* * * Unless a taxpayer is entitled to a tax refund that fully offsets the amount of look-back interest due the government, the look-back interest owed by the taxpayer compounds under section 6622 from the initial due date of the return (without regard to extensions) through the date the return, not the Form 8697, is filed. Similarly, if a taxpayer is entitled to receive look-back interest, the look-back interest compounds under section 6622 from the initial due date of the return (without regard to extensions) through the date the return, not the Form 8697, is filed.

* * * * *

§§ 1.460–7 and 1.460–8 [Removed]

Par. 10. Sections 1.460–7 and 1.460–8 are removed.

Robert E. Wenzel,

Deputy Commissioner of Internal Revenue.

[FR Doc. 99–10948 Filed 4–30–99; 8:45 am]

BILLING CODE 4830–01–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA 105–3–0123; FRL–6336–4]

Approval and Promulgation of Implementation Plans; California State Implementation Plan Revision; El Dorado County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing a limited approval and limited disapproval of a revision to the California State Implementation Plan (SIP). The revision concerns Rule 232, which regulates oxides of nitrogen (NO_X) emissions from Biomass Boilers.

The intended effect of proposing limited approval and limited disapproval of this rule is to regulate emissions of NO_X in accordance with the requirements of the Clean Air Act, as amended in 1990 (CAA or the Act). EPA's final action on this proposed rule will incorporate this rule into the federally approved SIP. EPA has evaluated the rule and is proposing a simultaneous limited approval and limited disapproval under provisions of the CAA regarding EPA action on SIP submittals and general rulemaking authority because these revisions, while strengthening the SIP, do not fully meet the CAA provisions regarding plan submissions and requirements for nonattainment areas.

DATES: Comments must be received on or before June 4, 1999.

ADDRESSES: Comments may be mailed to: Andrew Steckel, Rulemaking Office, AIR–4, Air Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Copies of the rule and EPA's evaluation report of the rule are available for public inspection at EPA's Region IX office during normal business hours. Copies of the submitted rule are also available for inspection at the following locations:

Environmental Protection Agency, Air Docket (6102) 401 ''M'' Street, S.W., Washington, D.C. 20460

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 2020 ''L'' Street, Sacramento, CA 95812

El Dorado County Environmental Management Department, Air Pollution Control District, 2850 Fairlane Court, Placerville, CA 95667

FOR FURTHER INFORMATION CONTACT: Ed Addison, Rulemaking Office, AIR–4, Air Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901 Telephone: (415) 744–1160.

SUPPLEMENTARY INFORMATION:

I. Applicability

The rule being proposed for limited approval and limited disapproval into the California SIP is El Dorado County Air Pollution Control District (EDCAPCD) Rule 232, Biomass Boilers. Rule 232 was submitted by the State of California to EPA on October 20, 1994.

II. Background

On November 15, 1990, the Clean Air Act Amendments of 1990 were enacted. Pub. L. 101–549, 104 Stat. 2399, codified at 42 U.S.C. 7401–7671q. The air quality planning requirements for the reduction of NO_X emissions through reasonably available control technology (RACT) are set out in section 182(f) of the Clean Air Act.

On November 25, 1992, EPA published a proposed rule entitled, ''State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule,'' (the NO_X Supplement) which describes and provides preliminary guidance on the requirements of section 182(f). The November 25, 1992, action should be referred to for further information on the NO_X requirements and is incorporated into this document by reference.

Section 182(f) of the Clean Air Act requires States to apply the same requirements to major stationary sources of NO_X (''major'' as defined in section 302 and sections 182(c), (d), and (e)) as are applied to major stationary sources of volatile organic compounds (VOCs), in moderate or above ozone nonattainment areas. EDCAPCD is classified as severe;[1] therefore this area is subject to the RACT requirements of section 182(b)(2) and the November 15, 1992 deadline cited below.

Section 182(b)(2) requires submittal of RACT rules for major stationary sources of VOC (and NO_X) emissions (not covered by a pre-enactment control technologies guidelines (CTG) document or a post-enactment CTG document) by November 15, 1992. There were no NO_X CTGs issued before enactment and EPA has not issued a CTG document for any NO_X sources since enactment of the CAA. The RACT rules covering NO_X sources and submitted as SIP revisions are expected to require final installation of the actual NO_X controls as expeditiously as practicable, but no later than May 31, 1995.

This document addresses EPA's proposed action for El Dorado County Air Pollution Control District (EDCAPCD) Rule 232, Biomass Boilers. EDCAPCD adopted Rule 232 on October 18, 1994. The State of California submitted this Rule 232 to EPA on October 20, 1994. The rule was found to be complete on October 21, 1994, pursuant to EPA's completeness criteria that are set forth in 40 CFR Part 51, Appendix V[2].

NO_X emissions contribute to the production of ground level ozone and smog. EDCAPCD Rule 232 specifies exhaust emission standards for NO_X, carbon monoxide (CO), and VOCs, and was originally adopted as part of EDCAPCD's effort to achieve the National Ambient Air Quality Standard (NAAQS) for ozone, and in response to the CAA requirements cited above. The following is EPA's evaluation and proposed action for this rule.

III. EPA Evaluation and Proposed Action

In determining the approvability of a NO_X rule, EPA must evaluate the rule for consistency with the requirements of the CAA and EPA regulations, as found in section 110 and Part D of the CAA

[1] EDCAPCD retained its designation of nonattainment and was classified by operation of law pursuant to sections 107(d) and 181(a) upon the date of enactment of the CAA. See 55 FR 56694 (November 6, 1991).

[2] EPA adopted the completeness criteria on February 16, 1990 (55 FR 5830) and, pursuant to section 110(k)(1)(A) of the CAA, revised the criteria on August 26, 1991 (56 FR 42216).

and 40 CFR Part 51 (Requirements for Preparation, Adoption, and Submittal of Implementation Plans). The EPA interpretation of these requirements, which forms the basis for today's action, appears in the NO_X Supplement (57 FR 55620) and various other EPA policy guidance documents[3]. Among those provisions is the requirement that a NO_X rule must, at a minimum, provide for the implementation of RACT for stationary sources of NO_X emissions.

For the purposes of assisting State and local agencies in developing NO_X RACT rules, EPA prepared the NO_X Supplement to the General Preamble. In the NO_X Supplement, EPA provides preliminary guidance on how RACT will be determined for stationary sources of NO_X emissions. While most of the guidance issued by EPA on what constitutes RACT for stationary sources has been directed towards application for VOC sources, much of the guidance is also applicable to RACT for stationary sources of NO_X (see section 4.5 of the NO_X Supplement). In addition, pursuant to section 183(c), EPA is issuing alternative control technique documents (ACTs), that identify alternative controls for all categories of stationary sources of NO_X. The ACT documents will provide information on control technology for stationary sources that emit or have the potential to emit 25 tons per year or more of NO_X. However, the ACTs will not establish a presumptive norm for what is considered RACT for stationary sources of NO_X. In general, the guidance documents cited above, as well as other relevant and applicable guidance documents, have been set forth to ensure that submitted NO_X RACT rules meet Federal RACT requirements and are fully enforceable and strengthen or maintain the SIP.

The California Air Resources Board (CARB) developed a guidance document entitled Determination of Reasonably Available Control Technology and Best Available Retrofit Control Technology for Institutional, Industrial and Commercial Boilers, Steam Generators and Process Heaters (July 1991). EPA has found this guidance document to be consistent with the CAA's RACT requirements and has used it in evaluating EDCAPCD Rule 232.

There is currently no version of El Dorado County Air Pollution Control District (EDCAPCD) Rule 232, Biomass Boilers, in the SIP. The submitted rule includes the following provisions:

- General provisions including applicability, exemptions, and definitions.
- Exhaust emissions standards for oxides of nitrogen (NO_X), volatile organic compounds (VOCs) and carbon monoxide (CO).
- Administrative and monitoring requirements including compliance schedule, reporting requirements, monitoring and record keeping, and test methods.

Rules submitted to EPA for approval as revisions to the SIP must be fully enforceable, must maintain or strengthen the SIP and must conform with EPA policy in order to be approved by EPA. When reviewing rules for SIP approvability, EPA evaluates enforceability elements such as test methods, record keeping, and compliance testing in addition to RACT guidance regarding emission limits.

Rule 232 strengthens the SIP through the addition of enforceable measures such as record keeping, test methods, definitions, and more stringent compliance testing. Because there is no existing SIP rule, the incorporation of Rule 232 into the SIP would decrease the NO_X emissions allowed by the SIP.

EPA has evaluated EDCAPCD Rule 232 for consistency with the CAA, EPA regulations, and EPA policy and has found that, although EDCAPCD Rule 232 will strengthen the SIP, this rule contains the following deficiency which must be corrected pursuant to the section 182(a)(2)(A) requirement of Part D of the CAA.

- Section 232.4 (A) regarding the compliance schedule of the Rule, must be modified to include a compliance schedule for facilities requiring emissions control equipment to achieve emissions limits, as defined in the Clean Air Act. The compliance schedule for facilities requiring emissions control equipment should specify a final compliance schedule to be achieved no later than two years after the determination is made that emissions control equipment is required.

A detailed discussion of this rule deficiency can be found in the Technical Support Document for Rule 232, dated December 2, 1998, which is available from the U.S. EPA, Region IX office. Because of this deficiency, EPA cannot grant full approval of this rule under section 110(k)(3) and part D. Also, because the submitted rule is not composed of separable parts which meet all the applicable requirements of the CAA, EPA cannot grant partial approval of the rule under section 110(k)(3). However, EPA may grant a limited approval of the submitted rule under section 110(k)(3), in light of EPA's authority pursuant to section 301(a) to adopt regulations necessary to further air quality by strengthening the SIP. The approval is limited because EPA's action also contains a simultaneous limited disapproval. In order to strengthen the SIP, EPA is proposing a limited approval of EDCAPCD's submitted Rule 232 under sections 110(k)(3) and 301(a) of the CAA. At the same time, EPA is also proposing a limited disapproval of this rule because it contains a deficiency which must be corrected in order to fully meet the requirements of sections 182(a)(2), 182(b)(2), 182(f), of part D of the CAA. Under section 179(a)(2), if the Administrator disapproves a submission under section 110(k) for an area designated nonattainment, based on the submission's failure to meet one or more of the elements required by the Act, the Administrator must apply one of the sanctions set forth in section 179(b) unless the deficiency has been corrected within 18 months of such disapproval. Section 179(b) provides two sanctions available to the Administrator: highway funding and offsets. The 18 month period referred to in section 179(a) will begin on the effective date of EPA's final limited disapproval. Moreover, the final disapproval triggers the Federal implementation plan (FIP) requirement under section 110(c). It should be noted that the rule covered by this document has been adopted by the El Dorado County Air Pollution Control District and is currently in effect in the El Dorado County Air Pollution Control District. EPA's final limited disapproval action will not prevent the El Dorado County Air Pollution Control District or EPA from enforcing this rule.

IV. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order (E.O.) 12866, Regulatory Planning and Review.

B. Executive Order 12875

Under Executive Order 12875, Enhancing the Intergovernmental Partnership, EPA may not issue a regulation that is not required by statute and that creates a mandate upon a State, local or tribal government, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by those governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 12875 requires EPA to provide to the Office of Management and Budget a description of the extent of EPA's prior

[3] Among other things, the pre-amendment guidance consists of those portions of the proposed post-1987 ozone and carbon monoxide policy that concern RACT, 52 FR 45044 (November 24, 1987); "Issues Relating to VOC regulation Cutpoints, Deficiencies, and Deviation, Clarification to Appendix D of November 24, 1987 **Federal Register** Notice" (Blue Book) (notice of availability was published in the **Federal Register** on May 25, 1988).

consultation with representatives of affected State, local and tribal governments, the nature of their concerns, copies of any written communications from the governments, and a statement supporting the need to issue the regulation. In addition, Executive Order 12875 requires EPA to develop an effective process permitting elected officials and other representatives of State, local and tribal governments ''to provide meaningful and timely input in the development of regulatory proposals containing significant unfunded mandates.'' Today's rule does not create a mandate on State, local or tribal governments. The rule does not impose any enforceable duties on these entities. Accordingly, the requirements of section 1(a) of E.O. 12875 do not apply to this rule.

C. Executive Order 13045

Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), applies to any rule that: (1) Is determined to be ''economically significant'' as defined under E.O. 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency. This rule is not subject to E.O. 13045 because it is does not involve decisions intended to mitigate environmental health or safety risks.

D. Executive Order 13084

Under Executive Order 13084, Consultation and Coordination with Indian Tribal Governments, EPA may not issue a regulation that is not required by statute, that significantly or uniquely affects the communities of Indian tribal governments, and that imposes substantial direct compliance costs on those communities, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by the tribal governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 13084 requires EPA to provide to the Office of Management and Budget, in a separately identified section of the preamble to the rule, a description of the extent of EPA's prior consultation with representatives of affected tribal governments, a summary of the nature of their concerns, and a statement supporting the need to issue the regulation. In addition, Executive Order 13084 requires EPA to develop an effective process permitting elected officials and other representatives of Indian tribal governments ''to provide meaningful and timely input in the development of regulatory policies on matters that significantly or uniquely affect their communities.'' Today's rule does not significantly or uniquely affect the communities of Indian tribal governments. Accordingly, the requirements of section 3(b) of E.O. 13084 do not apply to this rule.

E. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions. This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities. Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co.,* v. *U.S. EPA,* 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

F. Unfunded Mandates

Under Section 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act''), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated annual costs to State, local, or tribal governments in the aggregate; or to private sector, of $100 million or more. Under Section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated annual costs of $100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Oxides of nitrogen Ozone, Reporting and record keeping requirements, Volatile organic compounds.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: April 21, 1999.

Laura Yoshii,

Deputy Regional Administrator, Region IX.

[FR Doc. 99–11275 Filed 5–4–99; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[CA 083–4–0122a; FRL –6336–3]

Approval and Promulgation of Implementation Plans; California State Implementation Plan Revision; El Dorado County Air Pollution Control District (EDCAPCD)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing a limited approval and limited disapproval of a revision to the California State Implementation Plan (SIP). The El Dorado County Air Pollution Control District (EDCAPCD), Rule 229 concerns control of emissions of oxides of nitrogen (NO_X) from industrial, institutional, and commercial boilers, steam generators, and process heaters.

The intended effect of proposing limited approval and limited disapproval of this rule is to regulate emissions of Oxides of Nitrogen in accordance with the requirements of the Clean Air Act, as amended in 1990