

cated on Federal land in Utah, Colorado, Montana, and the Powder River Basin of Wyoming;

“(2) coal is mined on Federal land through Federal coal leases under the Act of February 25, 1920 (commonly known as the ‘Mineral Leasing Act’) (30 U.S.C. 181 et seq.);

“(3) the sub-bituminous coal from these mines is low in sulfur, making it the cleanest burning coal for energy production;

“(4) the Mineral Leasing Act sets for each leasable mineral a limitation on the amount of acreage of Federal leases any 1 producer may hold in any 1 State or nationally;

“(5)(A) the present acreage limitation for Federal coal leases has been in place since 1976;

“(B) currently the coal lease acreage limit of 46,080 acres per State is less than the per-State Federal lease acreage limit for potash (96,000 acres) and oil and gas (246,080 acres);

“(6) coal producers in Wyoming and Utah are operating mines on Federal leaseholds that contain total acreage close to the coal lease acreage ceiling;

“(7) the same reasons that Congress cited in enacting increases for State lease acreage caps applicable in the case of other minerals—the advent of modern mine technology, changes in industry economics, greater global competition, and the need to conserve Federal resources—apply to coal;

“(8) existing coal mines require additional lease acreage to avoid premature closure, but those mines cannot relinquish mined-out areas to lease new acreage because those areas are subject to 10-year reclamation plans, and the reclaimed acreage is counted against the State and national acreage limits;

“(9) to enable them to make long-term business decisions affecting the type and amount of additional infrastructure investments, coal producers need certainty that sufficient acreage of leasable coal will be available for mining in the future; and

“(10) to maintain the vitality of the domestic coal industry and ensure the continued flow of valuable revenues to the Federal and State governments and of energy to the American public from coal production on Federal land, the Mineral Leasing Act should be amended to increase the acreage limitation for Federal coal leases.”

Pub. L. 106-191, § 1, Apr. 28, 2000, 114 Stat. 231, provided that: “The Congress finds and declares that—

“(1) The Federal lands contain commercial deposits of trona, with the world’s largest body of this mineral located on such lands in southwestern Wyoming.

“(2) Trona is mined on Federal lands through Federal sodium leases issued under the Mineral Leasing Act of 1920 [30 U.S.C. 181 et seq.].

“(3) The primary product of trona mining is soda ash (sodium carbonate), a basic industrial chemical that is used for glass making and a variety of consumer products, including baking soda, detergents, and pharmaceuticals.

“(4) The Mineral Leasing Act [30 U.S.C. 181 et seq.] sets for each leasable mineral limitations on the amount of acreage of Federal leases any one producer may hold in any one State or nationally.

“(5) The present acreage limitation for Federal sodium (trona) leases has been in place for over five decades, since 1948, and is the oldest acreage limitation in the Mineral Leasing Act. Over this time frame Congress and/or the BLM has revised acreage limits for other minerals to meet the needs of the respective industries. Currently, the sodium lease acreage limitation of 15,360 acres per State is approximately one-third of the per State Federal lease acreage cap for coal (46,080 acres) and potassium (51,200 acres) and one-sixteenth that of oil and gas (246,080 acres).

“(6) Three of the four trona producers in Wyoming are operating mines on Federal leaseholds that contain total acreage close to the sodium lease acreage ceiling.

“(7) The same reasons that Congress cited in enacting increases in other minerals’ per State lease acre-

age caps apply to trona: the advent of modern mine technology, changes in industry economics, greater global competition, and need to conserve the Federal resource.

“(8) Existing trona mines require additional lease acreage to avoid premature closure, and are unable to relinquish mined-out areas to lease new acreage because those areas continue to be used for mine access, ventilation, and tailings disposal and may provide future opportunities for secondary recovery by solution mining.

“(9) Existing trona producers are having to make long term business decisions affecting the type and amount of additional infrastructure investments based on the certainty that sufficient acreage of leasable [sic] trona will be available for mining in the future.

“(10) To maintain the vitality of the domestic trona industry and ensure the continued flow of valuable revenues to the Federal and State governments and products to the American public from trona production on Federal lands, the Mineral Leasing Act should be amended to increase the acreage limitation for Federal sodium leases.”

ADMISSION OF ALASKA AS STATE

Admission of Alaska into the Union was accomplished Jan. 3, 1959, on issuance of Proc. No. 3269, Jan. 3, 1959, 24 F.R. 81, 73 Stat. c16, as required by sections 1 and 8(c) of Pub. L. 85-508, July 7, 1958, 72 Stat. 339, set out as notes preceding section 21 of Title 48, Territories and Insular Possessions.

§ 184a. Authorization of States to include in agreements for conservation of oil and gas resources lands acquired from United States

Notwithstanding the provisions of any applicable grant, deed, patent, exchange, or law of the United States, any State owning lands or interests therein acquired by it from the United States may consent to the operation or development of such lands or interests, or any part thereof, under agreements approved by the Secretary of the Interior made jointly or severally with lessees or permittees of lands or mineral deposits of the United States or others, for the purpose of more properly conserving the oil and gas resources within such State. Such agreements may provide for the cooperative or unit operation or development of part or all of any oil or gas pool, field, or area; for the allocation of production and the sharing of proceeds from the whole or any specified part thereof regardless of the particular tract from which production is obtained or proceeds are derived; and, with the consent of the State, for the modification of the terms and provisions of State leases for lands operated and developed thereunder, including the term of years for which said leases were originally granted, to conform said leases to the terms and provisions of such agreements: *Provided*, That nothing in this section contained, nor the effectuation of it, shall be construed as in any respect waiving, determining or affecting any right, title, or interest, which otherwise may exist in the United States, and that the making of any agreement, as provided in this section, shall not be construed as an admission as to the title or ownership of the lands included.

(Jan. 26, 1940, ch. 14, 54 Stat. 17.)

CODIFICATION

Section was not enacted as part of act Feb. 25, 1920, ch. 85, 41 Stat. 437, known as the Mineral Leasing Act, which comprises this chapter.

§ 185. Rights-of-way for pipelines through Federal lands

(a) Grant of authority

Rights-of-way through any Federal lands may be granted by the Secretary of the Interior or appropriate agency head for pipeline purposes for the transportation of oil, natural gas, synthetic liquid or gaseous fuels, or any refined product produced therefrom to any applicant possessing the qualifications provided in section 181 of this title in accordance with the provisions of this section.

(b) Definitions

(1) For the purposes of this section “Federal lands” means all lands owned by the United States except lands in the National Park System, lands held in trust for an Indian or Indian tribe, and lands on the Outer Continental Shelf. A right-of-way through a Federal reservation shall not be granted if the Secretary or agency head determines that it would be inconsistent with the purposes of the reservation.

(2) “Secretary” means the Secretary of the Interior.

(3) “Agency head” means the head of any Federal department or independent Federal office or agency, other than the Secretary of the Interior, which has jurisdiction over Federal lands.

(c) Inter-agency coordination

(1) Where the surface of all of the Federal lands involved in a proposed right-of-way or permit is under the jurisdiction of one Federal agency, the agency head, rather than the Secretary, is authorized to grant or renew the right-of-way or permit for the purposes set forth in this section.

(2) Where the surface of the Federal lands involved is administered by the Secretary or by two or more Federal agencies, the Secretary is authorized, after consultation with the agencies involved, to grant or renew rights-of-way or permits through the Federal lands involved. The Secretary may enter into interagency agreements with all other Federal agencies having jurisdiction over Federal lands for the purpose of avoiding duplication, assigning responsibility, expediting review of rights-of-way or permit applications, issuing joint regulations, and assuring a decision based upon a comprehensive review of all factors involved in any right-of-way or permit application. Each agency head shall administer and enforce the provisions of this section, appropriate regulations, and the terms and conditions of rights-of-way or permits insofar as they involve Federal lands under the agency head’s jurisdiction.

(d) Width limitations

The width of a right-of-way shall not exceed fifty feet plus the ground occupied by the pipeline (that is, the pipe and its related facilities) unless the Secretary or agency head finds, and records the reasons for his finding, that in his judgment a wider right-of-way is necessary for

operation and maintenance after construction, or to protect the environment or public safety. Related facilities include but are not limited to valves, pump stations, supporting structures, bridges, monitoring and communication devices, surge and storage tanks, terminals, roads, airstrips and campsites and they need not necessarily be connected or contiguous to the pipe and may be the subjects of separate rights-of-way.

(e) Temporary permits

A right-of-way may be supplemented by such temporary permits for the use of Federal lands in the vicinity of the pipeline as the Secretary or agency head finds are necessary in connection with construction, operation, maintenance, or termination of the pipeline, or to protect the natural environment or public safety.

(f) Regulatory authority

Rights-of-way or permits granted or renewed pursuant to this section shall be subject to regulations promulgated in accord with the provisions of this section and shall be subject to such terms and conditions as the Secretary or agency head may prescribe regarding extent, duration, survey, location, construction, operation, maintenance, use, and termination.

(g) Pipeline safety

The Secretary or agency head shall impose requirements for the operation of the pipeline and related facilities in a manner that will protect the safety of workers and protect the public from sudden ruptures and slow degradation of the pipeline.

(h) Environmental protection

(1) Nothing in this section shall be construed to amend, repeal, modify, or change in any way the requirements of section 102(2)(C) [42 U.S.C. 4332(2)(C)] or any other provision of the National Environmental Policy Act of 1969 [42 U.S.C. 4321 et seq.].

(2) The Secretary or agency head, prior to granting a right-of-way or permit pursuant to this section for a new project which may have a significant impact on the environment, shall require the applicant to submit a plan of construction, operation, and rehabilitation for such right-of-way or permit which shall comply with this section. The Secretary or agency head shall issue regulations or impose stipulations which shall include, but shall not be limited to: (A) requirements for restoration, revegetation, and curtailment of erosion of the surface of the land; (B) requirements to insure that activities in connection with the right-of-way or permit will not violate applicable air and water quality standards nor related facility siting standards established by or pursuant to law; (C) requirements designed to control or prevent (i) damage to the environment (including damage to fish and wildlife habitat), (ii) damage to public or private property, and (iii) hazards to public health and safety; and (D) requirements to protect the interests of individuals living in the general area of the right-of-way or permit who rely on the fish, wildlife, and biotic resources of the area for subsistence purposes. Such regulations shall be applicable to every right-of-way or