

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Frank Lacey, Vice President Regulatory, Markets and Government Relations, Converge, Inc.
- Bruce Campbell, Director of Regulatory Affairs, Demand Response Services, Johnson Controls, Inc.
- Marie Pieniazek, Chief Operating Officer, Energy Curtailment Specialists
- Donald J. Sipe, Attorney, Preti Flaherty Beliveau & Pachios LLP representing EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Frederick (“Stu”) Bresler, Vice President—Market Operations and Demand Resources, PJM Interconnection, L.L.C.

11:15 a.m.–11:30 p.m. Break

11:30 a.m.–12:30 p.m. Discussion on Capacity Obligations

5. Discuss the capacity obligations of end-use customers whose demand response resources have been committed in a prior RPM auction.
6. Whether a demand response resource should be obligated to reduce below its PLC during an emergency event, even if the magnitude of supply that the resource is providing is otherwise equivalent to its capacity commitment.
7. Whether the PLC limit on nominations in the capacity auction should serve as a basis for requiring load reductions of capacity resources to be below PLC.

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Donald J. Sipe, Attorney, Preti Flaherty Beliveau & Pachios LLP representing EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Frederick (“Stu”) Bresler, Vice President—Market Operations and Demand Resources, PJM Interconnection, L.L.C.
- Robert A. Weishaar, Jr., Counsel to PJM Industrial Customer Coalition, McNeese, Wallace & Nurick LLC
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

12:30 p.m.–1:15 p.m. Lunch Break

1:15 p.m.–2:15 p.m. Discussion on Load Reductions and Incentives

8. Whether the same MW reduction that is voluntarily made by a peak shaving customer in order to reduce capacity costs should also be eligible to receive incentives from PJM’s Load Management programs.
9. Whether the current GLD option provides an incentive for aggregators to offset under-performing resources with resources that over-perform.

Panelists

- Chris Norton, Director of Regulatory Affairs, American Municipal Power Inc.
- Kevin Evans, VP & GM, Demand Response Services, Johnson Controls, Inc.
- Jonathan Falk, Vice President, NERA Economic Consulting representing EnerNOC, Inc.

- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Andrew L. Ott, Senior Vice President—Markets, PJM Interconnection, L.L.C.
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

2:15 p.m.–2:30 p.m. Break

2:30 p.m.–3:30 p.m. Discussion on the Impact of PJM’s Proposal

10. Whether PJM’s proposal undermines the GLD methodology.
11. Whether PJM’s proposal unduly discriminates against resources on days other than the coincident peak days and whether PJM’s proposal negatively affects Annual Demand Resource aggregations.

Panelists

- John Rossi, Senior Vice President of Business Development, Converge, Inc.
- David Dardis, Constellation
- Marie Pieniazek, Chief Operating Officer, Energy Curtailment Specialists
- Kenneth D. Schisler, Vice President of Regulatory Affairs, EnerNOC, Inc.
- Dr. Joseph E. Bowring, Market Monitor, Independent Market Monitor for PJM
- Andrew L. Ott, Senior Vice President—Markets, PJM Interconnection, L.L.C.
- Audrey Zibelman, President, Chief Executive Officer, and Founder, Viridity Energy, Inc.

[FR Doc. 2011–19087 Filed 7–27–11; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TS11–7–000]

Elk River Municipal Utilities; Notice of Petition for Waiver

Take notice that on July 15, 2011, pursuant to 18 CFR 35.28(e)(2) and 358.1(d) and Rules 101(e) and 207 of the Commission’s Rules of Practice and Procedure, Elk River Municipal Utilities (Elk River) filed a petition for waiver of any reciprocity-based standards of conduct or open access same-time information system (OASIS) requirements that may apply under Order Nos. 888, 889, 890, 2003, 2004, and 717.

Elk River states that it is not a FERC-jurisdictional “public utility” and consequently is not directly subject to the Commission’s standards of conduct.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a

compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on Friday, July 29, 2011.

Dated: July 20, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011–19069 Filed 7–27–11; 8:45 am]

BILLING CODE 6717–01–P