

Accession Number: 20110628–5181.
Comment Date: 5 p.m. Eastern Time on Monday, August 29, 2011.

Docket Numbers: ER11–3865–001.

Applicants: PacifiCorp.

Description: PacifiCorp submits tariff filing per 35.17(b): Second Amended OCOA Errata Filing to be effective 1/1/2012 under ER11–3865.

Filed Date: 06/28/2011.

Accession Number: 20110628–5102.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Docket Numbers: ER11–3910–000.

Applicants: FirstEnergy Service Company.

Description: Notice of Cancellation of Service Agreements and Request for Cancellation to Be Made Effective as of June 1, 2011 of First Energy Service Company.

Filed Date: 06/28/2011.

Accession Number: 20110628–5089.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Docket Numbers: ER11–3911–000.

Applicants: Pacific Gas and Electric Company.

Description: Pacific Gas and Electric Company submits tariff filing per 35.13(a)(2)(iii): Owners Coordinated Operation Agreement Amendments to be effective 1/1/2012.

Filed Date: 06/28/2011.

Accession Number: 20110628–5136.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Docket Numbers: ER11–3912–000.

Applicants: Arizona Public Service Company.

Description: Arizona Public Service Company submits tariff filing per 35.13(a)(2)(iii): Engineering, Procurement, and Construction Agreement between APS and NTUA to be effective 8/29/2011.

Filed Date: 06/28/2011.

Accession Number: 20110628–5139.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Docket Numbers: ER11–3913–000.

Applicants: AES Thames, LLC.

Description: AES Thames, LLC submits tariff filing per 35.12: Baseline Market-Based Rate Filing to be effective 9/1/2011.

Filed Date: 06/28/2011.

Accession Number: 20110628–5157.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 19, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It

is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or self-recertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and self-recertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or

call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–16959 Filed 7–6–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP11–2214–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: QEP 37657–6 Amendment to Negotiated Rate Agreement Filing to be effective 7/1/2011.

Filed Date: 06/27/2011.

Accession Number: 20110627–5048.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Docket Numbers: RP11–2215–000.

Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits tariff filing per 154.204: Correction to tariff (KMIGT IT K end date) to be effective 6/28/2011.

Filed Date: 06/27/2011.

Accession Number: 20110627–5080.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Docket Numbers: RP11–2216–000.

Applicants: Questar Pipeline Company.

Description: Questar Pipeline Company submits tariff filing per 154.204: Statement of Negotiated Rates to be effective 7/1/2011.

Filed Date: 06/28/2011.

Accession Number: 20110628–5000.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Docket Numbers: RP11–2217–000.

Applicants: Dominion Transmission, Inc.

Description: Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—June 28, 2011 Nonconforming Service Agreements to be effective 7/28/2011.

Filed Date: 06/28/2011.

Accession Number: 20110628–5079.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Docket Numbers: RP11–2218–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Enerquest 34686–24 Amendment to Negotiated Rate Agreement Filing to be effective 7/1/2011.

Filed Date: 06/28/2011.

Accession Number: 20110628–5106.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Docket Numbers: RP11–2219–000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: ONEOK 34951–80 Amendment to Negotiated Rate Agreement Filing to be effective 7/1/2011 under RP11–2219 Filing Type: 570

Filed Date: 06/29/2011.

Accession Number: 20110629–5034.

Comment Date: 5 p.m. Eastern Time on Monday, July 11, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Dated: June 29, 2011.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011–16960 Filed 7–6–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–30–000; Docket No. CP11–41–000]

Tennessee Gas Pipeline Company; Dominion Gas Transmission, Inc.; Notice of Availability of the Environmental Assessment for the Proposed Northeast Supply Diversification and Ellisburg to Craigs Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for Tennessee Gas Pipeline Company's (TGP) proposed Northeast Supply Diversification Project (TGP's Project) and Dominion Transmission, Inc.'s (DTI) proposed Ellisburg to Craigs Project (DTI's Project) in the above referenced dockets. TGP and DTI request authorization to construct facilities in Pennsylvania and New York to provide an additional 250,000 dekatherms per day to the northeast region. Because both companies would construct its proposed facilities to provide these additional volumes, we analyzed them jointly in one EA.

The EA assesses the potential environmental effects of the construction and operation of TGP's and DTI's Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The New York State Department of Agriculture and Markets participated as

a cooperating agency in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis.

TGP's Project includes the following facilities:

- Approximately 6.77 miles of 30-inch-diameter loop¹ pipeline in Tioga and Bradford Counties, Pennsylvania including a new pig² receiver at existing Compressor Station 317;
- Modifications at existing Compressor Station 230C in Niagara County, New York; and
- Modifications to existing meter stations in Erie, Livingston, and Niagara Counties, New York and Bradford County, Pennsylvania.

DTI's Project consists of the following facilities:

- One new 10,800 horsepower compressor station in Wyoming County, New York;
- One new meter station in Livingston County, New York;
- Replacement of approximately 2,800 feet of 8-inch-diameter pipeline with 16-inch-diameter pipeline in Livingston County, New York; and
- Modifications to three existing meter stations in Livingston County, New York and Potter County, Pennsylvania.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Copies of the EA have been mailed to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful

¹ A loop is a pipeline that is constructed adjacent to another pipeline, typically in the same right-of-way, for the purpose of increasing capacity in this portion of the system.

² A "pig" is a tool that is inserted into and moves through the pipeline, and is used for cleaning the pipeline, internal inspections, or other purposes.