

forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application and APEA directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Director, Division of Licensing and Compliance, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 3.34(b) and 385.2010.

David P. Boergers,
Secretary.

[FR Doc. 99-1406 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of New Major Licenses and Applicant Prepared Environmental Assessment

January 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment of license.

b. Project No: 2307-045.

c. Date Filed: November 2, 1998.

d. Applicant: Alaska Electric Light and Power Company.

e. Name of Project: Salmon Creek Project.

f. Location: City & Borough of Juneau. Within the First Judicial District of the State of Alaska.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. Applicant Contact: Tim McLeod, Vice President, Transmission & Distribution, Alaska Electric Light and Power Company, 5601 Tongard Court, Juneau, AK 99801, (907) 780-2222.

i. FERC Contact: Anum Purchiaroni, (202) 219-3297.

j. Comment Date: March 1, 1999.

k. Description of Project: Alaska Electric Light Power Company (AELP), license for the Annex Creek and Salmon Project, has filed an application to amend its license. AELP proposes to relocate approximately 1¼ mile of the Annex Creek transmission line from

overhead to underground. It has 12 miles of 23-kV overhead transmission line extending from the Annex Powerhouse to the Thane Substation. The Annex Creek transmission line is situated in a remote area of the Tongas National Forest.

1. This notice also consists of the following standard paragraphs: B, C1 and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D3. Agent Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 99-1408 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications Tendered for Filing; of Applications and Applicant Prepared Environmental Assessment Accepted for Filing; Requesting Interventions and Protests; Establishing Procedural Schedule and Final Amendment Deadline; and Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

January 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New major licenses and Applicant Prepared Environmental Assessment (APEA).

b. Project Nos.: 2901-008 and 2902-009.

c. Date filed: December 29, 1998.

d. Applicant: Nekoosa Packaging Corporation (Nekoosa), a wholly-owned subsidiary of Georgia-Pacific Corporation.

e. Name of Projects: Holcomb Rock Hydroelectric Project, Project No. 2901 and Big Island Hydroelectric Project, Project No. 2902.

f. Location: James River, in Bedford and Amherst Counties, Virginia.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)—825(r).

h. Applicant Contact: Mr. P.J. Purdy, General Manager, Georgia-Pacific Corporation, Highway 501 North, Big Island, VA 24526, (804) 299-5911.

i. FERC Contact: Any questions on this notice should be addressed to James T. Griffin, E-mail address james.griffin@ferc.fed.us, or telephone (202) 219-2799.

j. Deadline for filing any final amendments to the application: 45 days from the date of this notice.

Deadline for filing interventions: 60 days from the date of this notice.

Deadline for filing any final comments, final recommendations, terms and conditions and prescriptions: 60 days from the date of this notice.

Deadline for applicant's response to final comments, final recommendations, terms and conditions and prescriptions: 105 days from the date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission

to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is ready for environmental analysis.

l. Description of the Projects: The existing facilities at the Holcomb Rock Hydroelectric Project include: (1) a stone masonry and wood crib diversion dam approximately 21 feet high and 644 feet long; (2) a canal of 2,700 feet in length; (3) a powerhouse containing three generating units, each rated at 625 kilowatts, for a total installed capacity of 1.875 megawatts, also the project's authorized capacity; (4) a reservoir with a surface area of 127 acres at normal pool elevation of 571.7 feet, mean sea level; (5) a 2.4/13.8 kilovolt, Delta-Delta, 3,570 KVA transformer; and (6) appurtenant facilities. The proposed project's average annual generation would be 9.8 gigawatthours.

The existing facilities at the Big Island Hydroelectric Project include: (1) a masonry and timber crib dam with a height of 15 feet, a total length of 657 feet, and a spillway length of 427 feet; (2) a dual purpose intake that also provides process water to the mill; (3) a concrete, steel, and brick powerhouse containing two generating units rated at 240 kilowatts each, for a total installed capacity of 480 kilowatts; (4) a 110-acre reservoir at the normal pool elevation of 604.7 feet, mean sea level; and (5) appurtenant facilities. The proposed project has an authorized capacity of 512 kilowatts, and would have an average annual generation of 1.7 gigawatthours.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. APEA Process and Schedule: The Energy Policy Act of 1992 gives the Commission the authority to allow the filing of an APEA with a license application, and directs the Commission to institute procedures, including pre-application consultations, to advise applicants of studies or other

information foreseeable required by the Commission.

On February 25, 1997, the Director, Office of Hydropower Licensing, waived or amended certain of the Commission's regulations to allow for coordinated processing of the license applications and the APEA. Since then, the Commission has been working cooperatively in advising the Collaborative Team of studies or other information foreseeable required by the Commission.

Nekoosa has used a Collaborative Team approach to prepare the APEA for the Holcomb Rock and Big Island Projects. Consisting of members of federal, state, and local agencies, non-governmental organizations, and the public, the Collaborative Team has been meeting since February 1997 to guide the study process and prepare the APEA, and has reached agreement as to the preferred alternative for relicensing these projects.

National Environmental Policy Act scoping was conducted for the projects through scoping documents issued March 12, 1997, and April 27, 1998, and in public scoping meetings on April 16, 1997. Draft license applications and a preliminary DEA were issued by the Collaborative Team for comment on July 24, 1998. The final license applications and APEA were filed with the Commission on December 29, 1998. The APEA includes responses to all comments received on the preliminary DEA.

Commission staff have reviewed the APEA and license applications and have determined that the applications are acceptable and no additional information or studies are needed to prepare the Commission's draft EA. Item j. above provides the deadline for filing any final amendments to the application. Comments, final recommendations, terms and conditions and prescriptions are now being requested from interested parties.

In view of the high level of early involvement of the Collaborative Team, we expect the majority of comments to reflect the agreement presented in the DEA. Any comments received will be addressed in the EA to be issued by early April 1999.

o. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

p. This notice also consists of the following standard paragraphs: B and D6.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become to party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

D6. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E.,

Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34 (b) and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 99-1409 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6223-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units That Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following continuing Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units that Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste, OMB Control Number 2050-0152, expiring 4/30/99. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before February 22, 1999.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR, call Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download from the Internet at <http://www.epa.gov/icr/icr.htm> and refer to EPA ICR No. 1608.02.

SUPPLEMENTARY INFORMATION:

Title: State Program Adequacy Determination—Municipal Solid Waste Landfills (MSWLFs) and Non-municipal, Non-hazardous Waste Disposal Units that Receive Conditionally Exempt Small Quantity Generator (CESQG) Hazardous Waste, OMB Control Number 2050-0152, EPA ICR Number 1608.02. This is a request for extension of a currently approved collection.

Abstract: Section 4010(c) of the Resource Conservation and Recovery Act (RCRA) of 1976 requires that EPA revise the landfill criteria promulgated under paragraph (1) of section 4004(a) and section 1008(a)(3). Section 4005(c) of RCRA, as amended by the Hazardous Solid Waste Amendments (HSWA) of 1984, requires states to develop and implement permit programs to ensure that MSWLFs and non-municipal, non-hazardous waste disposal units that receive household hazardous waste or CESQG hazardous waste are in compliance with the revised criteria for the design and operation of non-municipal, non-hazardous waste disposal units under 40 CFR part 257, subpart B and MSWLFs under 40 CFR part 258. (40 CFR part 257, subpart B and 40 CFR part 258 are henceforth referred to as the "revised federal criteria.") Section 4005(c) of RCRA further mandates the EPA Administrator to determine the adequacy of state permit programs to ensure owner and/or operator compliance with the revised federal criteria. A state program that is deemed adequate to ensure compliance may afford flexibility to owners or operators in the approaches they use to meet federal requirements, significantly reducing the burden associated with compliance.

In response to the statutory requirement in section 4005(c), EPA developed 40 CFR part 239, commonly referred to as the State Implementation Rule (SIR). The SIR describes the state application and EPA review procedures and defines the elements of an adequate state permit program.

The purpose of the ICR is to allow EPA to continue its evaluation of state permit program applications to determine whether they satisfy the statutory test reflected in the requirements of 40 CFR part 239. In all cases, the information will be analyzed to determine the adequacy of the state's permit program for ensuring compliance with the federal revised criteria. The analysis will also assist EPA in complying with the Government

Performance and Results Act (GPRA) of 1993, by measuring progress toward goals and objectives detailed in the EPA Strategic Plan.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 11/2/98 (63 FR 58721); no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 261 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to enable them to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: States that seek approval of permit programs for MSWLFs and for non-municipal, non-hazardous waste disposal units that receive CESQG waste.

Estimated Number of Respondents: 38.

Frequency of Response: One-time only.

Estimated Total Annual Hour Burden: 6,510 hours.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques, to the following addresses. Please refer to EPA ICR No. 1608.02 and the OMB Control No. 2050-0152 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street, SW, Washington DC 20460 (or E-Mail Farmer.Sandy@epamail.epa.gov);