

approximately 10 percent (or 94) of the registered generator owners have interconnection facilities that meet the

requirements for applicability under the new standard. The estimated annual

burden and cost of the new standard follow.<sup>13</sup>

FERC-725M—CHANGES DUE TO FAC-003-4 IN DOCKET NO. RD16-4-000

Requirements/measures <sup>14</sup>	Number of respondents <sup>15</sup>	Number of responses per respondent	Total number of responses	Average burden hours and cost per response	Total annual burden hours and cost	Total annual cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	
Strategies, documentation, processes, & procedures (M3) [one-time].	414	1	414	4 hrs.; \$248.64 .....	1,656 hrs.; \$102,936.96 [@\$62.16/hr.].	\$248.64
Record Retention (Compliance 1.2) [ongoing].	414	1	414	1 hr.; \$31.76 .....	414 hrs.; \$13,148.64 [@\$31.76/hr.].	31.76
Total Net Change, due to RD16-4.	.....	.....	.....	.....	2,070 hrs.; \$116,085.60 <sup>16</sup> .	.....

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 11, 2016.  
**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. 2016-16899 Filed 7-15-16; 8:45 am]  
**BILLING CODE 6717-01-P**

<sup>13</sup> The estimates for cost per hour (for salary plus benefits) are derived from the Bureau of Labor and Statistics’ figures for May 2015 (at [http://www.bls.gov/oes/current/naics2\\_22.htm#11-0000](http://www.bls.gov/oes/current/naics2_22.htm#11-0000) and benefits [updated March 10, 2016] at <http://www.bls.gov/news.release/cecc.nr0.htm>), as follows:

- \$62.16/hour for salary plus benefits [based on the average for an electrical engineer (code 17-2071, at \$64.20/hour), a first-line supervisor of forestry workers (code 45-1011, at \$33.34/hour), and a manager (code 11-0000, at \$88.94/hour)]
- \$31.76/hour, salary plus benefits for an information and record clerk (code 43-4000).

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12965-002]

**Wickiup Hydro Group, LLC; Notice of Schedule Change**

On June 27, 2016, the Commission issued a “Notice of Teleconference to Discuss Endangered Species Act Consultation” for the Wickiup Dam Hydroelectric Project, FERC Project No. 12965. This teleconference has been rescheduled due to unforeseen scheduling conflicts to August 1, 2016 at 1:00 p.m. Pacific Daylight Time (4:00 p.m. Eastern Daylight Time). Please email Karen Sughrue at [karen.sughrue@ferc.gov](mailto:karen.sughrue@ferc.gov) to RSVP.

Dated: July 11, 2016.  
**Kimberly D. Bose,**  
*Secretary.*  
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<sup>14</sup> The Order in Docket No. RD16-4 does not modify the following requirements. However, due to normal fluctuations in industry, the number of respondents (TOs and GOs), in the submittal to OMB will be updated as follows.

- The Quarterly Reporting (Compliance 1.4) is required of 102 respondents (94 GOs and 8 Regional Entities), rather than 96 respondents.
- The requirements for Annual Vegetation Inspection Document (M6), annual vegetation work plan (M7), evidence of management of vegetation (M1 and M2), confirmed vegetation condition (M4), and corrective action (M5) are required of 94 respondents (rather than 88).

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. CP16-3-000 and CP16-3-001]

**Texas Eastern Transmission, LP; Notice of Schedule for Environmental Review of the Access South, Adair Southwest, and Lebanon Extension Projects**

On October 8, 2015, Texas Eastern Transmission, LP (Texas Eastern) filed an application requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, operate, and maintain pipeline loops, install additional compression, and allow for reverse flow capabilities. The proposed projects, known as Access South, Adair Southwest, and the Lebanon Extension Projects would enable Texas Eastern to transport up to an additional 622,000 dekatherms per day of natural gas on its mainline system from Uniontown, Pennsylvania to points in Ohio, Kentucky, and Mississippi.

On October 22, 2015, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the projects. Among

<sup>15</sup> We estimate a total of 414 respondents (320 TOs and 94 GOs) are affected.

<sup>16</sup> This is the estimate for Year 1 (including one-time implementation cost plus ongoing record retention costs). In subsequent years, only the record retention costs (\$13,148.64, annual total for all respondents) will continue.

For the submittal to OMB (available in [reginfo.gov](http://reginfo.gov)), the one-time implementation burden and cost (which will be completed in Year 1) will be averaged over Years 1-3.