

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER17-556-000]

Grady Wind Energy Center, LLC: Supplemental Notice That Initial Market-Based Rate Filing Includes Request For Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Grady Wind Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 5, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-30841 Filed 12-21-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14805-000]

Island Hydroelectric Project; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 14, 2016, Island in the Sky Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Island Hydroelectric Project (Island Project) to be located on the Blackstone River, in Central Falls, Providence County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) The existing 10-foot-high, 156-foot-long stone block dam with provisions for 12-inch-high flashboards; (2) an existing 26-acre impoundment with a storage capacity of 120-acre-feet and a normal maximum water surface elevation of 34.9 feet (National Geodetic Vertical Datum of 1929); (3) an existing trashrack and 14- to 40-foot-wide, 70-foot-long forebay; (4) an existing concrete and steel, 40-foot-wide, 70-foot-long powerhouse containing one turbine-generator unit with an installed capacity of 700 kilowatts; (5) a proposed 300-foot-long, 15-kilovolt transmission line connecting the powerhouse to the National Grid distribution system; and (6) appurtenant facilities. The estimated annual generation of the Island Project would be about 4,360 megawatt-hours. The existing dam and appurtenant works are owned by the State of Rhode Island.

Applicant Contact: Mr. Ronald L. Johnson, Island in the Sky Hydro, LLC,

PO Box 193, Thorndike, MA 01079; phone: (413) 883-7468.

FERC Contact: Patrick Crile; phone: (202) 502-8042 or email: Patrick.Crile@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14805-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14805) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: December 16, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-30852 Filed 12-21-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER17-553-000]

Niles Valley Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Niles Valley Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for

blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 5, 2017.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016-30839 Filed 12-21-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 619-164]

Pacific Gas and Electric Company and City of Santa Clara, California; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License

b. Project No.: 619-164

c. *Date Filed:* December 12, 2016

d. *Applicant:* Pacific Gas and Electric Company (PG&E) and City of Santa Clara, California

e. *Name of Project:* Bucks Creek Hydropower Project

f. *Location:* The Bucks Creek Project is located on Bucks, Grizzly, and Milk Ranch Creeks in Plumas County, California. Portions of the project are located within the Plumas National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r)

h. *Applicant Contact:* Alan Soneda, PG&E, Mail Code N13C, P. O. Box 770000, San Francisco, California 94177-0001; (415) 973-4054

i. *FERC Contact:* Alan Mitchnick at (202) 502-6074 or alan.mitchnick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. The Project *Description:*

Bucks Lake Dam and Reservoir (Bucks Creek Development)

The Bucks Lake dam consists of a rock-fill with concrete face dam. It has a structural height of 123 feet and a length of 1,320 feet. Bucks Creek dam impounds Bucks Lake, which extends 5 miles from the dam. Total storage in the 1,827-acre reservoir is approximately 105,605 acre-feet at the normal maximum water surface elevation of approximately 5,157 feet. From Bucks Lake, the project's water flow is released immediately downstream into Lower Bucks Lake.

Three Lakes Dam and Reservoir, and Milk Ranch Conduit (Bucks Creek Development)

The Three Lakes dam consists of a rock-fill dam with a structural height of 30 feet and a length of 584 feet. Three Lakes dam impounds the flow of Milk

Ranch Creek, forming Upper Lake, Middle Lake, and Lower Lake, collectively known as Three Lakes reservoir. These water bodies are hydraulically linked and are approximately 0.75 mile from the dam. Total storage in the 40-acre reservoir is approximately 513 acre-feet at the normal maximum water surface elevation of approximately 6,074 feet.

Milk Ranch conduit conveys the project's water flow from Three Lakes reservoir and feeder diversions to Lower Bucks Lake. The maximum capacity of the approximately 8-mile-long conduit is about 70 cubic foot per second (cfs). It collects additional flow from several diversions located on unnamed tributaries.

Lower Bucks Lake Dam and Reservoir (Bucks Creek Development)

The Lower Bucks Lake dam consists of a concrete arch dam with a structural height of 99 feet and a length of 500 feet. Lower Bucks Creek dam impounds Lower Bucks Lake, which extends approximately 1.1 miles from the dam. Total storage in the 136-acre reservoir is approximately 5,843 acre-feet at the normal maximum water surface elevation of approximately 5,022 feet. Water is conveyed from Lower Bucks Lake to the Grizzly powerhouse by the Grizzly powerhouse tunnel.

Grizzly Powerhouse Tunnel (Grizzly Development)

The 12,320-foot-long Grizzly powerhouse tunnel (including a 4,900-foot-long buried penstock) conveys the water flow from Lower Bucks Lake to Grizzly powerhouse. The maximum flow capacity is 400 cfs.

Grizzly Powerhouse (Grizzly Development)

The Grizzly powerhouse is a 65-foot-long by 55-foot-wide, steel frame and concrete building constructed from reinforced concrete, with a maximum capacity of 20 megawatts (MW) and an average annual generation production of 48.9 gigawatt-hours (GWh). Grizzly powerhouse discharges the project's water flow directly into the Grizzly forebay.

A 3.2-mile-long, 115-kilovolt (kV) transmission line transmits power from Grizzly powerhouse to PG&E's 115-kV Caribou-Sycamore transmission line, part of the interconnected system.

Grizzly Forebay Dam and Reservoir (Bucks Creek Development)

The Grizzly forebay dam consists of a concrete arch dam with a structural height of 98 feet and a length of 520 feet. Grizzly forebay dam impounds the