

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP12–289–000.  
*Applicants:* Natural Gas Pipeline Company of America LLC.

*Description:* Removal of Expired Agreements to be effective 2/4/2012.

*Filed Date:* 1/4/12.

*Accession Number:* 20120104–5072.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* RP12–290–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* submits tariff filing per 154.204: Amended Excelerate Negotiated Rate to be effective 1/1/2012.

*Filed Date:* 1/4/12.

*Accession Number:* 20120104–5144.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* RP12–291–000.  
*Applicants:* High Island Offshore System, L.L.C.

*Description:* 2011 Fuel Interim Adjustment to be effective 2/1/2012.

*Filed Date:* 1/5/12.

*Accession Number:* 20120105–5052.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* RP10–1185–000.  
*Applicants:* Tennessee Gas Pipeline Company.

*Description:* Supplemental Information/Request of Tennessee Gas Pipeline Company, L.L.C.

*Filed Date:* 10/18/11.

*Accession Number:* 20111018–5078.

*Comments Due:* 5 p.m. ET 01/12/12.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

**Filings in Existing Proceedings**

*Docket Numbers:* RP12–15–003.  
*Applicants:* Gas Transmission Northwest LLC.

*Description:* Reservation Credit Compliance to RP12–15 to be effective 1/12/2012.

*Filed Date:* 1/4/12.

*Accession Number:* 20120104–5099.

*Comments Due:* 5 p.m. ET 1/17/12.

*Docket Numbers:* RP11–2254–001.  
*Applicants:* Midwestern Gas Transmission Company.

*Description:* submits tariff filing per 154.203: Motion to Place into Effect Part 5.0 and Part 8.32 to be effective 1/5/2012.

*Filed Date:* 1/6/12.

*Accession Number:* 20120106–5001.

*Comments Due:* 5 p.m. ET 1/18/12.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, and service can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 6, 2012.

**Nathaniel J. Davis, Sr.**

*Deputy Secretary*

[FR Doc. 2012–412 Filed 1–11–12; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP12–37–000]

**Carolina Gas Transmission Corporation; Notice of Request Under Blanket Authorization**

Take notice that on December 21, 2011, Carolina Gas Transmission Corporation (Carolina Gas), 601 Old Taylor Road, Cayce, South Carolina 29033, filed in Docket No. CP12–37–000, an application pursuant to sections 157.205, 157.208 and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to relocate three 1,050 horsepower Solar Saturn natural gas driven compressor units from the Camden Compressor Station to a new station near Bethune, Kershaw County, South Carolina, to restage the turbines once they are relocated and to make related modifications to existing facilities to facilitate the turbine relocation, under Carolina Gas's blanket certificate issued in Docket Nos. CP06–71–000, CP06–72–000 and CP06–73–000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Randy D. Traylor, Jr., Carolina Gas Transmission Corporation, 601 Old Taylor Road, Cayce, South Carolina 29033, via telephone at (803) 217–2255 or email: [dtraylor@scana.com](mailto:dtraylor@scana.com) or Shelby L. Provencher, Associate General Counsel, SCANA Corporation, Mail Code C222, 220 Operation Way, Cayce, South Carolina 29033, via telephone at (803) 217–7802 or email: [shelby.provencher@scana.com](mailto:shelby.provencher@scana.com).

Specifically, Carolina Gas proposes to move three 1,050 horsepower Solar Saturn natural gas driven turbine compressor units approximately 20 miles from the Camden Compressor Station near Camden, Kershaw County, South Carolina to the new Bethune Compressor Station near Bethune, Kershaw County, South Carolina. Carolina Gas proposes to convert the existing Camden Compressor Station to a mainline valve station, and rebuild and relocate the Bethune Junction Station to the new Bethune Compressor valve yard.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be

required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Dated: January 5, 2012.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2012-422 Filed 1-11-12; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance at MISO Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following MISO-related meetings:

- Advisory Committee (10 a.m.–1 p.m., Local Time)
    - January 18
    - February 15 (Windsor Court Hotel, 300 Gravier Street, New Orleans, LA)
    - March 14
    - April 18
    - May 16
    - July 18
    - August 22 (St. Paul Hotel, 350 Market St., St. Paul, MN)
    - September 19
    - October 17
    - November 14
    - December 12
  - Board of Directors (8:30 a.m.–10 a.m., Local Time)
    - February 16 (Windsor Court Hotel, 300 Gravier Street, New Orleans, LA)
    - April 19
    - June 21 (French Lick Resort, 8670 West State Road 56, French Lick, IN)
    - August 23 (St. Paul Hotel, 350 Market St., St. Paul, MN)
    - October 18
    - December 13
  - Board of Directors Markets Committee (8 a.m.–10 a.m., Local Time)
    - January 18
    - February 15 (Windsor Court Hotel, 300 Gravier Street, New Orleans, LA)
    - March 14
    - April 18
    - May 16
    - June 20 (French Lick Resort, 8670 West State Road 56, French Lick, IN)
    - July 18
    - August 22 (St. Paul Hotel, 350 Market St., St. Paul, MN)
    - September 19
    - October 17
    - November 14
    - December 12
  - Board of Directors System Planning Committee
    - February 14 (5:15pm–6:15pm) (Windsor Court Hotel, 300 Gravier Street, New Orleans, LA)
    - April 18 (3:30pm–5:15pm)
    - June 19 (11:15am–12:45pm) (French Lick Resort, 8670 West State Road 56, French Lick, IN)
    - August 22 (5:00pm–6:30pm) (St. Paul Hotel, 350 Market St., St. Paul, MN)
    - October 16 (4:00–5:30pm)
    - December 12 (3:15–5:15pm)
  - MISO Informational Forum (3 p.m.–5 p.m., Local Time)
    - January 18
    - February 15
    - March 15
    - April 19
    - May 17
    - June 14
    - July 19
    - August 16 (St. Paul Hotel, 350 Market St., St. Paul, MN)
    - September 13
    - October 18
    - November 15
    - December 13
  - MISO Market Subcommittee (9 a.m.–5 p.m., Local Time)
    - January 31
    - February 28
    - April 3
    - May 1
    - June 5
    - July 10
    - August 7
    - September 4
    - October 2
    - October 30
    - December 4
  - MISO Supply Adequacy Working Group (9 a.m.–5 p.m., Local Time)
    - February 2
    - March 1
    - April 5
    - May 3
    - June 7
    - July 12
    - August 9
    - September 6
    - October 4
    - November 1
    - December 13
  - MISO Regional Expansion Criteria and Benefits Task Force (9 a.m.–5 p.m., Local Time)
    - January 26
    - February 23
    - March 22
    - April 26
    - May 24
    - June 28
    - July 26
    - August 30
    - September 27
    - October 25
    - November 29
    - December 20
- Except as noted, all of the meetings above will be held at: MISO Headquarters, 701 City Center Drive, 720 City Center Drive, and Carmel, IN 46032.
- Further information may be found at [www.midwestiso.org](http://www.midwestiso.org).
- The above-referenced meetings are open to the public.
- The discussions at each of the meetings described above may address matters at issue in the following proceedings:
- Docket No. RM01–5, *Electronic Tariff Filings*
- Docket Nos. ER04–691, EL04–104 and ER04–106, *et al.*, *Midwest Independent Transmission System Operator, Inc.*, *et al.*
- Docket No. ER05–6, *et al.*, *Midwest Independent Transmission System Operator, Inc.*, *et al.*
- Docket No. ER05–636, *Midwest Independent Transmission System Operator, Inc.*
- Order No. 890, *Preventing Undue Discrimination and Preference in Transmission Service*
- Docket Nos. ER06–18, *et al.*, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–56, *Midwest Independent Transmission System Operator, Inc.*
- Docket No. ER06–192, *Midwest Independent Transmission System Operator, Inc.*
- Order Nos. 693 and 693–A, *Mandatory Reliability Standards for Bulk-Power System*
- Docket No. AD07–12, *Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations*
- Docket No. ER07–1182, *Midwest Independent Transmission System Operator, Inc.*