting your comments. Is this information collection necessary for us to properly do our job? Have we accurately estimated the industry burden for responding to this collection? Can we enhance the quality, utility, and clarity of the information we collect? Can we lessen the burden of this information collection on the respondents by using automated collection techniques or other forms of information technology?

The Secretary of the Interior is responsible for the collection of royalties from lessees who produce minerals from leased Federal and Indian lands. The Secretary is authorized to manage lands, to collect royalties due, and to distribute royalty funds.

The Minerals Management Service is responsible for the royalty management functions assigned to the Secretary. The Production Accounting and Auditing System (PAAS) is a part of the ongoing MMS effort to improve management of the Nation's resources. PAAS is an integrated computer system based on production and processing reports submitted by lease operators and is designed to track minerals produced from Federal and Indian lands from the point of production to the point of disposition, or royalty determination, and/or point of sale. It is used in conjunction with another MMS integrated computer system, the Auditing and Financial System (AFS), which provides payment and sales

volumes and values as reported by payors. AFS data are compared to production and processing volumes reported on PAAS, enabling MMS to verify that proper royalties are being paid for the minerals produced.

MMS has developed six forms for gathering oil and gas production data from industry. One form initially established a data base for all storage facilities and measurement points. Four forms are used to collect ongoing production and disposition data, which are then matched with sales and royalty data reported to the AFS. Additionally, data collected from these forms is edited and electronically sent to the Bureau of Land Management (BLM) and to the MMS Office of Offshore Minerals Management (OMM). BLM and OMM use the data to perform inspections, reviews, and reservoir analysis. The sixth form is used to collect information from independent sources to corroborate production data.

Operators of 2,400 leases, mainly Outer Continental Shelf (OCS), will report monthly production to the PAAS using Form MMS–4054, OGOR. During FY 1998 the total number of OGOR reports expected, including modified reports, is estimated to be about 59,000. Currently 30 percent of OGOR documents are submitted electronically. At .5 hour per paper report, and .25 per electronic report, the FY 1998 burden will be 25,075 hours.

Gas production from some leases is processed before royalties have been determined. Operators of such leases must submit Form MMS–4055, GAR, if requested by MMS. During FY 1998 the total number of GAR reports expected, including modified reports, is estimated to be 10. At .25 hour per response, the FY 1998 burden will be 2.5 hours. Onshore operators reporting on Form MMS–3160 are not required to use the GAR to report gas production.

About 32 gas plant operators will submit Form MMS–4056, GPOR, each month during FY 1998. The total number of GPOR reports expected, including modified reports, is 450. At an .5 hour per response, the burden will be 225 hours in FY 1998.

MMS has assumed responsibility from BLM for the processing of monthly operations reports from all onshore oil and gas lease operators. In FY 1998, 2,750 operators will report monthly to MMS using Form MMS–3160, MRO. Most operators, who do not use electronic reporting, use the model Form MMS–3160 which is preprinted with information that remains relatively the same from month to month. The models are printed and mailed by MMS, and the onshore operators fill in monthly production data. Currently 40 percent of MRO documents are submitted electronically. The total number of MRO reports, including modified reports, is 290,000. At .25 hour per paper report and .12 hour per electronic report, the FY 1998 burden will be 57,420 hours.

About 100 operators will submit Form MMS–4058, PASR, to report commingled production. The total number of PASR reports, including modified reports, is 7,200. At .25 hour per response, the FY 1998 burden will be 1,800 hours.

The total FY 1998 burden is estimated to be 84,522.5 hours [25,075 (OGOR) + 2.5 (GAR) + 225 (GPOR) + 57,420 (MRO) + 1,800 (PASR)].

Dated: February 3, 1998.

R. Dale Fazio,

Acting Associate Director for Royalty Management.

[FR Doc. 98–3075 Filed 2–5–98; 8:45 am]

BILLING CODE 4310–MR–P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Environmental Documents Prepared for Proposed Oil and Gas Operations on the Gulf of Mexico Outer Continental Shelf (OCS)

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the availability of environmental documents prepared for OCS Mineral Proposals on the Gulf of Mexico OCS.

SUMMARY: The Minerals Management Service (MMS), in accordance with Federal Regulations (40 CFR 1501.4 and 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Site-Specific Environmental Assessments (SEA's) and Findings of No Significant Impact (FONSI's), prepared by the MMS for the following oil and gas activities proposed on the Gulf of Mexico OCS. This listing includes all proposals for which the FONSI's were prepared by the Gulf of Mexico OCS Region in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Burlington Resources Offshore Inc., Pipeline Activity, SEA No. P–11587.	Eugene Island Area, Blocks 204 and 205, Leases OCS 0804 and 0805, 35 miles offshore the coast of Louisiana.	10/16/97
Coastal Oil and Gas Corporation, Pipeline Activity, SEA No. P–11617.	East Cameron Area; Blocks 192, 193, and 189; Leases OCS–G 8651, 8650, and 8418; 56 miles offshore the Louisiana coast.	01/08/98
Chevron U.S.A., Pipeline Activity, SEA No. OCS–G 16099.	Mobile Area, Block 864, Lease OCS–G 16099, 5 miles south of the nearest coastline in Alabama.	11/20/97
Ocean Energy, Inc., Pipeline Activity, SEA No. OCS–G 18816.	Ship Shoal Area; Blocks 65, 66, and 69; Lease OCS–G 18816, 3 miles south of the nearest coastline in Louisiana.	12/01/97
Bayou City Pipelines, Inc., Pipeline Activity, SEA No. OCS–G 18817.	Ship Shoal Area, Blocks 66 and 69, Lease OCS–G 18817, 4–5 miles south of the nearest coastline in Louisiana.	11/06/97
Delos Offshore Company, Pipeline Activity, SEA No. OCS–G 18843.	East Cameron Area; South Addition; Blocks 373, 368, 355, 350, 349, and 338; Lease OCS–G 18843; 114 miles south of Cameron Parish, Louisiana.	01/07/98
Coastal Oil & Gas Corporation, Exploration Activity, SEA No. N–5696A.	Garden Banks Area, Block 139, Lease OCS–G 17295, 123 miles southeast of the nearest coastline off Galveston Island, Texas.	12/22/97
ORYX Energy Company, Development Activity, SEA No. S–4507U.	High Island Area; East Addition; South Extension; Blocks A–384, A–378, and A–379; Leases OCS–G 3316, 13807, and 13808; 110 miles southeast of the nearest coastline off Galveston Island, Texas.	11/26/97
Chevron, U.S.A., Inc., Exploration Activity, SEA No. S–4529.	Mobile Area, Block 863, Lease OCS–G 5748, 18 miles south of Mobile County, Alabama.	11/17/97
Mobil Exploration & Producing U.S., Inc., Development Activity, SEA No. S–4532A.	Mobile Area, Block 914, Lease OCS–G 7846, 17 miles south of Mobile County, Alabama.	12/01/97
Apache Corporation, Structure Removal Operations, SEA No. ES/SR 97–068A.	Eugene Island Area, Block 278, Lease OCS–G 3996, 50 miles south of Terrebonne Parish, Louisiana.	12/18/97