(vii) Sensitivity of Technology Contained in the Defense Article or Defense Services Proposed to be Sold: See Annex attached.

(viii) *Date Report Delivered to Congress:* 28 October 2011

## **Policy Justification**

Finland—Reprogrammable Micro-Processor (RMP) Block 1 Anti-Aircraft Missiles

The Government of Finland has requested a possible sale of 600 STINGER-Reprogrammable Micro-Processor (RMP) Block 1 Anti-Aircraft missiles, 10 STINGER Block 1 Production Verification Flight Test missiles, 110 Gripstock Block 1 Control Groups, 1827 Battery Coolant Units, 16 Tracking Head Trainers (THT), 50 Field Handling Trainers (FHT), 2 GCU-31A/E Gas Charging Units, 110 Night Sights, 1 STINGER Troop Proficiency Trainer, 1 Launch Simulator, 16 THT metal containers, 16 FHT metal containers, refurbishment, upgrades, spare and repair parts, tools and tool sets, support equipment, personnel training and training equipment, publications and technical data, U.S. Government and contractor engineering and logistics support services, and other related elements of logistics support. The estimated cost is \$330 million.

This proposed sale will contribute to the foreign policy and national security of the United States by helping to improve the security of a friendly country that has been, and continues to be, an important force for economic progress in Northern Europe.

This proposed sale will enable Finland to modernize its armed forces and enhance its existing air defense architecture to counter threats posed by air attack. The proposed sale will provide Finland a defensive capability while enhancing interoperability with the U.S. and other allied forces. Finland will have no difficulty absorbing this additional capability into its armed forces.

The proposed sale of this equipment and support will not alter the basic military balance in the region.

The prime contractor will be Raytheon Missile Systems in Tucson, Arizona. There are no known offset agreements proposed in connection with this potential sale.

Implementation of this proposed sale will require 10 U.S. Government or contractor representatives to travel to Finland for a period of eight weeks for equipment checkout and training.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

Transmittal No. 11–42

Notice of Proposed Issuance of Letter of Offer Pursuant to Section 36(b)(1) of the Arms Export Control Act, as Amended

Annex Item No. vii

(vii) Sensitivity of Technology:

1. The STINGER-RMP Block I Anti-Aircraft missile is a fire-and-forget infrared missile system that can be fired from a number of ground-to-air and rotary wing platforms. The missile homes in on the heat emitted by either jet or propeller-driven, fixed wing aircraft or helicopters. The STINGER system employs a proportional navigation system that allows it to fly an intercept course to the target. The STINGER Block I International Missile System, hardware, software, and documentation contain sensitive technology and are classified Confidential. The guidance section of the missile and tracking head trainer contain highly sensitive technology and are classified Confidential.

2. Missile system hardware and fire unit components contain sensitive critical technologies. The potential for reverse engineering is not significant for most technologies although the release of some end items could lead to development of countermeasures. STINGER critical technology is primarily in the area of design and production know-how and not enditems. This sensitive/critical technology is inherent in the hybrid microcircuit assemblies; microprocessors; magnetic and amorphous metals; purification; firmware; printed circuit boards; laser range finder; dual detector assembly; detector filters; missile software; optical coatings; ultraviolet sensors; semiconductor detectors infrared band sensors; compounding and handling of electronic, electro-optic, and optical materials; equipment operating instructions; energetic materials formulation technology; energetic materials fabrication and loading technology; and warhead components seeker assembly. The hardware for all versions of STINGER International Platform Launched Missile is classified Confidential. Information on vulnerability to electronic countermeasures and countermeasures, system performance capabilities and effectiveness, and test data are classified up to Secret.

3. If a technologically advanced adversary were to obtain knowledge of the specific hardware and software elements, the information could be used to develop countermeasures which might reduce weapon system effectiveness or be used in the

development of a system with similar or advanced capabilities.

[FR Doc. 2011–28547 Filed 11–3–11; 8:45 am]

BILLING CODE 5001-06-P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: RP12–58–000. Applicants: Natural Gas Pipeline Company of America LLC.

Description: Natural Gas Pipeline Company of America LLC submits tariff filing per 154.204: Negotiated Rate Filing—Virginia Power to be effective 11/1/2011.

Filed Date: 10/26/2011. Accession Number: 20111026–5066. Comment Date: 5 p.m. Eastern Time on Monday, November 07, 2011.

Docket Numbers: RP12–59–000. Applicants: Dominion Transmission, Inc.

Description: Dominion Transmission, Inc. submits tariff filing per 154.204: DTI—October 26, 2011 Negotiated Rate Agreement to be effective 11/1/2011. Filed Date: 10/26/2011.

Accession Number: 20111026–5067. Comment Date: 5 p.m. Eastern Time on Monday, November 07, 2011.

Docket Numbers: RP12–60–000. Applicants: Kern River Gas Transmission Company.

Description: Kern River Gas Transmission Company submits tariff filing per 154.204: 2011 SoCal Nonconforming Agreement Vintage to be effective 11/1/2011.

Filed Date: 10/26/2011.

Accession Number: 20111026–5163.

Comment Date: 5 p.m. Eastern Time on Monday, November 07, 2011.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, and service can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

 $Dated: October\ 27,\ 2011.$ 

Nathaniel J. Davis, Sr., Deputy Secretary.

[FR Doc. 2011-28591 Filed 11-3-11; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## Filings Instituting Proceedings

Docket Numbers: RP12–61–000. Applicants: Gulf Crossing Pipeline Company LLC.

Description: Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Antero 2 to Tenaska 222 Capacity Release Negotiated Rate Agreement Filing to be effective 11/1/2011.

Filed Date: 10/27/2011. Accession Number: 20111027–5073. Comment Date: 5 p.m. Eastern Time on Tuesday, November 08, 2011.

Docket Numbers: RP12–63–000. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: HK 37733 to Texla 39286 to be effective 11/1/2011.

Filed Date: 10/27/2011.

Accession Number: 20111027–5097. Comment Date: 5 p.m. Eastern Time on Tuesday, November 08, 2011.

Docket Numbers: RP12–64–000. Applicants: Colorado Interstate Gas Company.

Description: Operational Purchases and Sales Report for the 12 month ending June 30, 2011 of Colorado Interstate Gas Company.

Filed Date: 10/27/2011.

Accession Number: 20111027–5108. Comment Date: 5 p.m. Eastern Time on Tuesday, November 08, 2011.

Docket Numbers: RP12–65–000. Applicants: Central New York Oil And Gas, LLC.

Description: Central New York Oil And Gas, LLC submits tariff filing per 154.204: Amendments to FWSAs 10–27–11 to be effective 11/1/2011.

Filed Date: 10/27/2011.

Accession Number: 20111027–5145. Comment Date: 5 p.m. Eastern Time on Tuesday, November 08, 2011.

Docket Numbers: RP12–67–000. Applicants: Texas Eastern Transmission, LP.

Description: Texas Eastern Transmission, LP submits tariff filing per 154.204: PSEG ERT 11–01–2011 Negotiated Rate to be effective 11/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5012. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–68–000. Applicants: National Fuel Gas Supply Corporation.

Description: National Fuel Gas Supply Corporation submits tariff filing per 154.204: IG Rate for November 2011 to be effective 11/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5039. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–69–000. Applicants: East Tennessee Natural Gas, LLC.

Description: East Tennessee Natural Gas, LLC submits tariff filing per 154.204: ETNG Cleanup Filing to be effective 12/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5041. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–70–000. Applicants: Saltville Gas Storage Company LLC.

Description: Saltville Gas Storage Company LLC. submits tariff filing per 154.204: Tariff Cleanup Filing to be effective 12/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5042. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–71–000. Applicants: Williston Basin Interstate Pipeline Company.

Description: Williston Basin Interstate Pipeline Company submits tariff filing per 154.204: Negotiated Rate Discount Adjustment to be effective 11/28/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5051. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–72–000. Applicants: Kinder Morgan Interstate Gas Transmission LLC.

Description: Kinder Morgan Interstate Gas Transmission LLC submits tariff filing per 154.204: Negotiated Rate 2011–10–28 TMV to be effective 11/1/2011. Filed Date: 10/28/2011.

Accession Number: 20111028–5077. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–73–000. Applicants: Gulf Crossing Pipeline Company LLC.

*Description:* Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Antero 3 to Tenaska 224 to be effective 11/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5108. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–74–000. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: Daily Allocations Filing to be effective 12/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5130. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–75–000. Applicants: Southern LNG Company, LLC.

Description: Southern LNG Company, LLC. submits tariff filing per 154.204: SLNG Electric Power Cost Adjustment—2011 to be effective 12/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5141. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–76–000. Applicants: East Cheyenne Gas Storage, LLC.

Description: East Cheyenne Gas Storage, LLC submits tariff filing per 154.204: East Cheyenne Nonconforming Agreements to be effective 11/1/2011.

Filed Date: 10/28/2011.

Accession Number: 20111028–5200. Comment Date: 5 p.m. Eastern Time on Wednesday, November 09, 2011.

Docket Numbers: RP12–77–000.

Applicants: Trunkline Gas Company,

Description: Trunkline Gas Company, LLC submits tariff filing per 154.203: Annual Interruptible Storage Rev. Credit Surcharge Adjustment 10–31–11.

Filed Date: 10/31/2011.

Accession Number: 20111031–5120. Comment Date: 5 p.m. Eastern Time on Monday, November 14, 2011.

Docket Numbers: RP12–78–000 Applicants: Algonquin Gas Transmission, LLC

Description: Algonquin Gas Transmission, LLC submits tariff filing per 154.204: ConEd 2011–11–01 Releases #1 to be effective 11/1/2011.