

up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14652-000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14652) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 16, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-29952 Filed 12-22-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14581-000]

Turlock Irrigation District; Modesto Irrigation District; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the California State Historic Preservation Officer (hereinafter, California SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the

Council’s regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the La Grange Hydroelectric Project No. 14581.

The programmatic agreement, when executed by the Commission and the California SHPO would satisfy the Commission’s section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission’s responsibilities pursuant to section 106 for the La Grange Hydroelectric Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Turlock Irrigation District and Modesto Irrigation District, as the licensees for the La Grange Hydroelectric Project No. 14581, and the Central Sierra Me-Wuk, Tuolumne Band of Me-Wuk Indians, North Fork Mono Tribe, Southern Sierra Miwok Nation, Chicken Ranch Rancheria of Me-Wuk Indians, Buena Vista Rancheria, California Valley Miwok Tribe, Picayune Rancheria of the Chukchansi Indians, National Park Service, and Bureau of Land Management have expressed an interest in this proceeding and are invited to participate in consultations to develop the programmatic agreement.

For purposes of commenting on the programmatic agreement, we propose to restrict the service list for the aforementioned project as follows:

John Eddins or Representative, Office of Planning and Review, Advisory Council on Historic Preservation, 1100 Pennsylvania Ave. NW., Suite 809, Washington, DC 20004

Reba Fuller or Representative, Central Sierra Me-Wuk Cultural and Historic Preservation Committee, P.O. Box 699, Tuolumne, CA 95379

Kevin Day or Representative, Tuolumne Band of Me-Wuk Indians, P.O. Box 699, Tuolumne, CA 95379

Ron Goode or Representative, North Fork Mono Tribe, 13396 Tollhouse Road, Clovis, CA 93611

Sandy Vasquez or Representative, Southern Sierra Miwok Nation, P.O. Box 1200, Mariposa, CA 95338

Stephen Bowes or Representative, National Park Service, 111 Jackson Street, Suite 700, Oakland, CA 94607

Amanda Blosser or Representative, Office of Historic Preservation, Department of Parks and Recreation, 1725 23rd Street, Suite 100, Sacramento, CA 95816-7100

Lloyd Mathiesen or Representative, Chicken Ranch Rancheria of Me-Wuk Indians, P.O. Box 1159, Jamestown, CA 95327

Rhonda Morningstar Pope or Representative, Buena Vista Rancheria, P.O. Box 162283, Sacramento, CA 95816

Silvia Burley or Representative, California Valley Miwok Tribe, 10601 N. Escondido Place, Stockton, CA 95212

Robert Nees, or Representative, Turlock Irrigation District, P.O. Box 949, Turlock, CA 95381

Greg Dias, or Representative, Modesto Irrigation District, P.O. Box 4060, Modesto, CA 95352

James Barnes or Representative, Bureau of Land Management, Mother Load Field Office, 5152 Hillsdale Circle, El Dorado Hills, CA 95762

Reggie Lewis or Representative, Picayune Rancheria of the Chukchansi Indians, 46575 Road, 417#A, Coarsegold, CA 93614

Any person on the official service list for the above-captioned proceeding may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. In a request for inclusion, please identify the reason(s) why there is an interest to be included. Also please identify any concerns about historic properties, including Traditional Cultural Properties. If historic properties are to be identified within the motion, please use a separate page, and label it NON-PUBLIC Information.

Any such motions may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the “eFiling” link. For a simpler method of submitting text only comments, click on “Quick Comment.” For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

¹ 18 CFR 385.2010.

Please put the project number (P-14581-000) on the first page of the filing.

If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on any motion or motions filed within the 15 day period.

Dated: December 16, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014-29949 Filed 12-22-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RP14-638-000, CP14-125-000, CP14-126-000, et al.]

Notice Establishing Comment Due Dates on Settlement

Atmos Energy Corporation v. American Midstream (Midla) LLC	Docket No. RP14-638-000
American Midstream (Midla) LLC	Docket Nos. CP14-125-000, CP14-126-000, RP14-689-000, RP14-689-001, RP14-1049-000, RP14-1049-001, RP14-1049-002, (not consolidated)

On December 11, 2014, American Midstream (Midla) LLC and the other Supporting Parties ¹ filed a Stipulation and Agreement (Settlement) in the above referenced proceedings. Pursuant to Rule 602(f) of the Commission's Rules of Practice,² notice is hereby given that initial comments on the Settlement are due no later than December 31, 2014 and reply comments are due no later than January 12, 2015.

Dated: December 16, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014-29948 Filed 12-22-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD15-4-000]

Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure; Notice of Technical Conferences

Take notice that the Federal Energy Regulatory Commission (Commission) will hold a series of technical conferences to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the Environmental Protection Agency (EPA) on June 2, 2014.¹ In particular, the technical conferences will focus on issues related to electric reliability,

¹ In addition to Midla, the Supporting Parties are Atmos Energy Corporation; BASF Corporation; Enbridge Marketing (US) L.P.; Entergy Services, Inc.; Entergy Gulf States Louisiana, L.L.C.; Entergy Louisiana, LLC and Entergy Arkansas, Inc.; EVP Properties, L.P.; Louisiana Public Service Commission; Louisiana Municipal Gas Authority; Mississippi Public Service Commission; and Tunica Pipeline, LLC.

² 18 CFR 385.602(f) (2014).

³ Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units, Notice of Proposed Rulemaking, 79 FR 34,830 (June 18, 2014).

wholesale electric markets and operations, and energy infrastructure. The Commission will hold a National Overview technical conference on February 19, 2015, from approximately 9:30 a.m. to 5:00 p.m. in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Following the National Overview technical conference, the Commission will hold three regional technical conferences, on dates to be announced, in the following cities:

Eastern Region,² Washington, DC
 Central Region,³ St. Louis, MO
 Western Region,⁴ Denver, CO
 The National Overview technical conference will be Commission-led. The regional technical conferences will be staff-led. Commission members may participate in the regional technical conferences.

State, regional and/or federal plans for compliance with the proposed Clean Power Plan may impact FERC-jurisdictional markets, grid operations, and infrastructure. The technical conferences will provide a forum for interested persons to discuss how to address any issues concerning the reliability of the power grid and the efficient operation of wholesale electric markets that may arise in the context of

² For purposes of this conference, the Eastern Region includes the following Commission-approved Order No. 1000 planning regions: ISO New England, Inc. (ISO-NE), PJM Interconnection, LLC (PJM), New York Independent System Operator (NYISO), Southeastern Regional Transmission Planning (SERTP), South Carolina Regional Transmission Planning (SCRTP), and Florida Reliability Coordinating Council (FRCC). This region also includes the Northern Maine Independent System Administrator (NMISA).

³ For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator Inc. (MISO) and Southwest Power Pool (SPP). (continued . . .)

This region also includes the Electric Reliability Council of Texas (ERCOT).

⁴ For purposes of this conference, the Western Region includes all the areas with the Western Interconnection, including the California Independent System Operator (CAISO).

potential state and regional compliance approaches to EPA's Clean Power Plan. Additionally, the technical conferences will provide an opportunity to discuss how compliance scenarios may impact existing infrastructure and drive the need for additional infrastructure, especially new electric transmission and natural gas pipeline facilities, and whether there are regulatory barriers that need to be addressed, and by whom, to ensure the timely development of those facilities.

The National Overview technical conference will include discussion of the following overarching topics: (1) Whether industry participants (state utility and environmental regulators, regulated entities, etc.) have the appropriate tools to identify reliability and/or market issues that may arise; (2) potential strategies for compliance with the EPA regulations and coordination with FERC-jurisdictional wholesale and interstate markets; and (3) how relevant planning entities, industry, and states coordinate reliability and infrastructure planning processes with state and/or regional environmental compliance efforts to ensure the adequate development of new infrastructure and to manage any potential reliability and operational impacts of proposed compliance plans.

Each of the three regional conferences will include discussion of the following topics: (1) Potential reliability impacts in each region under various compliance approaches; (2) potential impacts on power system operations and generator dispatch in each region under various compliance approaches; and (3) potential impact on each region's current or expected infrastructure (electric transmission, natural gas pipelines, generation, etc.) to address compliance with the proposed rule, and additional infrastructure that may be required.

Subsequent notices will be issued detailing the specific agenda and topics