

organization and persons is encouraged. This meeting will be conducted in English and Spanish.

6. The Draft EIS/EIR is expected to be available for public review and comment in the fall of 2015, and a public meeting will be held after its publication.

Dated: October 2, 2014.

David J. Castanon,
Chief, Regulatory Division.

[FR Doc. 2014-25267 Filed 10-23-14; 8:45 am]

BILLING CODE 3720-58-P

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Intent To Prepare a Supplement to the Draft Environmental Impact Statement/Overseas Environmental Impact Statement for Military Readiness Activities in the Northwest Training and Testing Study Area

AGENCY: Department of the Navy, DoD.

ACTION: Notice.

SUMMARY: The Department of the Navy (DoN) announces its intent to prepare a Supplement to the Draft Environmental Impact Statement (DEIS)/Overseas Environmental Impact Statement (OEIS) for the Northwest Training and Testing (NWTT) Study Area. This Supplemental DEIS/OEIS will focus on substantial changes in the proposed action and significant new information relevant to environmental concerns per 40 Code of Federal Regulations CFR 1502.9. The Supplemental DEIS/OEIS will also provide additional updated information to further the purposes of the National Environmental Policy Act (NEPA).

SUPPLEMENTARY INFORMATION: Pursuant to section 102(2)(c) of the NEPA, regulations implemented by the Council on Environmental Quality (40 CFR parts 1500-1508), and Presidential Executive Order 12114, the DoN announced its intent to prepare an EIS/OEIS for the NWTT Study Area in the **Federal Register** (FR) on February 27, 2012 (77 FR 11497), and invited the public to comment on the scope of the EIS/OEIS. A Draft EIS/OEIS was subsequently released on January 24, 2014 (79 FR 4158), in which the potential environmental effects associated with military readiness training and research, development, test, and evaluation activities (training and testing) conducted within the NWTT Study Area were evaluated.

Since the release of the DEIS/OEIS on January 24, 2014, the DoN has determined that a Supplemental DEIS/

OEIS is warranted for two reasons. First, one activity, known as Tracking Exercises—Maritime Patrol (Extended Echo Ranging Sonobuoys), substantially changes the type and number of sonobuoys to be used. This change in the proposed action warrants preparation of a Supplemental DEIS/OEIS under 40 CFR 1502.9(c)(1)(i). Second, new information relevant to air quality emissions of inland water vessel movements associated with Maritime Security Operations warrants further consideration and preparation of an Supplemental DEIS/OEIS under 40 CFR 1502.9(c)(1)(ii).

All public comments received during the DEIS/OEIS comment period (January 24, 2014, through April 15, 2014) are still valid and are being considered in the Final EIS/OEIS for this action. Previously submitted comments need not be resubmitted. The Supplemental DEIS/OEIS is expected to be available in early December 2014. A Notice of Availability of the Supplemental DEIS/OEIS will be published in the **Federal Register** at that time, and the Supplemental DEIS/OEIS will be released for a public comment period of 45 days. No decision will be made to implement any alternative in the NWTT Study Area until the NEPA process is complete and a Record of Decision is signed by the DoN.

FOR FURTHER INFORMATION CONTACT:

Naval Facilities Engineering Command Northwest, Attention: Ms. Kimberly Kler—NWTT EIS/OEIS Project Manager, 1101 Tautog Circle, Suite 203, Silverdale, WA 98315-1101.

Authority: 35 U.S.C. 207, 37 CFR part 404.

Dated: October 20, 2014.

N.A. Hagerty-Ford,

Commander, Judge Advocate General's Corps,
U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2014-25316 Filed 10-23-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-555-000]

Dominion Transmission, Inc.: Notice of Application

Take notice that on September 30, 2014, Dominion Transmission, Inc. (Dominion), 120 Tredegar Street, Richmond, Virginia 23219 filed an application in the above referenced docket pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its Lebanon West II Project (Project),

located in Armstrong, Allegheny, and Beaver Counties, Pennsylvania and Licking, Fayette, Coshocton, Tuscarawas, Harrison, Carroll, and Columbiana Counties, Ohio. Dominion asserts that the proposed project will provide 130,000 dekatherms per day of pipeline capacity on its TL-400 line from Pennsylvania to Ohio. The proposed project involves: (i) 10.08 miles of pipeline replacements; (ii) additional 10,915 horsepower at its existing Rural Valley Compressor Station; (iii) additional regulation at the Newark and Beaver Compressor Stations; and (iv) new valves and other minor facilities. Dominion estimates the cost of the Project to be \$112 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to Matthew R. Bley, Director Gas Transmission Certificates, Dominion Transmission Inc., 701 East Cary Street, Richmond, Virginia 23219, by telephone at (804) 771-4399, by facsimile at (804) 771-4804, or by email at Matthew.R.Bley@dom.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to

obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file

electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: October 31, 2014.

Dated: October 10, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-25321 Filed 10-23-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12486-008]

Twin Lakes Canal Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12486-008.

c. *Date Filed:* November 27, 2013.

d. *Applicant:* Twin Lakes Canal Company (Twin Lakes).

e. *Name of Project:* Bear River Narrows Hydroelectric Project.

f. *Location:* The proposed project would be located on the Bear River, near the city of Preston, in Franklin County, Idaho. The project would occupy 243 acres of federal land managed by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Nick E. Josten, Geosense, 2742 Saint Charles Avenue, Idaho Falls, ID 83404, (208) 528-6152.

i. *FERC Contact:* Shana Murray at shana.murray@ferc.gov or (202) 502-8333.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The proposed project facilities include:* (1) A new 109-foot-high roller compacted concrete dam and spillway creating a new 4.5-mile-long reservoir with a gross storage capacity of 12,467 acre feet; (2) a 48-foot-long, 16-foot-wide, and 20-foot-high concrete intake structure near the upstream toe of the dam; (3) a 14-foot-diameter, 600-foot-long steel penstock; (3) an 80-foot-long, 52-foot-wide, and 24-foot-high powerhouse containing two, 5-megawatt vertical Francis turbines with a combined maximum hydraulic capacity of 1,400 cubic feet per second (cfs); (4) a 0.74-mile, 46-kilovolt transmission line connecting a proposed substation near the base of the powerhouse to an existing, PacifiCorp-owned transmission line; and (5) appurtenant facilities.

Except for irrigation withdrawals during dry years, Twin Lakes proposes to operate in the project run-of-river, with daily releases from the new reservoir matching releases from the upstream Oneida Project (FERC No. 20). During dry water years, Twin Lakes proposes to release additional water for irrigation purposes but maintain a minimum flow downstream of the proposed project equal to the minimum flow requirement at the upstream Oneida Project (a year-round minimum flow of 250 cfs plus 1 cfs for leakage or inflow into Oneida reservoir, whichever is less). Twin Lakes estimates that the average annual generation would be about 48,531 megawatt-hours.