DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97–346–000, TM97–3–24–000, and RP98–123–000]

Equitrans, L.P.; Notice of Informal Settlement Conference

May 6, 1998.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, May 14, 1998, at 10:00 a.m., and will continue on Friday, May 15, 1998, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Irene E. Szopo at (202) 208–1602 or Robert A. Young at (202) 208–5705.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12477 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–156–001]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on April 30, 1998, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Original Sheet Nos. 63B, 63C, and 63D proposed to be effective May 1, 1998.

Great Lakes states that the tariff sheets are being filed to comply with the Commission's Order of April 22, 1998, in the above-named proceeding. 83 FERC ¶ 61,064 (1998). The order required Great Lakes to submit tariff sheets reflecting the necessary modifications to sheets filed by Great Lakes on March 3, 1998, to implement a new Market Center Services Rate Schedule (Rate Schedule MC).

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12479 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–2076–000]

Hawkeye Power Partners, L.L.C.; Notice of Issuance of Order

May 6, 1998.

Hawkeye Power Partners, L.L.C. (Hawkeye Power), an affiliate of Florida Power & Light Company, filed an application for authorization to engage in wholesale power sales at market-based rates, and for certain waivers and authorizations. In particular, Hawkeye Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by Hawkeye Power. On April 30, 1998, the Commission issued an Order Conditionally Accepting For Filing Market-Based Rates (Order), in the above docketed proceeding.

The Commission's April 30, 1998 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (D), (E), and (G):

(D) Within 30 days of the date of issuance of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Hawkeye Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Hawkeye Power is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Hawkeye Power, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Hawkeye Power's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 1, 1998.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12489 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT98–41–000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on April 30, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective June 1, 1998:

Second Revised Sheet No. 3
First Revised Sheet No. 3A
First Revised Sheet No. 3B

Panhandle states that the purpose of this filing, made in accordance with Section 154.106 of the Commission's Regulations is to revise the system map to reflect changes in the pipeline facilities and the points at which service is provided. Specifically, the maps reflect the abandonment of the N.E. Oklahoma facilities as authorized in Docket Nos. CP96–567–000 (77 FERC ¶ 61.149) and CP93–505–000 (70 FERC ¶ 61,297), the abandonment of the North Line lateral in Michigan as authorized in Docket No. CP96–709–000 (80 FERC ¶ 61,193) and new delivery points in Kanasa (CP96–279–000, 77 FERC

§ 61,120 and CP97–767–000), Illinois (CP96–793–000), Ohio (CP97–155–000) and Michigan (CP96–709–000, 80 FERC ¶ 61,193).

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12472 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–211–000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1998.

Take notice that on May 1, 1998, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective June 1, 1998.

Panhandle states that it is proposing to suspend the $0.01 per Dt. Miscellaneous Stranded Transportation Cost Reservation Surcharge applicable to Rate Schedules FT, EFT and LFT and the 0.06¢ per Dt. Miscellaneous Stranded Transportation Cost Volumetric Surcharge applicable to Rate Schedule SCT in Docket No. RP98–75–000. Panhandle will file a reconciliation report as soon as practicable and provide invoice credits, with carrying charges, to applicable shippers for any excess collections through May 31, 1998.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12485 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–210–000]

Questar Pipeline Company; Notice of Tariff Filing

May 6, 1998.

Take notice that on May 1, 1998, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Sixth Revised sheet No. 71 and First Revised Sheet No. 71A, to be effective June 1, 1998.

Questar states that the technical implementation and programming of the business processes applicable to nominations tendered via Electronic Data Interchange (EDI) required Questar to choose one of three GISB model types for nominations—pathed, non-pathed, or pathed non-threaded. Questar states further that although none of the three model types matched perfectly the manner in which Questar's nomination process is administered, the pathed non-threaded model appeared to be the most closely related. Questar explains that implementation of the pathed non-threaded model nomination procedure and development of the associated priority-of-service algorithms requires priority-of-service tariff provisions to identify more discrete levels of service than the current tariff defines.

Accordingly, Questar is seeking Commission approval to modify Section 9.1, Priority of Service, to more discretely define and clarify priority-of-service levels that are consistent with the pathed non-threaded model nomination process.

Questar states that a copy of this filing has been served upon its customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12486 Filed 5–11–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–399–000]

Texas Eastern Transmission Corporation; Notice of Application

May 6, 1998.

Take notice that on April 29, 1998 Texas Eastern Transmission Corporation (''Texas Eastern''), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in the above docket, an abbreviated application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Texas Eastern to construct, own, operate, and maintain certain replacement facilities, abandon the existing pipeline being replaced, and utilize temporary work space and right-of-way during the construction of such facilities.

Specifically, Texas Eastern proposes to construct, own, operate, and maintain approximately 4,490 feet of 30-inch pipe between Mile Post (''M.P.'') 177.84 and M.P. 178.69 beneath the Mississippi