Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the proptestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing area on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–27125 Filed 10–8–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–8–000]

Sabine Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Sabine Pipe Line Company (Sabine) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 2, 1998:

Third Revised Sheet No. 226A
First Revised Sheet No. 226B
Original Sheet No. 226C
Second Revised Sheet No. 230
Second Revised Sheet No. 231
First Revised Sheet No. 231A
Second Revised Sheet No. 232
Fifth Revised Sheet No. 297

Sabine states that the purpose of this filing is to comply with the Commission's order issued July 15, 1998, in Docket No. RM96–1–008.

Sabine states that the instant filing reflects changes to the General Terms and Conditions of its Tariff required to implement standards issued by the Gas Industry Standards Board (GISB) and adopted by the Commission in Order No. 587–H issued July 15, 1998, in Docket No. RM 96–1–008. The filing also implements changes required by Commission Regulations Section 284.10(b)(1)(i), relating to intra-day nominations promulgated March 12, 1998, by GISB.

Sabine states that copies of this filing are being mailed to its customers, state commission and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20427, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–27137 Filed 10–8–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–13–000]

Steuben Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Steuben Gas Storage Company (Steuben) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets listed on Appendix A to the filing, to be effective November 2, 1998.

Steuben states that the purpose of the filing is to incorporate standards relating to intra-day nominations adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587–H, issued July 15, 1998, at Docket No. RM96–1–008.

Steuben states that copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–27142 Filed 10–8–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

October 5, 1998.

Take notice that on September 28, 1998, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252–2511, filed in Docket No. CP98–806–000, a request pursuant to Sections 157.205 and 157.212 of the Commission's regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point to be located on Tennessee's system in Worcester County, Massachusetts in order to provide transportation service for ANP Blackstone Energy Company (ANP), an independent electric power producer, under its blanket certificate issued in Docket No. CP82–413–000, pursuant to Section 7(C) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Tennessee proposes to construct and operate the new delivery point on Tennessee's 266A–200 Line in Worcester County, Massachusetts. Tennessee says it will install a 12-inch tee and valve at M.P. 266A–201A+0.67, approximately 2050-feet of 12-inch diameter loop line between M.P. 266A–201A+0.67 and M.P. 266A–201A+1.06, and two crossover valves. In addition, Tennessee relates it will install approximately 4,050-feet of 12-inch diameter lateral line commencing at M.P. 266A–201A+1.06. Tennessee indicates it will also install measurement facilities, electronic gas measurement, gas chromatograph equipment, a flow control valve and appurtenant facilities as well as make the necessary site improvements.

Tennessee says it expects to deliver up to 110,000 Mcf of natural gas per day to ANP at the proposed delivery point. Tennessee states that ANP will receive service at this point in accordance with the terms and conditions of an