

Amex when responding to a price improvement auction.<sup>63</sup> With respect to Specialists and Market Makers, these market participants are assessed PFOF when contra to an electronically-delivered Customer order, while other market participants are not assessed such fees.<sup>64</sup> The Exchange does not believe the pricing changes will provide a competitive advantage for Specialists and Market Makers as compared to other Non-Customer market participants (*i.e.*, Professionals, Broker-Dealers and Firms), with respect to intra-market competition. Specialists and Markets would continue to be assessed lower rates as compared to these market participants. Further, with respect to inter-market competition, the Exchange believes that the proposed change will enhance the competitiveness of the Exchange relative to other exchanges that offer their own electronic crossing mechanism. Other market participants will pay the same Options Transaction Charges as they pay today for all other Multiply Listed Options transactions that are not transacted within the PIXL auction.

The Exchange's proposal to increase the FLEX Transaction Fees for Multiply Listed Options for Professionals, Specialists, Market Makers, Broker-Dealers and Firms from \$0.15 to \$0.25 per contract does not create an undue burden on competition because the Exchange is assessing the same fees for FLEX transactions in Multiply Listed Options on all market participants, except Customers. Customers traditionally are not assessed transaction fees because Customer orders bring valuable liquidity to the market.

The Exchange operates in a highly competitive market, comprised of twelve exchanges, in which market participants can easily and readily direct order flow to competing venues if they deem fee levels at a particular venue to be excessive or rebates to be inadequate. Accordingly, the fees that are assessed and the rebates paid by the Exchange, as described in the proposal, are influenced by these robust market forces and therefore must remain competitive with fees charged and rebates paid by other venues and therefore must continue to be reasonable and equitably allocated to those members that opt to direct orders to the Exchange rather than competing venues.

*C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others*

No written comments were either solicited or received.

**III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action**

The foregoing rule change has become effective pursuant to Section 19(b)(3)(A)(ii) of the Act.<sup>65</sup> At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act. If the Commission takes such action, the Commission shall institute proceedings to determine whether the proposed rule should be approved or disapproved.

**IV. Solicitation of Comments**

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change is consistent with the Act. Comments may be submitted by any of the following methods:

*Electronic Comments*

- Use the Commission's Internet comment form (<http://www.sec.gov/rules/sro.shtml>); or
- Send an email to [rule-comments@sec.gov](mailto:rule-comments@sec.gov). Please include File Number SR-Phlx-2015-25 on the subject line.

*Paper Comments*

- Send paper comments in triplicate to Brent J. Fields, Secretary, Securities and Exchange Commission, 100 F Street NE., Washington, DC 20549-1090. All submissions should refer to File Number SR-Phlx-2015-25. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's Internet Web site (<http://www.sec.gov/rules/sro.shtml>). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than

those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for Web site viewing and printing in the Commission's Public Reference Room, 100 F Street NE., Washington, DC 20549 on official business days between the hours of 10:00 a.m. and 3:00 p.m. Copies of such filing also will be available for inspection and copying at the principal office of the Exchange. All comments received will be posted without change; the Commission does not edit personal identifying information from submissions. You should submit only information that you wish to make available publicly. All submissions should refer to File Number SR-Phlx-2015-25, and should be submitted on or before April 15, 2015.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.<sup>66</sup>

**Brent J. Fields,**  
*Secretary.*

[FR Doc. 2015-06710 Filed 3-24-15; 8:45 am]

**BILLING CODE 8011-01-P**

**SECURITIES AND EXCHANGE COMMISSION**

**Sunshine Act Meeting.**

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Public Law 94-409, that the Securities and Exchange Commission will hold an Open Meeting on Wednesday, March 25, 2015 at 10:00 a.m., in the Auditorium, Room L-002.

The subject matter of the Open Meeting will be:

- The Commission will consider whether to propose amendments to Rule 15b9-1 (Exemption for Certain Exchange Members) under the Securities Exchange Act of 1934.
- The Commission will consider whether to adopt rules and forms related to the offer and sale of securities pursuant to Section 3(b) of the Securities Act of 1933 to implement Section 401 of the Jumpstart Our Business Startups Act.

The duty officer determined that no earlier notice thereof was possible.

At times, changes in Commission priorities require alterations in the scheduling of meeting items.

For further information and to ascertain what, if any, matters have been added, deleted, or postponed, please contact:

The Office of the Secretary at (202) 551-5400.

<sup>63</sup> See notes 47 and 51.

<sup>64</sup> See Section II of the Pricing Schedule.

<sup>65</sup> 15 U.S.C. 78s(b)(3)(A)(ii).

<sup>66</sup> 17 CFR 200.30-3(a)(12).

Dated: March 20, 2015.

**Brent J. Fields,**

*Secretary.*

[FR Doc. 2015-06900 Filed 3-23-15; 11:15 am]

**BILLING CODE 8011-01-P**

## SUSQUEHANNA RIVER BASIN COMMISSION

### Actions Taken at March 5, 2015, Meeting

**AGENCY:** Susquehanna River Basin Commission.

**ACTION:** Notice.

**SUMMARY:** As part of its regular business meeting held on March 5, 2015, in Hershey, Pennsylvania, the Commission took the following actions: (1) approved or tabled the applications of certain water resources projects; (2) accepted a settlement in lieu of penalty from Cabot Oil & Gas Corporation; and (3) took additional actions, as set forth in the Supplementary Information below.

**DATES:** March 5, 2015.

**ADDRESSES:** Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

#### FOR FURTHER INFORMATION CONTACT:

Jason E. Oyler, Regulatory Counsel, telephone: (717) 238-0423, ext. 1312; fax: (717) 238-2436; email: [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the above address. See also Commission Web site at [www.srbc.net](http://www.srbc.net).

#### SUPPLEMENTARY INFORMATION:

In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) Adoption of a final, revised FY2016 budget; (2) approval/ratification of one grant, one grant amendment, and one contract; (3) adoption of a resolution encouraging the use of dry cooling technology as appropriate for power generation and other facilities for the conservation of the waters of the Susquehanna River Basin; (4) a report on a delegated settlement with Talisman Energy USA, pursuant to SRBC Resolution 2014-15, in the amount of \$8,000; and (5) postponement to the June 2015 Commission meeting of a Show Cause proceeding with Four Seasons Golf Course over its failure to abide by the terms of the settlement agreement accepted at the September 2014 Commission meeting.

#### Compliance Matter

The Commission approved a settlement in lieu of civil penalty for the following project:

1. Cabot Oil & Gas Corporation (StellitanoA P1 Well Pad), Gibson Township, Susquehanna County, Pa.—\$50,000.

#### Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: ADLIB Resources, Inc. (Meshoppen Creek), Springville Township, Susquehanna County, Pa. Renewal and modification to increase surface water withdrawal by an additional 0.251 mgd (peak day), for a total of up to 0.500 mgd (peak day) (Docket No. 20101206).

2. Project Sponsor and Facility: Carrizo (Marcellus), LLC (Mosquito Creek), Karthaus Township, Clearfield County, Pa. Surface water withdrawal of up to 0.720 mgd (peak day).

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Braintrim Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20110303).

4. Project Sponsor and Facility: Chief Oil & Gas LLC (Martins Creek), Hop Bottom Borough, Susquehanna County, Pa. Renewal of surface water withdrawal of up to 0.360 mgd (peak day) (Docket No. 20110304).

5. Project Sponsor and Facility: EQT Production Company (West Branch Susquehanna River), Greenwood Township, Clearfield County, Pa. Surface water withdrawal of up to 0.900 mgd (peak day).

6. Project Sponsor and Facility: Keystone Clearwater Solutions, LLC (West Branch Susquehanna River), Curwensville Borough, Clearfield County, Pa. Renewal of surface water withdrawal reduced from originally approved 2.000 mgd (peak day) to up to 1.500 mgd (peak day) (Docket No. 20101204).

7. Project Sponsor and Facility: Linde Corporation (Lackawanna River), Fell Township, Lackawanna County, Pa. Renewal of surface water withdrawal of up to 0.905 mgd (peak day) (Docket No. 20101207).

8. Project Sponsor and Facility: Samson Exploration, LLC (Plum Grove Cameron 5 Strip Mine Pond), Shippen Township, Cameron County, Pa. Renewal of surface water withdrawal of up to 0.090 mgd (peak day) (Docket No. 20110308).

9. Project Sponsor and Facility: Shadow Ranch Resort, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20110310).

10. Project Sponsor and Facility: Southwestern Energy Production Company (Martins Creek), Brooklyn Township, Susquehanna County, Pa. Renewal of surface water withdrawal of up to 0.997 mgd (peak day) (Docket No. 20110312).

11. Project Sponsor and Facility: SWEPI LP (Cowanesque River), Westfield Township, Tioga County, Pa. Renewal of surface water withdrawal of up to 0.375 mgd (peak day) (Docket No. 20101203).

12. Project Sponsor and Facility: Warwick Township Municipal Authority, Warwick Township, Lancaster County, Pa. Groundwater withdrawal of up to 0.288 mgd (30-day average) from Rothsville Well 2.

#### Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: Keister Miller Investments, LLC (West Branch Susquehanna River), Mahaffey Borough, Clearfield County, Pa. Application for surface water withdrawal of up to 2.000 mgd (peak day).

2. Project Sponsor and Facility: Shrewsbury Borough, York County, Pa. Application for renewal and modification to increase groundwater withdrawal by an additional 0.024 mgd (30-day average), for a total of up to 0.089 mgd (30-day average) from the Blouse Well (Docket No. 19820103).

3. Project Sponsor and Facility: Shrewsbury Borough, York County, Pa. Application for renewal of groundwater withdrawal of up to 0.099 mgd (30-day average) from the Smith Well (Docket No. 19811203).

**Authority:** Pub.L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: March 18, 2015.

**Stephanie L. Richardson,**

*Secretary to the Commission.*

[FR Doc. 2015-06804 Filed 3-24-15; 8:45 am]

**BILLING CODE 7040-01-P**

## DEPARTMENT OF TRANSPORTATION

### Surface Transportation Board

[Docket No. EP 290 (Sub-No. 5) (2015-2)]

#### Quarterly Rail Cost Adjustment Factor

**AGENCY:** Surface Transportation Board, DOT.

**ACTION:** Approval of rail cost adjustment factor.

**SUMMARY:** The Board approves the second quarter 2015 Rail Cost Adjustment Factor (RCAF) and cost