DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–328–000]

Tennessee Gas Pipeline Company; Technical Conference

July 15, 1999.

In the Commission's order issued on July 1, 1999, the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, August 4, 1999, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 99–18533 Filed 7–20–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–436–000]

Texas Gas Transmission Corporation; Filing of Tariff Sheets

July 15, 1999.

Take notice that on July 12, 1999, Texas Gas Transmission Corporation (Texas Gas) tendered for filing, as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective August 1, 1999:

Fourth Revised Sheet No. 147
Third Revised Sheet No. 148
Tenth Revised Sheet No. 207
Third Revised Sheet No. 207A

Texas Gas states that the purpose of this filing is to comply with Order No. 587–K, Final Rule issued on April 2, 1999, in Docket No. RM96–1–011. The revised tariff sheets reflect certain Version 1.3 standards promulgated by the Gas Industry Standards Board (GISB), which were adopted by the Commission and incorporated by reference in the Commission's Regulations.

Texas Gas states that copies of the tariff sheets are being served upon Texas Gas's jurisdictional customers and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boegers,

Secretary.

[FR Doc. 99–18538 Filed 7–20–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99–187–000, et al.]

Entergy Nuclear Generation Holding Company No. 1, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 14, 1999.

Take notice that the following filings have been made with the Commission:

1. Entergy Nuclear Generation Holding Company No. 1, Inc.

[Docket No. EG99–187–000]

Take notice that on July 9, 1999, Entergy Nuclear Holding Company No. 1, Inc. (ENHC), with its principle office at 1340 Echelon Parkway, Jackson, Mississippi 39213, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

ENHC states that it is a Delaware corporation. ENHC is engaged directly and exclusively in the business of owning the stock of Entergy Nuclear Generation Company, an EWG, and possibly, in the future, the stock of other EWGs.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corp., Power Authority of the State of New York, and New York Power Pool

[Docket No. EL99–77–000]

Take notice that on July 9, 1999, the New York Independent System Operator, Inc. (New York ISO) submitted a Request for Limited Waiver of OASIS Requirements. The New York ISO requests as an effective date the date that the New York ISO OATT becomes effective.

A copy of this filing was served upon all persons on the Commission's official service lists in Docket Nos. ER97–1523–000, OA97–470–000 and ER97–4234–000 (not consolidated), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, Power Authority of the State of New York, and New York Power Pool

[Docket Nos. ER97–1523–008, OA97–470–007, and ER97–4234–005 (not consolidated)]

Take notice that on July 9, 1999, the Member Systems of the New York Power pool (Member Systems) tendered for filing under section 205 and 206 of the Federal Power Act, amendments to the transmission agreements in effect among and between them in accordance with the Federal Energy Regulatory Commission's order issued on January 27, 1999, in the above-referenced dockets.

The Member Systems request all waivers necessary to make the amendments effective upon implementation of the ISO OATT, September 1, 1999.

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Complete Energy Services, Inc.

[Docket No. ER99–3033–000]

Take notice that on July 6, 1999, Complete Energy Services, Inc. (Complete) tendered for filing with the Federal Energy Regulatory Commission (Commission) additional information requested by the Commission on the ownership of Complete.

Comment date: July 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER99–3250–000]

Take notice that on July 9, 1999, the California Independent System Operator Corporation (ISO), tendered for filing an amendment to Schedule 1 of the Meter Service Agreement for ISO Metered Entities between the ISO and Green Power Partners I LLC—WECS 98 (WECS 98). The ISO states that the amendment revises Schedule 1 to incorporate meter information about WECS 98's facility.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Baltimore Gas and Electric Company

[Docket No. ER99–3523–000]

Take notice that on July 9, 1999, Baltimore Gas and Electric Company (BGE) filed Service Agreements with Merchant Energy Group of the Americas, Inc., and with GPU Advanced Resources, Inc., under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services pursuant to the provisions of the Tariff.

BGE requests an effective date of July 1, 1999 for the Service Agreements.

BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Commonwealth Edison Company

[Docket No. ER99–3524–000]

Take notice that on July 9, 1999, Commonwealth Edison Company (ComEd) tendered for filing a service agreement establishing PP&L, Inc. (PP&L), as a customer under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of June 7, 1999 for the Service Agreement to coincide with the first day of service to PP&L under this Service Agreement.

Copies of the filing were served on PP&L.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Energy, Inc.

[Docket No. ER99–3525–000]

Take notice that on July 9, 1999, Puget Sound Energy, Inc. (PSE) tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with American Electric Power Service Corporation (AEP).

A copy of the filing was served upon AEP.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Ameren Services Company

[Docket No. ER99–3526–000]

Take notice that on July 9, 1999, Ameren Services Company (ASC) tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Southern Indiana Gas and Electric Company (SIG&E). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to SIG&E pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98–3285–000.

ASC requests that the Service Agreement become effective April 6, 1999, the date for said agreement.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Ameren Services Company

[Docket No. ER99–3527–000]

Take notice that on July 9, 1999, Ameren Services Company (Ameren) tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and Allegheny Power Service Corporation and Minnesota Municipal Power Agency (the parties). Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98–3285–000.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Ameren Services Company

[Docket No. ER99–3528–000]

Take notice that on July 9, 1999, Union Electric Company (UE) tendered for filing a Service Agreement for Market Based Rate Power Sales between UE and Northern Indiana Public Service Company (NI). UE asserts that the purpose of the Agreement is to permit UE to make sales of capacity and energy at market based rates to NI pursuant to UE's Market Based Rate Power Sales Tariff filed in Docket No. ER97–3664–000.

UE requests that the Service Agreement become effective June 19, 1999.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Ameren Services Company

[Docket No. ER99–3529–000]

Take notice that on July 9, 1999, Ameren Services Company (ASC) tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Kansas City Power & Light Company (KCPL). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to KCPL pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98–3285–000.

ASC requests that the Service Agreement become effective August 1, 1998.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER99–3530–000]

Take notice that on July 9, 1999, the Midwest ISO Participants tendered for filing executed signature pages to the ''Agreement of the Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., A Delaware Non-Stock Corporation,'' and the ''Agency Agreement for Open Access Transmission Service Offered by the Midwest ISO for Nontransferred Transmission Facilities' executed by Southern Illinois Power Cooperative (Southern Illinois), in order to allow Southern Illinois to become a transmission-owning member of the Midwest ISO.

Comment date: July 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Orange and Rockland Utilities, Inc.

[Docket No. ES99–45–000]

Take notice that on July 2, 1999, Orange and Rockland Utilities, Inc. submitted an application under Section 204 of the Federal Power Act seeking authorization to issue not more than $150 million of unsecured obligations through December 31, 2001, which have a maturity of less than one year after the date of issuance.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Texas-New Mexico Power Company

[Docket No. ES99–47–000]

Take notice that on July 9, 1999, Texas-New Mexico Power Company (TNMP) filed an Application pursuant to section 204 of the Federal Power Act and Part 34 of the Commission's Regulations seeking authorization to issue from time to time, in an aggregate principal amount not to exceed $428 million at any one time outstanding, short-term debt securities and promissory notes bearing final maturities not to exceed one year. TNMP also requests an exemption from the Commission's competitive bidding and negotiated placement provisions.

Comment date: August 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–18577 Filed 7–20–99; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 15, 1999.

Taken notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2060–005.

c. *Date filed:* January 28, 1999.

d. *Applicant:* Nigara Mohawk Power Corporation.

e. *Name of Project:* Carry Falls.

f. *Location:* On the Raquette River, at river mile 68 from its confluence with the St. Lawrence River, in the town of Colton, St. Lawrence County, New York. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Jerry L. Sabattis, Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428–5561.

i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219–2811.

j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a multiple project Environmental Assessment (EA) including the Carry Falls Project (FERC No. 2060–005), the Upper Raquette River Project (FERC No. 2084–020), the Middle Raquette River Project (FERC No. 2320–005), and the Lower Raquette River Project (FERC No. 2330–007). As part of the multiple project EA, the Commission will also consider the merits of an application of amendment to exemption for the Potsdam Project (FERC No. 2869–007), which is located between the Middle and Lower Raquette River Projects.

l. *Description of the Project:* the existing, operating project consists of: (1) An 826-foot-long dam consisting of: (a) A 568-foot-long and 76-foot-high concrete gravity spillway with a crest elevation of 1,386 feet; and (b) a 258-foot-long and 63-foot-high concrete gated non-overflow spillway with two 14.5-foot by 27-foot taintor regulation gates two 10-foot-square low-level sluice gates, and an intake structure with two 15-foot-square openings for future power installation; (2) five earth dikes totaling 2,500 feet in length, with lengths varying from 320 feet to 1,015 feet, maximum heights varying from 12 feet to 31 feet, each with a crest width of 12 feet at elevation 1,392 feet; and (3) a 7-mile-long reservoir having a 3,000-acre surface area and a 104,463-acre-foot usable storage capacity of normal pool elevation 1,385 feet USGS. the project has no installed generating capacity.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20246, or by calling (202) 208–1371. The application may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding, Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting