

operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: July 14, 2016.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary*

[FR Doc. 2016-17099 Filed 7-19-16; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14514-002]

#### Community of Elfin Cove, DBA Elfin Cove Utility Commission; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2016, the Community of Elfin Cove, DBA Elfin Cove Utility Commission (Elfin Cove) filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), to study the feasibility of the proposed Crooked Creek and Jim's Lake Hydroelectric Project (project) to be located on Crooked Creek and Jim's Lake, 70 miles west of Juneau, in the unincorporated Sitka Recording District, Alaska. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Upper System and the Lower System.

The Upper System would consist of: (1) A 20-foot-long, 4-foot-wide, 4-foot-tall diversion structure to divert up to 5 cubic feet per second (cfs) from Crooked Creek; (2) a 1,200-foot-long, 1-foot-diameter buried penstock; (3) a 20-foot-long, 20-foot-wide powerhouse containing a 35-kilowatt (kW) crossflow turbine/generator; (4) a 50-foot-long, 8-foot-wide, 3-foot-deep cobble-lined tailrace discharging flows into Jim's Lake; and (5) appurtenant facilities.

The Lower System would consist of: (1) A 220-foot-long, 20-foot-high rock-fill embankment dam and intake at the outlet to Jim's Lake; (2) a 2,050-foot-long, 1.2-foot-diameter buried penstock; (3) a 24-foot-long, 24-foot-wide powerhouse containing a 105-kW Pelton turbine/generator; (4) a 150-foot-long, 8-foot-wide, 3-foot-deep cobble-lined

tailrace discharging flows into Port Althorp; and (5) appurtenant facilities.

The 300-foot-long, 7.2/12.47 kV buried transmission line from the upper powerhouse would converge with the 2,800-foot-long, 7.2/12.47 kV buried transmission line from the lower powerhouse into a single 8,400-foot-long, 7.2/12.47 kV buried transmission line extending to Elfin Cove's existing 7.2/12.47-kV distribution network.

The estimated annual generation of the project would be 655.5 megawatt-hours. The project would be partially located on 60 acres of federal lands managed by the U.S. Forest Service in the Tongass National Forest.

*Applicant Contact:* Joel Groves, Polarconsult Alaska, Inc., 1503 West 33rd Avenue, Number 310, Anchorage, AK 99503; phone: (907) 258-2420 x204.

*FERC Contact:* Sean O'Neill; phone: (202) 502-6462.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14514-002.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14514) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2016.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2016-17125 Filed 7-19-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP16-474-000]

#### High Point Gas Transmission, LLC; Notice of Application

Take notice that on July 1, 2016, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, filed in Docket No. CP16-474-000 an application pursuant to section 7(b) of the Natural Gas Act (NGA) for authorization to abandon by sale to Cayenne Pipeline, LLC (Cayenne) approximately 61.3 miles of 12-22-inch-diameter pipeline facilities in Plaquemines and St. Bernard Parishes, Louisiana. Upon completion of the sale, Cayenne will make certain changes to the facilities to enable it to transport natural gas liquids, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning these applications may be directed to Dennis J. Kelly, Senior Counsel, High Point Gas Transmission, LLC, 1400 16th Street, Suite 310, Denver, Colorado 80202, by telephone at (720) 457-6076.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on August 4, 2016.

Dated: July 14, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016-17123 Filed 7-19-16; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC16-93-000; EC16-94-000.

*Applicants:* Atlas Power Finance, LLC, Dynegy Inc., Energy Capital Partners III, LLC, GDF Suez Energy North America, Inc.

*Description:* Response to June 15, 2016 request for additional information of Atlas Power Finance, LLC, et al.

*Filed Date:* 7/8/16.

*Accession Number:* 20160708-5222.

*Comments Due:* 5 p.m. ET 7/29/16.

*Docket Numbers:* EC16-147-000.

*Applicants:* Alcoa Inc., Alcoa Power Generating Inc.

*Description:* Application for Authorization Under Section 203 of Alcoa Inc. and Alcoa Power Generating Inc.

*Filed Date:* 7/12/16.

*Accession Number:* 20160712-5213.

*Comments Due:* 5 p.m. ET 8/2/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER14-594-000; ER13-1874-000; ER14-95-000.

*Applicants:* Ohio Power Company, American Electric Power Service Corporation.

*Description:* Notice of change in status of American Electric Power Service Corporation, on behalf of Itself, AEP East Operating Companies and AEP Generation Resources Inc. relating to Waivers of the Commission's Affiliate Restrictions under, et al.

*Filed Date:* 5/2/16.

*Accession Number:* 20160502-5504.

*Comments Due:* 5 p.m. ET 8/3/16.

*Docket Numbers:* ER16-2181-000.

*Applicants:* PacifiCorp.  
*Description:* Notice of Termination of PacifiCorp of Olene KBG, LLC Agreement for Long-Term Firm Point-to-Point Transmission Service.

*Filed Date:* 7/12/16.

*Accession Number:* 20160712-5084.

*Comments Due:* 5 p.m. ET 8/2/16.

*Docket Numbers:* ER16-2186-000.

*Applicants:* Deseret Generation & Transmission Co-operative, Inc.

*Description:* Market-Based Triennial Review Filing: 2016 Triennial Update to be effective 9/12/2016.

*Filed Date:* 7/13/16.

*Accession Number:* 20160713-5020; 20160713-5055.

*Comments Due:* 5 p.m. ET 9/12/16.

*Docket Numbers:* ER16-2187-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Compliance filing: 2016-07-13 Schedule 2 Rule to Show Cause Compliance EL16-61 to be effective 6/22/2016.

*Filed Date:* 7/13/16.

*Accession Number:* 20160713-5027.

*Comments Due:* 5 p.m. ET 8/3/16.

*Docket Numbers:* ER16-2188-000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Clatskanie PUD Transmission IC, Construct & Fac Maint Agmt to be effective 9/12/2016.

*Filed Date:* 7/13/16.

*Accession Number:* 20160713-5066.

*Comments Due:* 5 p.m. ET 8/3/16.

*Docket Numbers:* ER16-2189-000.

*Applicants:* NSTAR Electric Company.

*Description:* Initial rate filing: HQUS Transfer Agreement (2018-2020) to be effective 1/1/2018.

*Filed Date:* 7/13/16.

*Accession Number:* 20160713-5110.

*Comments Due:* 5 p.m. ET 8/3/16.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES16-43-000.

*Applicants:* Northern Pass Transmission LLC.

*Description:* Application for Authority to Issue Debt Securities of Northern Pass Transmission LLC.

*Filed Date:* 7/12/16.

*Accession Number:* 20160712-5182.

*Comments Due:* 5 p.m. ET 8/2/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and