its Web site at *https://www.wapa.gov/rm/PMcontractRM/2025%20PMI/default.html.* Written comments received as part of the 2025 PMI proposal formal public process will be available for viewing on the Web site.

**2025 PMI Procedures Requirements**

**Environmental Compliance**

Western will evaluate this action for compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321–4347); the Council on Environmental Quality Regulations (40 CFR parts 1500—1508); and DOE NEPA Regulations (10 CFR 1021).

**Determination Under Executive Order 12866**

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: October 7, 2011.

**Timothy J. Meeks,**

*Administrator.*

[FR Doc. 2011–26750 Filed 10–14–11; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

## Western Area Power Administration

## Post-2014 Resource Pool-Loveland Area Projects, Final Power Allocation

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of final power allocation.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), announces its Post-2014 Resource Pool-Loveland Area Projects, Final Power Allocation developed under the requirements of subpart C–Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule, 10 CFR part 905. These final power allocations are established prior to the contractual phase of the process. Firm electric service contracts negotiated between Western and allottees will permit delivery of power from the October 2014 billing period through the September 2024 billing period.

**DATES:** The Post-2014 Resource Pool-Loveland Area Projects, Final Power Allocation will become effective November 16, 2011, and will remain in effect until September 30, 2024.

**ADDRESSES:** Information about the Post-2014 Resource Pool-Loveland Area Projects allocation procedures, including comments, letters, and other supporting documents, is available for public inspection and copying at the Rocky Mountain Customer Service Region office, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986.

**SUPPLEMENTARY INFORMATION:** Western published the Post-2014 Resource Pool-Loveland Area Projects, Allocation Procedures and Call for Applications (75 FR 78988) on December 17, 2010. These actions implement Subpart C–Power Marketing Initiative of the Program's Final Rule. *See* 10 CFR part 905, (60 FR 54151, Oct. 20, 1995). The Program, developed in part to implement Section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. The Program establishes project-specific power resource pools and the allocation of power from these pools to new preference customers. The allocation procedures, in conjunction with the General Power Marketing and Allocation Criteria (51 FR 4012, January 31, 1986), establish the framework for allocating power from the Loveland Area Projects (LAP) resource pool.

Western published its Post-2014 Resource Pool; Loveland Area Projects, Proposed Power Allocation (Proposed Power Allocation) and initiated a public comment period in the Federal Register (76 FR 45551, July 29, 2011). A public comment forum on the Proposed Power Allocation was held August 25, 2011. Public comments were due to Western by September 12, 2011, at 4 p.m. MDT. There were no comments received during the public comment period.

**I. Post-2014 Pool Resources**

Western will allocate up to 1 percent of the LAP long-term firm hydroelectric resource available as of October 1, 2014. The amount of the resource that will become available on October 1, 2014, is approximately 6.9 megawatts (MW) for the summer season and 6.1 MW for the winter season, and associated energy. This resource pool will be created by reducing existing customers' allocations by up to 1 percent.

**II. Final Power Allocation**

Western received seven applications for the Post-2014 Resource Pool; Loveland Area Projects. Western determined that one applicant does not meet the Post-2014 Resource Pool; Loveland Area Projects, General Eligibility Criteria. The resource pool for capacity and energy will be allocated proportionately by season to the six qualified applicants based on seasonal loads for the period October 2009 through September 2010. The final power allocations for the six qualified allottees are shown in the table below and are subject to the minimum (100 kilowatts) and maximum allocation (5,000 kilowatts) criteria. The Winter kilowatt hours in the table below have been revised since publication of the Proposed Power Allocation to correct a calculation error.

| Allottees | Post-2014 LAP resource pool final power allocation | | | |
|---|---|---|---|---|
| | Summer kilowatt hours | Winter kilowatt hours | Summer kilowatts | Winter kilowatts |
| City of Jetmore, Kansas | 458,186 | 301,817 | 280 | 201 |
| City of Pomona, Kansas | 355,544 | 254,634 | 217 | 169 |
| City of Waterville, Kansas | 257,578 | 191,505 | 157 | 127 |
| Doniphan Electric Cooperative Association, Inc. | 859,388 | 839,670 | 526 | 558 |
| Kaw Valley Electric Cooperative, Inc. | 7,156,517 | 5,561,049 | 4,374 | 3,697 |
| Nemaha-Marshall Electric Cooperative Association, Inc. | 2,215,224 | 1,957,475 | 1,354 | 1,301 |
| Total Resource Pool | 11,302,437 | 9,106,150 | 6,908 | 6,053 |

By June 1, 2014, each allottee must have firm delivery arrangements in place, to be effective October 1, 2014, unless otherwise agreed to in writing by Western. Western must receive a letter of commitment from each allottee's serving utility or transmission provider by June 1, 2014, confirming that the allottee will be able to receive the benefit of Western's Post-2014 LAP Resource Pool Power Allocation. If Western does not receive the

commitment letter by June 1, 2014, unless otherwise agreed in writing by Western, Western will withdraw its offer of a power allocation.

Western does not own transmission in Kansas. Final allocation of the Post-2014 Resource Pool; Loveland Area Projects, is contingent upon Western's contractual arrangements for delivery of Federal power into Kansas.

The final power allocations shown in the table above are based on the LAP marketable resource currently available. If the LAP marketable resource is adjusted in the future, all allocations may be adjusted accordingly.

### III. Review Under the National Environmental Policy Act

In compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, *et seq.*); Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from preparing an environmental assessment or an environmental impact statement.

### IV. Determination Under Executive Order 12866

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: October 7, 2011.

**Timothy J. Meeks,**

*Administrator.*

[FR Doc. 2011–26777 Filed 10–14–11; 8:45 am]

**BILLING CODE 6450–01–P**

## ENVIRONMENTAL PROTECTION AGENCY

**[FRL–9478–7]**

## Availability of FY 10 Grantee Performance Evaluation Reports for the Eight States of EPA Region 4 and 17 Local Agencies

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability; Clean Air Act Section 105 grantee performance evaluation reports.

**SUMMARY:** EPA's grant regulations require the Agency to evaluate the performance of agencies which receive grants. EPA's regulations for regional consistency require that the Agency notify the public of the availability of the reports of such evaluations. EPA performed end-of-year evaluations of eight state air pollution control programs (Alabama Department of Environmental Management; Florida Department of Environmental Protection; Georgia Department of Natural Resources; Commonwealth of Kentucky Energy and Environment Cabinet; Mississippi Department of Environmental Quality; North Carolina Department of Environment and Natural Resources; South Carolina Department of Health and Environmental Control; and Tennessee Department of Environment and Conservation) and 17 local programs (City of Huntsville Division of Natural Resources, AL; Jefferson County Department of Health, AL; Broward County Environmental Protection and Growth Management Department, FL; City of Jacksonville Environmental Quality Division, FL; Hillsborough County Environmental Protection Commission, FL; Miami-Dade County Air Quality Management Division, FL; Orange County Environmental Protection Division, FL; Palm Beach County Health Department, FL; Pinellas County Parks and Conservation Resources, FL; Louisville Metro Air Pollution Control District, KY; Forsyth County Environmental Affairs Department, NC; Mecklenburg County Land Use and Environmental Services Agency, NC; Western North Carolina Regional Air Quality Agency, NC; Chattanooga-Hamilton County Air Pollution Control Bureau, TN; Shelby County Health Department, TN; Knox County Department of Air Quality Management, TN; and Metropolitan Government of Nashville and Davidson County Public Health Department, TN). The 25 evaluations were conducted to assess the agencies' Fiscal Year 2010 performance under the grants awarded by EPA under authority of section 105 of the Clean Air Act. EPA Region 4 has prepared reports for each agency identified above and these reports are now available for public inspection.

**ADDRESSES:** The reports may be examined at the EPA's Region 4 office, 61 Forsyth Street, SW., Atlanta, Georgia 30303, in the Air, Pesticides and Toxics Management Division. The Regional Office's official hours of business are Monday through Friday, 8:30 a.m. to 4:30 p.m., excluding Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Marie Persinger (404) 562–9048 for information concerning the state and local agencies of Alabama and Kentucky; Artra Cooper (404) 562–9047 for the state and local agencies of Florida; Mary Echols (404) 562–9053 for the state agency of Georgia; Miya Smith (404) 562–9091 for the state and local agencies of North Carolina; Angela Isom (404) 562–9092 for the state agencies of Mississippi and South Carolina; and Patricia Bullock (404) 562–9511 for the state and local agencies of Tennessee. They may be contacted at the Region 4 address mentioned in the previous section of this notice.

Dated: September 20, 2011.

**A. Stanley Meiburg,**

*Deputy Regional Administrator, Region 4.*

[FR Doc. 2011–26523 Filed 10–14–11; 8:45 am]

**BILLING CODE 6560–50–P**

## EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

## Agency Information Collection Activities: Notice of Submission for OMB Review; Comment Request

**AGENCY:** Equal Employment Opportunity Commission.

**ACTION:** Notice of Information Collection—Uniform Guidelines on Employee Selection Procedures—Extension without change.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995, the Equal Employment Opportunity Commission gives notice that it is submitting the information described below to the Office of Management and Budget (OMB) for a three-year authorization.

**DATES:** Written comments on this final notice must be submitted on or before November 16, 2011.

**ADDRESSES:** The Request for Clearance (SF83–I) and supporting statement submitted to OMB for review may be obtained from Kathleen Oram, Senior Attorney, (202) 663–4681, Office of Legal Counsel, Equal Employment Opportunity Commission, 131 M Street, NE., Washington, DC 20507. Comments on this final notice must be submitted to Chad Lallemand in the Office of Information and Regulatory Affairs, Office of Management and Budget, 725 17th Street, NW., Room 10235, New Executive Office Building, Washington, DC 20503 or electronically mailed to *Chad_A._Lallemand@omb.eop.gov.* Comments should also be sent to Stephen Llewellyn, Executive Officer, Executive Secretariat, Equal Employment Opportunity Commission, 131 M Street, NE., Washington, DC 20507. Written comments of six or fewer pages may be faxed to the Executive Secretariat at (202) 663–4114. (There is no toll free FAX number.) Receipt of FAX transmittals will not be acknowledged, except that the sender may request confirmation of receipt by calling the Executive Secretariat staff at