

a surface area of 200 acres and a gross storage capacity of 11,687 acre-feet at normal pool elevation 8,180 feet msl; (b) an outlet gate control structure; (c) a 5-foot-by-5-foot concrete tunnel, about 225 feet long and connecting by way of a valve house to an 11.7-mile-long, 36-inch-diameter concrete gravity pipeline; (d) the Kossler Reservoir, a reregulating reservoir having a surface area of 12.25 acres and a gross storage capacity of 165 acre-feet at maximum pool elevation 7,717.6 feet msl and formed by three earth embankment structures: (i) Southwest Dam, an earth-concrete core structure about 450 feet long and about 18 feet high; (ii) Northeast Dam, an earth embankment structure about 20 feet high and 180 feet long; and (iii) West Dam, an earth embankment structure 420 feet long, having a maximum height of about 5 feet; (e) a concrete outlet structure with trash screens and a gate connecting to a 9,340-foot-long steel penstock varying in diameter from 56 to 44 inches; (f) a powerhouse containing two generating units having a total installed capacity of 20 megawatts; (g) a 13-kV generator bus and two 13/115-kV step-up transformers; and (h) appurtenant facilities.

The City did not file an application for a new license or an exemption application for the project. Pursuant to 18 CFR 16.25 (2007), the Commission is soliciting license applications from potential applicants other than the existing licensee. This is necessary because the deadline for filing an application for new license or exemption and any competing applications, pursuant to 18 CFR 16.9 (2007) was August 31, 2007, and no other applications for license for this project were filed.

The licensee is required to make available certain information described in 18 CFR 16.7 (2007). Such information is available by contacting the City of Boulder, Director of Public Water Works for Utilities, P.O. Box 791, Boulder, CO 80306-0791, or by phone at (303) 441-3266.

A potential applicant that files a notice of intent within 90 days from the date of issuance of this notice: (1) May apply for a license under Part I of the FPA and Part 4 (except section 4.38) of the Commission's Regulations within 18 months of the date on which it files its notice; and (2) must comply with the requirements of 18 CFR 16.8 and 16.10 of the Commission's regulations.

Questions concerning this notice should be directed to Gaylord

Hoisington, (202) 502-6032 or by e-mail at [Gaylord.hoisington@ferc.gov](mailto:Gaylord.hoisington@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER07-1193-000]

#### CPV Liberty, LLC; Notice of Issuance of Order

September 13, 2007.

CPV Liberty, LLC (CPV Liberty) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. CPV Liberty also requested waivers of various Commission regulations. In particular, CPV Liberty requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by CPV Liberty.

On September 10, 2007, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under part 34 (Director's Order). The Director's Order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard concerning the blanket approvals of issuances of securities or assumptions of liability by CPV Liberty, should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing protests is October 10, 2007.

Absent a request to be heard in opposition to such blanket approvals by the deadline above, CPV Liberty is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of CPV Liberty, compatible with the public

interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of CPV Liberty's issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AC07-204-000]

#### Great Lakes Gas Transmission Limited Partnership; Notice of Filing

September 13, 2007.

Take notice that on August 28, 2007, Great Lakes Gas Transmission Limited Partnership ("Great Lakes LP") submitted a filing requesting approval of its accounting treatment for changes in deferred tax balances as the result of a sale and purchase of an existing general partner interest, and a corresponding Internal Revenue Code section 754 election. Great Lakes LP's accounting treatment writes off 46.45 percent of its deferred tax liabilities to equity. In addition, Great Lakes LP proposes to write off to equity deferred tax liabilities associated with retirement plans provided by the seller of the general partner interest. These adjustments reduce Great Lakes LP's deferred tax balances and increase its equity by approximately \$135 million.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Protests will be considered by the Commission in determining the