300 (109 reactor sites and 191 materials licensees)

NRC Form 5

5,986 licensees maintain records

300 (109 reactor sites and 191 materials licensees) are required to submit reports in accordance with 10 CFR 20.2206(a)

8. An estimate of the total number of hours needed annually to complete the requirement or request:

NRC Form 4

11,187 hours or an average of 0.5 hours per response.

NRC Form 5

175,957 hours—163,957 recordkeeping hours (an average of 0.33 hours per record × 83 individuals × 5,986 licensees) and 12,000 reporting hours in accordance with 10 CFR 20.2206(a) (an average of 40 hours per licensee × 300 licensees).

9. An indication of whether Section 3507(d), Pub. L. 104–13 applies: Not applicable.

10. Abstract: NRC Form 4 is used to record the summary of an individual's cumulative occupational radiation dose for the current year to ensure that dose does not exceed regulatory limits. NRC Form 5 is used to record and report the results of individual monitoring for occupational dose from radiation during a one-year period to ensure regulatory compliance with annual dose limits.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW (lower level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (http://www.nrc.gov) under the FedWorld collection link on the home page tool bar. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer by August 19, 1998: Erik Godwin, Office of Information and Regulatory Affairs (3150–0005, 3150–0006), NEOB–10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be submitted by telephone at (202) 395–3084.

The NRC Clearance Officer is Brenda Jo. Shelton, 301–415–7233.

Dated at Rockville, Maryland, this 10th day of July, 1998.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 98–19226 Filed 7–17–98; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–335]

Florida Power and Light (St. Lucie Unit 1); Confirmatory Order Modifying License Effective Immediately

I

Florida Power and Light, (FPL or the Licensee) is the holder of Facility Operating License No. 50–335, which authorizes operation of St. Lucie Plant, Unit 1, located in St. Lucie County, Florida.

II

The staff of the U.S. Nuclear Regulatory Commission (NRC) has been concerned that Thermo-Lag 330–1 fire barrier systems installed by Licensees may not provide the level of fire endurance intended and that Licensees that use Thermo-Lag 330–1 fire barriers may not be meeting regulatory requirements. During the 1992 to 1994 timeframe, the NRC staff issued Generic Letter (GL) 92–08, ''Thermo-Lag 330–1 Fire Barriers,'' and subsequent requests for additional information that requested Licensees to submit plans and schedules for resolving the Thermo-Lag issue. The NRC staff has obtained and reviewed all Licensees' corrective plans and schedules. The staff is concerned that some Licensees may not be making adequate progress toward resolving the plant-specific issues, and that some implementation schedules may be either too tenuous or too protracted. For example, several Licensees informed the NRC staff that their completion dates had slipped by 6 months to as much as 3 years. For plants that have completion action scheduled beyond 1997, the NRC staff has met with these Licensees to discuss the progress of the Licensees' corrective actions and the extent of Licensee management attention regarding completion of Thermo-Lag corrective actions. In addition, the NRC staff discussed with Licensees the possibility of accelerating their completion schedules.

FPL was one of the Licensees with which the NRC staff held meetings. At these meetings, the NRC staff reviewed with FPL the schedule of Thermo-Lag corrective actions described in FPL submittals to the NRC dated October 27, 1995, and August 27, 1996. Based on the information submitted by FPL as supplemented by letter dated June 3, 1998, the NRC staff has concluded that the schedules presented are reasonable. This conclusion is based on (1) the amount of installed Thermo-Lag, (2) the complexity of the plant-specific fire barrier configurations and issues, (3) the need to perform certain plant modifications during outages as opposed to those that can be performed while the plant is at power, and (4) integration with other significant, but unrelated issues that FPL is addressing at its plant. In order to remove compensatory measures such as fire watches, it has been determined that resolution of the Thermo-Lag corrective actions by FPL must be completed in accordance with current FPL schedules. By letter dated May 1, 1998, the NRC staff notified FPL of its plan to incorporate FPL's schedule commitment into a requirement by issuance of an order and requested consent from the Licensee. By letter dated June 3, 1998, the Licensee provided its consent to issuance of a Confirmatory Order.

III

The Licensee's commitment as set forth in its letter of June 3, 1998 is acceptable and is necessary for the NRC to conclude that public health and safety are reasonably assured. To preclude any schedule slippage and to assure public health and safety, the NRC staff has determined that the Licensee's commitments in its June 3, 1998, letter be confirmed by this Order. The Licensee has agreed to this action. Based on the above, and the Licensee's consent, this Order is immediately effective upon issuance.

IV

Accordingly, pursuant to sections 103, 161b, 161i, 161o, 182, and 186 of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR 2.202 and 10 CFR Part 50, *it is hereby ordered*, effective immediately, that:

FPL shall complete final implementation of Thermo-Lag 330–1 fire barrier corrective actions at St. Lucie Unit 1, as described in FPL letters L–97–19 dated March 17, 1997, and L–98–134 dated June 3, 1998, by December 31, 1998. There are three exceptions to this commitment as discussed in FPL letter L–98–134.

1. The proposed corrective action for the Thermo-Lag wall separating the St. Lucie Unit 1 cable spreading room and ''B'' switchgear room will not be completed by December 31, 1998. As discussed in L–98–134, FPL will complete the implementation of this proposed corrective action by the completion of the St. Lucie Unit 1 1999 refueling outage (SL1–16).

2. Thermo-Lag ampacity derating methodology issues, which are still under NRC review, will likely not be resolved by December 31, 1998. Schedules for any corrective actions related to ampacity derating will be determined separately and are not part of this Order.

3. The resolution of any new Thermo-Lag corrective actions resulting from the pilot fire protection functional inspection (FPFI) conducted at St. Lucie during March 1998 are not considered part of this confirming order since FPL has neither received nor responded to the inspection report. Such issues and any corrective actions will be scheduled and resolved as part of that inspection.

The Director, Office of Nuclear Reactor Regulation, may relax or rescind, in writing, any provisions of this Confirmatory Order upon a showing by the Licensee of good cause.

V

Any person adversely affected by this Confirmatory Order, other than the Licensee, may request a hearing within 20 days of its issuance. Where good cause is shown, consideration will be given to extending the time to request a hearing. A request for extension of time must be made in writing to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and include a statement of good cause for the extension. Any request for a hearing will be submitted to the Secretary, U.S. Nuclear Regulatory Commission, Attention: Rulemakings and Adjudications Staff, Washington, DC 20555. Copies of the hearing request shall also be sent to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555, to the Deputy Assistant General Council for Enforcement at the same address, to the Regional Administrator, NRC Region II, Atlanta Federal Center, M/S 23T85, 61 Forsyth Street, SW., Atlanta, GA 30303–3415, and to the Licensee. If such a person requests a hearing, that person shall set forth with particularity the manner in which his or her interest is adversely affected by this Order and shall address criteria set forth in 10 CFR 2.714(d).

If a hearing is requested by a person whose interest is adversely affected, the Commission will issue an Order designating the time and place of any such hearing. If a hearing is held, the issue to be considered at such hearing shall be whether this Confirmatory Order should be sustained.

In the absence of any request for hearing, or written approval of an extension of time in which to request a hearing, the provisions specified in Section IV above shall be final 20 days from the date of this Order without further order or proceedings. If an extension of time for requesting a hearing has been approved, the provisions specified in Section IV shall be final when the extension expires if a hearing request has not been received. An answer or a request for hearing shall not stay the immediate effectiveness of this Order.

Dated at Rockville, Maryland, this 13th day of July, 1998.

For the Nuclear Regulatory Commission.

Frank J. Miraglia,

Acting Director, Office of Nuclear Reactor Regulation.

[FR Doc. 98–19223 Filed 7–17–98; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Indiana Michigan Power Company; Notice of Informal 10 CFR 2.206 Public Hearing

The U.S. Nuclear Regulatory Commission (NRC) will hold an informal public hearing regarding a petition submitted pursuant to 10 CFR 2.206 involving Donald C. Cook, Units 1 and 2 of the Indiana Michigan Power Company (the licensee). The hearing will be held on August 19, 1998. The location of the hearing will be at the NRC, rooms T–09A1–T–09F5. The NRC is located at 11555 Rockville Pike, Rockville, Maryland. The hearing will be open to public attendance and will be transcribed.

The structure of the hearing shall be as follows:

Wednesday, August 19, 1998:

9:00 a.m.—NRC opening remarks
9:15 a.m.—Petitioner's presentation
10:00 a.m.—NRC questions
10:15 a.m.—Licensee's presentation
11:00 a.m.—NRC questions
11:15 a.m.—Public Comments
11:45 a.m.—Licensee/Petitioner's final statements
12:00 noon—Meeting concludes

By letter dated October 9, 1997, the Union of Concerned Scientists (UCS or Petitioner) submitted a Petition pursuant to 10 CFR 2.206 requesting that the operating licenses for Donald C. Cook Nuclear Power Plant, Units 1 and 2, be modified, revoked, or suspended until there is reasonable assurance that plant systems are in conformance with design-and licensing-bases requirements. In addition, the Petitioner requested that a public hearing into the matter be held in the Washington, D.C., area before the first unit at D.C. Cook is authorized to restart. By letter dated January 12, 1998, UCS submitted an Addendum to the original Petition presenting additional information on six other concerns at the D.C. Cook plant.

The purpose of this informal public hearing is to obtain additional information from the Petitioner, the licensee, and the public for NRC staff use in evaluating the Petition. Therefore, this informal public hearing will be limited to information relevant to issues raised in the Petition and its Addendum. The staff will not offer any preliminary views on its evaluation of the Petition. The informal public hearing will be chaired by a senior NRC official who will limit presentations to the above subject.

The format of the informal public hearing will be as follows: opening remarks by the NRC regarding the general 10 CFR 2.206 process, the purpose of the informal public hearing, and a brief summary of the Petition and its Addendum (15 minutes); time for the Petitioner to articulate the basis of the Petition (45 minutes); time for the NRC to ask the Petitioner questions for purposes of clarification (15 minutes); time for the licensee to address the issues raised in the Petition (45 minutes); time for the NRC to ask the licensee questions for purposes of clarification (15 minutes); time for public comments relative to the Petition (30 minutes); and time for licensee and Petitioner's final statements (15 minutes).

Members of the public who are interested in presenting information relative to the Petition should notify the NRC official named below, 5 working days prior to the hearing. A brief summary of the information to be presented and the time requested should be provided in order to make appropriate arrangements. Time allotted for presentations by members of the public will be determined based upon the number of requests received and will be announced at the beginning of the hearing. The order for public presentations will be on a first received first to speak basis. Written statements will also be accepted and included in the record of the hearing. Written statements should be mailed to the U.S. Nuclear Regulatory Commission, Mailstop O–13E21, Attn: John Stang, Washington, DC 20555.

Requests for the opportunity to present information can be made by contacting John Stang, Project Manager, Division of Reactor Projects-III/IV (telephone 301–415–1345) between 7:30 a.m. to 4:15 p.m. (EDT), Monday–Friday. Persons planning to attend this informal public hearing are urged to contact the above 1 or 2 days prior to the informal public hearing to be advised of any changes that may have occurred.

Dated at Rockville, Maryland, this 14th day of July, 1998.