

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description:* The Ball Mountain Dam Hydroelectric Project would utilize the U.S. Army Corps of Engineers' existing Ball Mountain Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 2,200 kilowatts; (2) a new 12.47-kilovolt, 1,320-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 6,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Dated: June 13, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-15172 Filed 6-17-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2277-023]

Union Electric Company (dba Ameren Missouri); Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2277-023.

c. *Date filed:* June 24, 2008.

d. *Applicant:* Union Electric Company (dba Ameren Missouri).

e. *Name of Project:* Taum Sauk Pumped Storage Project.

f. *Location:* On the East Fork of the Black River, in Reynolds County, Missouri. The project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Michael O. Lobbig, P.E., Managing Supervisor, Hydro Licensing, Ameren Missouri, 3700 S. Lindbergh Blvd, St. Louis, MO 63127; telephone 314-957-3427; e-mail at mlobbig@ameren.com.

i. *FERC Contact:* Janet Hutzel, telephone (202) 502-8675, or by e-mail at janet.hutzel@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* August 15, 2011.

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The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing Taum Sauk Pumped Storage Project consists of: (1) A lower reservoir impounded by a concrete gravity dam downstream of the confluence of the East Fork Black River and Taum Sauk Creek; (2) an upper reservoir on the top of Proffit Mountain impounded by a rebuilt roller-compacted concrete dam; (3) vertical shaft, rock and concrete-lined tunnel sections, and a penstock conduit; (4) a pump-generating plant with two reversible pump units and two motor generators with a total installed capacity of 408 megawatts; (5) an excavated tailrace and open channel to the lower reservoir; (6) a 138-kilovolt switchyard/substation; (7) a gravel and sedimentation trap (bin wall) on the East Fork of the Black River; and (8) associated ancillary equipment.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: June 14, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-15260 Filed 6-17-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13368-002]

Blue Heron Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original Minor License.
- b. *Project No.:* 13368-002.
- c. *Date filed:* November 1, 2010.
- d. *Applicant:* Blue Heron Hydro LLC.
- e. *Name of Project:* Townshend Dam Hydroelectric Project.
- f. *Location:* At the U.S. Army Corps of Engineers Townshend Dam on the West River near the Town of Townshend, Windham County, Vermont.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Lori Barg, Blue Heron Hydro LLC, 113 Bartlett Road, Plainfield, Vermont 05667. (802) 454-1874.
- i. *FERC Contact:* Dr. Nicholas Palso, (202) 502-8854 or nicholas.palso@ferc.gov.

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without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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k. This application has been accepted and is now ready for environmental analysis.

l. Project Description: The Townshend Dam Hydroelectric Project would utilize the U.S. Army Corps of Engineers' existing Townshend Dam and reservoir and would consist of: (1) Two turbine generator modules located within the existing intake tower, each containing 6 horizontal mixed flow turbines directly connected to 6 submersible generator units for a total installed capacity of 925 kilowatts; (2) a new 12.47-kilovolt, 430-foot-long transmission line; and (3) appurtenant facilities. The project would have an estimated average annual generation of approximately 2,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

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