



1 vision of the Chief of Engineers for authorized civil func-  
 2 tions of the Department of the Army pertaining to rivers  
 3 and harbors, flood control, beach erosion, and related pur-  
 4 poses.

5 GENERAL INVESTIGATIONS

6 For expenses necessary for the collection and study  
 7 of basic information pertaining to river and harbor, flood  
 8 control, shore protection, and related projects, restudy of  
 9 authorized projects, miscellaneous investigations, and,  
 10 when authorized by laws, surveys and detailed studies and  
 11 plans and specifications of projects prior to construction,  
 12 ~~(1)~~\$179,062,000 *\$181,199,000*, to remain available until  
 13 expended, of which funds are provided for the following  
 14 projects in the amounts specified:

15 ~~(2)~~Los Angeles County Water Conservation  
 16 and Supply, California, \$700,000;

17 Norco Bluffs, California, \$400,000;

18 Indianapolis, White River, Central Waterfront,  
 19 Indiana, \$4,000,000;

20 Ohio River Greenway, Indiana, \$900,000;

21 Lake George, Hobart, Indiana, \$260,000;

22 Little Calumet River Basin (Cady Marsh  
 23 Ditch), Indiana, \$150,000;

24 Kentucky Lock and Dam, Kentucky,  
 25 \$2,000,000;

26 Hazard, Kentucky, \$500,000;



1 projects (including those for development with participa-  
 2 tion or under consideration for participation by States,  
 3 local governments, or private groups) authorized or made  
 4 eligible for selection by law (but such studies shall not con-  
 5 stitute a commitment of the Government to construction),  
 6 ~~(3)~~ ~~\$1,023,595,000~~ *\$977,660,000*, to remain available  
 7 until expended, of which such sums as are necessary pur-  
 8 suant to Public Law 99-662 shall be derived from the In-  
 9 land Waterways Trust Fund, for one-half of the costs of  
 10 construction and rehabilitation of inland waterways  
 11 projects, including rehabilitation costs for the Lock and  
 12 Dam 25, Mississippi River, Illinois and Missouri, and  
 13 GIWW-Brazos River Floodgates, Texas, projects, and of  
 14 which funds are provided for the following projects in the  
 15 amounts specified:

16 ~~(4)~~ ~~Red River Emergency Bank Protection, Ar-~~  
 17 ~~kansas and Louisiana, \$6,000,000;~~

18 ~~Red River below Denison Dam Levee and Bank~~  
 19 ~~Stabilization, Arkansas and Louisiana, \$1,500,000;~~

20 ~~West Sacramento, California, \$500,000;~~

21 ~~Sacramento River Flood Control Project~~  
 22 ~~(Glenn-Colusa Irrigation District), California,~~  
 23 ~~\$400,000;~~

24 ~~Sacramento River Flood Control Project (Defi-~~  
 25 ~~ciency Correction), California, \$3,700,000;~~

- 1 San Timoteo Creek (Santa Ana River  
2 Mainstem), California, \$5,000,000;
- 3 Central and Southern Florida, Florida,  
4 \$11,315,000;
- 5 Kissimmee River, Florida, \$9,000,000;
- 6 Casino Beach, Illinois, \$1,000,000;
- 7 Des Moines Recreational River and Greenbelt,  
8 Iowa, \$4,000,000;
- 9 Harlan (Levisa and Tug Forks of the Big  
10 Sandy River and Upper Cumberland River), Ken-  
11 tucky, \$20,000,000;
- 12 Middlesborough (Levisa and Tug Forks of the  
13 Big Sandy River and Upper Cumberland River),  
14 Kentucky, \$1,200,000;
- 15 Williamsburg (Levisa and Tug Forks of the Big  
16 Sandy River and Upper Cumberland River), Ken-  
17 tucky, \$3,000,000;
- 18 Pike County (Levisa and Tug Forks of the Big  
19 Sandy River and Upper Cumberland River), Ken-  
20 tucky, \$5,000,000;
- 21 Lake Pontchartrain and Vicinity (Jefferson  
22 Parish), Louisiana, \$800,000;
- 23 Lake Pontchartrain and Vicinity (Hurricane  
24 Protection), Louisiana, \$12,500,000;
- 25 Ste. Genevieve, Missouri, \$3,000,000;

1           Hackensack Meadowlands Area, New Jersey,  
2           \$2,500,000;

3           Ramapo River at Oakland, New Jersey,  
4           \$600,000;

5           Salem River, New Jersey, \$1,000,000;

6           Carolina Beach and Vicinity, North Carolina,  
7           \$2,800,000;

8           Fort Fisher and Vicinity, North Carolina,  
9           \$900,000;

10          Broad Top Region, Pennsylvania, \$1,000,000;

11          Lackawanna River, Olyphant, Pennsylvania,  
12          \$1,100,000;

13          Lackawanna River, Scranton, Pennsylvania,  
14          \$1,000,000;

15          South Central Pennsylvania Environmental  
16          Restoration Infrastructure and Resource Protection  
17          Development Pilot Program, Pennsylvania,  
18          \$7,000,000;

19          Wallisville, Lake, Texas, \$1,000,000;

20          Richmond Filtration Plant, Virginia,  
21          \$2,000,000; and

22          Southern West Virginia Environmental Res-  
23          toration Infrastructure and Resource Protection De-  
24          velopment Pilot Program, West Virginia, \$1,500,000

1           *Red River Emergency Bank Protection, Arkan-*  
2           *sas and Louisiana, \$6,000,000;*

3           *Red River below Denison Dam Levee and Bank*  
4           *Stabilization, Arkansas and Louisiana, \$1,500,000;*

5           *West Sacramento, California, \$500,000;*

6           *Sacramento River Flood Control Project (Glenn-*  
7           *Colusa Irrigation District), California, \$400,000;*

8           *Sacramento River Flood Control Project (Defi-*  
9           *ciency Correction), California, \$3,700,000;*

10          *San Timoteo Creek (Santa Ana River*  
11          *Mainstem), California, \$5,000,000;*

12          *Kissimmee River, Florida, \$3,000,000;*

13          *Savannah Harbor Deepening, Georgia (Reim-*  
14          *bursement), \$11,585,000, of which \$2,083,000 is for a*  
15          *cost-shared Savannah River recreation enhancement*  
16          *and public access project along 900 linear feet of*  
17          *shoreline in the City of Savannah;*

18          *Casino Beach, Illinois, \$1,000,000;*

19          *Des Moines Recreational River and Greenbelt,*  
20          *Iowa, \$2,000,000;*

21          *Harlan (Levisa and Tug Forks of the Big Sandy*  
22          *River and Upper Cumberland River), Kentucky,*  
23          *\$20,000,000;*

1            *Middlesborough (Levisa and Tug Forks of the*  
2            *Big Sandy River and Upper Cumberland River),*  
3            *Kentucky, \$1,200,000;*

4            *Williamsburg (Levisa and Tug Forks of the Big*  
5            *Sandy River and Upper Cumberland River), Ken-*  
6            *tucky, \$3,000,000;*

7            *Pike County (Levisa and Tug Forks of the Big*  
8            *Sandy River and Upper Cumberland River), Ken-*  
9            *tucky, \$5,000,000;*

10           *Lake Pontchartrain and Vicinity (Jefferson Par-*  
11           *ish), Louisiana, \$800,000;*

12           *Lake Pontchartrain and Vicinity (Hurricane*  
13           *Protection), Louisiana, \$12,500,000;*

14           *Ouachita River Levees, Louisiana, \$4,500,000;*

15           *Ste. Genevieve, Missouri, \$3,000,000;*

16           *Ramapo River at Oakland, New Jersey,*  
17           *\$600,000;*

18           *Broad Top Region, Pennsylvania, \$1,000,000;*

19           *Lackawanna River, Olyphant, Pennsylvania,*  
20           *\$1,100,000;*

21           *Lackawanna River, Scranton, Pennsylvania,*  
22           *\$1,000,000;*

23           *South Central Pennsylvania Environmental Res-*  
24           *toration Infrastructure and Resource Protection De-*  
25           *velopment Pilot Program, Pennsylvania, \$2,000,000;*

1 *Wallisville Lake, Texas, \$1,000,000;*

2 *Richmond Filtration Plant, Virginia,*  
3 *\$2,000,000;*

4 *Southern West Virginia Environmental Restora-*  
5 *tion Infrastructure and Resource Protection Develop-*  
6 *ment Pilot Program, West Virginia, \$1,500,000;*

7 *Hatfield Bottom (Levisa and Tug Fork of the*  
8 *Big Sandy River and Upper Cumberland River),*  
9 *West Virginia, \$500,000;*

10 *Upper Mingo (Levisa and Tug Fork of the Big*  
11 *Sandy River and Upper Cumberland River), West*  
12 *Virginia, \$250,000; and*

13 *Allendale Dam, Rhode Island, \$67,500*

14 *Provided, That of the offsetting collections credited to this*  
15 *account, \$71,000 are permanently canceled.*

16 FLOOD CONTROL, MISSISSIPPI RIVER AND TRIBUTARIES,  
17 ARKANSAS, ILLINOIS, KENTUCKY, LOUISIANA, MIS-  
18 SISSIPPI, MISSOURI, AND TENNESSEE

19 For expenses necessary for prosecuting work of flood  
20 control, and rescue work, repair, restoration, or mainte-  
21 nance of flood control projects threatened or destroyed by  
22 flood, as authorized by law (33 U.S.C. 702a, 702g-1),  
23 ~~(5)\$334,138,000~~ *\$328,138,000*, to remain available until  
24 expended, ~~(6)of which \$3,000,000 is provided for the~~  
25 ~~Eastern Arkansas Region, Arkansas, project and of which~~

1 *funds are provided for the following projects in the amounts*  
2 *specified:*

3 *Eastern Arkansas Region, Arkansas, \$3,000,000;*

4 *Yazoo Basin, Mississippi, Upper Yazoo Projects,*

5 *Belzoni Bridge Removal, \$640,000; and*

6 *Tiptonville, Tennessee, Levee Extension, Mis-*

7 *issippi River Levees, \$1,000,000.*

8 OPERATION AND MAINTENANCE, GENERAL

9 For expenses necessary for the preservation, oper-  
10 ation, maintenance, and care of existing river and harbor,  
11 flood control, and related works, including such sums as  
12 may be necessary for the maintenance of harbor channels  
13 provided by a State, municipality or other public agency,  
14 outside of harbor lines, and serving essential needs of gen-  
15 eral commerce and navigation; surveys and charting of  
16 northern and northwestern lakes and connecting waters;  
17 clearing and straightening channels; and removal of ob-  
18 structions to navigation, ~~(7)~~\$1,646,535,000  
19 \$1,631,434,000, to remain available until expended, of  
20 which such sums as become available in the Harbor Main-  
21 tenance Trust Fund, pursuant to Public Law 99-662,  
22 may be derived from that fund, and of which \$37,000,000  
23 shall be for construction, operation, and maintenance of  
24 outdoor recreation facilities, to be derived from the special  
25 account established by the Land and Water Conservation  
26 Act of 1965, as amended (16 U.S.C. 460l), and of which

1 funds are provided for the following projects in the  
2 amounts specified:

3 ~~(8) Tucson Diversion Channel, Arizona,~~  
4 ~~\$2,500,000;~~

5 ~~Jeffersonville-Clarksville, Indiana, \$750,000;~~

6 ~~McAlpine Lock and Dam (Ohio River Locks~~  
7 ~~and Dams), Kentucky, \$1,000,000; and~~

8 ~~Raystown Lake, Pennsylvania, \$5,330,000~~

9 ~~Tucson Diversion Channel, Arizona, \$2,500,000;~~

10 ~~and~~

11 ~~John H. Kerr Reservoir, Virginia and North~~

12 ~~Carolina (Mosquito Control), \$40,000:~~

13 *Provided, That not to exceed \$7,000,000 shall be available*

14 *for obligation for national emergency preparedness pro-*

15 *grams: Provided further, That of the offsetting collections*

16 *credited to this account, \$1,000 are permanently*

17 *canceled(9): Provided further, That the Secretary of the*

18 *Army is directed during fiscal year 1995 to maintain a*

19 *minimum conservation pool level of 475.5 at Wister Lake*

20 *in Oklahoma.*

21 **REGULATORY PROGRAM**

22 **For expenses necessary for administration of laws**

23 **pertaining to regulation of navigable waters and wetlands,**

24 **\$101,000,000, to remain available until expended.**

## 1 FLOOD CONTROL AND COASTAL EMERGENCIES

2 For expenses necessary for emergency flood control,  
 3 hurricane, and shore protection activities, as authorized  
 4 by section 5 of the Flood Control Act approved August  
 5 18, 1941, as amended, \$14,979,000, to remain available  
 6 until expended: *Provided*, That of the offsetting collections  
 7 credited to this account, \$5,000 are permanently canceled.

## 8 OIL SPILL RESEARCH

9 For expenses necessary to carry out the purposes of  
 10 the Oil Spill Liability Trust Fund, pursuant to title VII  
 11 of the Oil Pollution Act of 1990, ~~(10)\$625,000~~ \$900,000,  
 12 to be derived from the Fund and to remain available until  
 13 expended.

## 14 GENERAL EXPENSES

15 For expenses necessary for general administration  
 16 and related functions in the Office of the Chief of Engi-  
 17 neers and offices of the Division Engineers; activities of  
 18 the Coastal Engineering Research Board, the Humphreys  
 19 Engineer Center Support Activity, and the Water Re-  
 20 sources Support Center, ~~(11)\$152,500,000~~ \$156,255,000,  
 21 *to remain available until expended: Provided*, That not to  
 22 exceed ~~(12)\$56,480,000~~ \$59,280,000 of the funds pro-  
 23 vided in this Act shall be available for general administra-  
 24 tion and related functions in the Office of the Chief of  
 25 Engineers ~~(13)-~~: *Provided further*, That no part of any  
 26 other appropriation provided in title I of this Act shall

1 be available to fund the activities of the Office of the Chief  
 2 of Engineers or the Division Offices **(14)**: *Provided fur-*  
 3 *ther, That no part of any other appropriation provided in*  
 4 *title I of this Act shall be available to fund the activities*  
 5 *of the Office of the Chief of Engineers or the executive direc-*  
 6 *tion and management activities of the Division Offices, ex-*  
 7 *cept that activities conducted under the authority of 33*  
 8 *U.S.C. 702a and 702g-1 will be funded by the Flood Con-*  
 9 *trol, Mississippi River and Tributaries account.*

10 PERMANENT APPROPRIATIONS

11 Amounts otherwise available for obligation in fiscal  
 12 year 1995 are reduced by \$4,000.

13 RIVERS AND HARBORS CONTRIBUTED FUNDS

14 Amounts otherwise available for obligation in fiscal  
 15 year 1995 are reduced by \$16,000.

16 ADMINISTRATIVE PROVISIONS

17 During the current fiscal year the revolving fund,  
 18 Corps of Engineers, shall be available for purchase (not  
 19 to exceed 100 for replacement only) and hire of passenger  
 20 motor vehicles.

21 **(15)** *GENERAL PROVISION*

22 *CORPS OF ENGINEERS—CIVIL*

23 *SEC. 101. In fiscal year 1995, the Secretary shall ad-*  
 24 *vertise for competitive bid at least 7,500,000 cubic yards*  
 25 *of the hopper dredge volume accomplished with Govern-*  
 26 *ment-owned dredges in fiscal year 1992.*



1 Account, \$5,000,000 shall be considered the Federal Con-  
2 tribution authorized by paragraph 402(b)(2) of the Act  
3 and \$11,133,000 shall be available to the Utah Reclama-  
4 tion Mitigation and Conservation Commission to carry out  
5 the activities authorized under title III of the Act.

6 In addition, for necessary expenses incurred in carry-  
7 ing out responsibilities of the Secretary of the Interior  
8 under the Act, \$1,191,000, to remain available until ex-  
9 pended.

10 BUREAU OF RECLAMATION

11 For carrying out the functions of the Bureau of Rec-  
12 lamation as provided in the Federal reclamation laws (Act  
13 of June 17, 1902, 32 Stat. 388, and Acts amendatory  
14 thereof or supplementary thereto) and other Acts applica-  
15 ble to that Bureau as follows:

16 GENERAL INVESTIGATIONS

17 For engineering and economic investigations of pro-  
18 posed Federal reclamation projects and studies of water  
19 conservation and development plans and activities prelimi-  
20 nary to the reconstruction, rehabilitation and betterment,  
21 financial adjustment, or extension of existing projects, to  
22 remain available until expended, ~~(17)~~\$14,190,000  
23 \$14,340,000: *Provided*, That, of the total appropriated, the  
24 amount for program activities which can be financed by  
25 the reclamation fund shall be derived from that fund: *Pro-*  
26 *vided further*, That funds contributed by non-Federal enti-

1 ties for purposes similar to this appropriation shall be  
2 available for expenditure for the purposes for which con-  
3 tributed as though specifically appropriated for said pur-  
4 poses, and such amounts shall remain available until  
5 expended**(18)**: *Provided further, That of the funds appro-*  
6 *priated for General Investigations, \$500,000 is provided for*  
7 *the Wichita, Kansas, Equus Beds project**(19)**: Provided*  
8 *further, That of the funds appropriated for General Inves-*  
9 *tigations, \$50,000 is provided for the Lewis and Clark*  
10 *Rural Water System, South Dakota feasibility study.*

11 CONSTRUCTION PROGRAM

12 (INCLUDING TRANSFER OF FUNDS)

13 For construction and rehabilitation of projects and  
14 parts thereof (including power transmission facilities for  
15 Bureau of Reclamation use) and for other related activi-  
16 ties as authorized by law, to remain available until ex-  
17 pended, **(20)**~~\$432,727,000~~ \$425,727,000 of which  
18 \$23,272,000 shall be available for transfer to the Upper  
19 Colorado River Basin Fund authorized by section 5 of the  
20 Act of April 11, 1956 (43 U.S.C. 620d), and  
21 \$153,793,000 shall be available for transfer to the Lower  
22 Colorado River Basin Development Fund authorized by  
23 section 403 of the Act of September 30, 1968 (43 U.S.C.  
24 1543), and such amounts as may be necessary shall be  
25 considered as though advanced to the Colorado River Dam  
26 Fund for the Boulder Canyon Project as authorized by

1 the Act of December 21, 1928, as amended: *Provided,*  
2 That of the total appropriated, the amount for program  
3 activities which can be financed by the reclamation fund  
4 shall be derived from that fund: *Provided further,* That  
5 transfers to the Upper Colorado River Basin Fund and  
6 Lower Colorado River Basin Development Fund may be  
7 increased or decreased by transfers within the overall ap-  
8 propriation under this heading: *Provided further,* That  
9 funds contributed by non-Federal entities for purposes  
10 similar to this appropriation shall be available for expendi-  
11 ture for the purposes for which contributed as though spe-  
12 cifically appropriated for said purposes, and such funds  
13 shall remain available until expended: *Provided further,*  
14 That no part of the funds herein approved shall be avail-  
15 able for construction or operation of facilities to prevent  
16 waters of Lake Powell from entering any national monu-  
17 ment: *Provided further,* That all costs of the safety of  
18 dams modification work at Coolidge Dam, San Carlos Irri-  
19 gation Project, Arizona, performed under the authority of  
20 the Reclamation Safety of Dams Act of 1978 (43 U.S.C.  
21 506), as amended, are in addition to the amount author-  
22 ized in section 5 of said Act(21): *Provided further,* That  
23 of the total appropriated, \$4,827,000 shall be available for  
24 transfer to the State of New Mexico Irrigation Works Con-

1 *struction Fund for settlement of all claims associated with*  
2 *Costilla Dam.*

3 OPERATION AND MAINTENANCE

4 For operation and maintenance of reclamation  
5 projects or parts thereof and other facilities, as authorized  
6 by law; and for a soil and moisture conservation program  
7 on lands under the jurisdiction of the Bureau of Reclama-  
8 tion, pursuant to law, to remain available until expended,  
9 ~~(22)\$286,521,000~~ \$282,165,000: *Provided*, That of the  
10 total appropriated, the amount for program activities  
11 which can be financed by the reclamation fund shall be  
12 derived from that fund, and the amount for program ac-  
13 tivities which can be derived from the special fee account  
14 established pursuant to the Act of December 22, 1987 (16  
15 U.S.C. 460l-6a, as amended), may be derived from that  
16 fund: *Provided further*, That of the total appropriated,  
17 such amounts as may be required for replacement work  
18 on the Boulder Canyon Project which would require  
19 readvances to the Colorado River Dam Fund shall be  
20 readvanced to the Colorado River Dam Fund pursuant to  
21 section 5 of the Boulder Canyon Project Adjustment Act  
22 of July 19, 1940 (43 U.S.C. 618d), and such readvances  
23 since October 1, 1984, and in the future shall bear interest  
24 at the rate determined pursuant to section 104(a)(5) of  
25 Public Law 98-381: *Provided further*, That funds ad-  
26 vanced by water users for operation and maintenance of

1 reclamation projects or parts thereof shall be deposited to  
 2 the credit of this appropriation and may be expended for  
 3 the same purpose and in the same manner as sums appro-  
 4 priated herein may be expended, and such advances shall  
 5 remain available until expended: *Provided further, That*  
 6 revenues in the Upper Colorado River Basin Fund shall  
 7 be available for performing examination of existing struc-  
 8 tures on participating projects of the Colorado River Stor-  
 9 age Project(23): *Provided further, That within the funds*  
 10 *made available in this Act for the Water Management and*  
 11 *Conservation Program, \$300,000 shall be available for any*  
 12 *western regional drought mitigation center located within*  
 13 *the Great Plains Region through a competitive grant proc-*  
 14 *ess.*

15 BUREAU OF RECLAMATION LOANS PROGRAM ACCOUNT

16 For the cost of direct loans and/or grants,  
 17 ~~(24)\$9,000,000~~ \$6,000,000, to remain available until ex-  
 18 pended, as authorized by the Small Reclamation Projects  
 19 Act of August 6, 1956, as amended (43 U.S.C. 422a-  
 20 422l): *Provided, That such costs, including the cost of*  
 21 *modifying such loans, shall be as defined in section 502*  
 22 *of the Congressional Budget Act of 1974: Provided fur-*  
 23 *ther, That these funds are available to subsidize gross obli-*  
 24 *gations for the principal amount of direct loans not to ex-*  
 25 *ceed (25)\$23,000,000 \$20,000,000.*

1 In addition, for administrative expenses necessary to  
2 carry out the program for direct loans and/or grants,  
3 \$600,000: *Provided*, That of the total sums appropriated,  
4 the amount of program activities which can be financed  
5 by the reclamation fund shall be derived from the fund.

6 CENTRAL VALLEY PROJECT RESTORATION FUND

7 For carrying out the programs, projects, plans, and  
8 habitat restoration, improvement, and acquisition provi-  
9 sions of the Central Valley Project Improvement Act, to  
10 remain available until expended, such sums as may be as-  
11 sessed and collected in the Central Valley Project Restora-  
12 tion Fund pursuant to sections 3407(d), 3404(c)(3),  
13 3405(f) and 3406(c)(1) of Public Law 102-575: *Provided*,  
14 That the Bureau of Reclamation is directed to levy addi-  
15 tional mitigation and restoration payments totaling  
16 \$37,232,000 (October 1992 price levels), as authorized by  
17 section 3407(d) of Public Law 102-575.

18 GENERAL ADMINISTRATIVE EXPENSES

19 For necessary expenses of general administration and  
20 related functions in the office of the Commissioner, the  
21 Denver office, and offices in the five regions of the Bureau  
22 of Reclamation, \$54,034,000, of which \$1,400,000 shall  
23 remain available until expended, the total amount to be  
24 derived from the reclamation fund and to be  
25 nonreimbursable pursuant to the Act of April 19, 1945  
26 (43 U.S.C. 377): *Provided*, That no part of any other ap-

1 appropriation in this Act shall be available for activities or  
2 functions budgeted for the current fiscal year as general  
3 administrative expenses.

4 EMERGENCY FUND

5 For an additional amount for the “Emergency fund”,  
6 as authorized by the Act of June 26, 1948 (43 U.S.C.  
7 502), as amended, to remain available until expended for  
8 the purposes specified in said Act, \$1,000,000, to be de-  
9 rived from the reclamation fund.

10 SPECIAL FUNDS

11 (TRANSFER OF FUNDS)

12 Sums herein referred to as being derived from the  
13 reclamation fund or special fee account are appropriated  
14 from the special funds in the Treasury created by the Act  
15 of June 17, 1902 (43 U.S.C. 391) or the Act of December  
16 22, 1987 (16 U.S.C. 460l–6a, as amended), respectively.  
17 Such sums shall be transferred, upon request of the Sec-  
18 retary, to be merged with and expended under the heads  
19 herein specified; and the unexpended balances of sums  
20 transferred for expenditure under the head “General Ad-  
21 ministrative Expenses” shall revert and be credited to the  
22 reclamation fund.

23 WORKING CAPITAL FUND

24 Of the offsetting collections credited to this account,  
25 \$863,000 are permanently canceled due to reduced GSA

1 rental charges and \$1,848,000 are permanently canceled  
2 due to efficiencies in the procurement process.

3 ADMINISTRATIVE PROVISIONS

4 Appropriations for the Bureau of Reclamation shall  
5 be available for purchase of not to exceed 9 passenger  
6 motor vehicles for replacement only.

7 TITLE III

8 DEPARTMENT OF ENERGY

9 ENERGY SUPPLY, RESEARCH AND DEVELOPMENT

10 ACTIVITIES

11 For expenses of the Department of Energy activities  
12 including the purchase, construction and acquisition of  
13 plant and capital equipment and other expenses incidental  
14 thereto necessary for energy supply, research and develop-  
15 ment activities, and other activities in carrying out the  
16 purposes of the Department of Energy Organization Act  
17 (42 U.S.C. 7101, et seq.), including the acquisition or con-  
18 demnation of any real property or any facility or for plant  
19 or facility acquisition, construction, or expansion; pur-  
20 chase of passenger motor vehicles (not to exceed 25, of  
21 which 19 are for replacement only), ~~(26)~~\$3,302,170,000  
22 \$3,329,728,000, to remain available until expended~~(27)~~, of  
23 which \$45,000,000 is to initiate construction of the  
24 Tokamak Physics Experiment (TPX) at the Princeton Plas-  
25 ma Physics Laboratory, subject to subsequent enactment  
26 into law of specific authorizing legislation~~(28)~~: Provided,

1 *That the Secretary of Energy may transfer available*  
2 *amounts appropriated for use by the Department of Energy*  
3 *under title III of previously enacted Energy and Water De-*  
4 *velopment Appropriations Acts into the Isotope Production*  
5 *and Distribution Program Fund, in order to continue iso-*  
6 *tope production and distribution activities*~~(29)~~*: Provided*  
7 *further, That from available funds appropriated under this*  
8 *Act, but not from any funds appropriated for the Solar and*  
9 *Renewable Energy programs, not less than \$90,000,000*  
10 *shall be expended for photovoltaic energy systems (of which*  
11 *\$89,000,000 shall be for operating expenses and \$1,000,000*  
12 *shall be for capital equipment): Provided further, That from*  
13 *available funds appropriated under this Act, but not from*  
14 *any funds appropriated for the Solar and Renewable En-*  
15 *ergy programs, not less than \$46,000,000 shall be expended*  
16 *for wind energy systems (of which \$45,000,000 shall be for*  
17 *operating expenses and \$1,000,000 shall be for capital*  
18 *equipment): Provided further, That from available funds*  
19 *appropriated under this Act, but not from any funds appro-*  
20 *priated for the Solar and Renewable Energy programs, not*  
21 *less than \$12,000,000 shall be expended for hydrogen re-*  
22 *search*~~(30)~~*: Provided further, That the authority to use*  
23 *these amounts appropriated is effective from the date of en-*  
24 *actment of this Act*~~(31)~~*: Provided further, That within*  
25 *funds available for hydrogen research, \$250,000 shall be*

1 *made available to an institution where expertise in electro-*  
2 *chemical (fuel cells), thermochemical and photochemical re-*  
3 *actions for hydrogen production may be synergistically*  
4 *studied and the application to gas storage and alternate*  
5 *vehicle technology may be integrated(32): Provided fur-*  
6 *ther, That not less than \$1,500,000 shall be available for*  
7 *hydropower research and development, of which \$1,000,000*  
8 *shall be available under the Advanced Hydropower Turbine*  
9 *program for design activities conducted and funded jointly*  
10 *by the Secretary of Energy and one or more appropriate*  
11 *entities from the private sector for an energy-efficient tur-*  
12 *bine that reduces the environmental impact on fish species.*

13 URANIUM SUPPLY AND ENRICHMENT ACTIVITIES

14 For expenses of the Department of Energy in connec-  
15 tion with operating expenses; the purchase, construction,  
16 and acquisition of plant and capital equipment and other  
17 expenses incidental thereto necessary for residual uranium  
18 supply and enrichment activities in carrying out the pur-  
19 poses of the Department of Energy Organization Act (42  
20 U.S.C. 7101, et seq.) and the Energy Policy Act (Public  
21 Law 102-486, section 901), including the acquisition or  
22 condemnation of any real property or any facility or for  
23 plant or facility acquisition, construction, or expansion;  
24 purchase of electricity as necessary; purchase of passenger  
25 motor vehicles (not to exceed 11 for replacement only),

1 \$73,210,000, to remain available until expended: *Pro-*  
2 *vided*, That revenues received by the Department for resid-  
3 ual uranium enrichment activities and estimated to total  
4 \$9,900,000 in fiscal year 1995, shall be retained and used  
5 for the specific purpose of offsetting costs incurred by the  
6 Department for such activities notwithstanding the provi-  
7 sions of section 3302(b) of title 31, United States Code:  
8 *Provided further*, That the sum herein appropriated shall  
9 be reduced as revenues are received during fiscal year  
10 1995 so as to result in a final fiscal year 1995 appropria-  
11 tion estimated at not more than \$63,310,000.

12 URANIUM ENRICHMENT DECONTAMINATION AND  
13 DECOMMISSIONING FUND

14 For necessary expenses in carrying out uranium en-  
15 richment facility decontamination and decommissioning,  
16 remedial actions and other activities of title II of the  
17 Atomic Energy Act of 1954 and title X, subtitle A of the  
18 Energy Policy Act of 1992, \$301,327,000 to be derived  
19 from the fund, to remain available until expended(33):  
20 *Provided*, That at least \$41,700,000 of amounts derived  
21 from the fund for such expenses shall be expended in accord-  
22 ance with title X, subtitle A of the Energy Policy Act of  
23 1992.

## 1 GENERAL SCIENCE AND RESEARCH ACTIVITIES

2 For expenses of the Department of Energy activities  
3 including the purchase, construction and acquisition of  
4 plant and capital equipment and other expenses incidental  
5 thereto necessary for general science and research activi-  
6 ties in carrying out the purposes of the Department of  
7 Energy Organization Act (42 U.S.C. 7101, et seq.), in-  
8 cluding the acquisition or condemnation of any real prop-  
9 erty or facility or for plant or facility acquisition, construc-  
10 tion, or expansion; purchase of passenger motor vehicles  
11 (not to exceed 12 for replacement only),  
12 ~~(34)\$989,031,000~~ \$973,632,000, to remain available until  
13 expended: *Provided*, That none of the funds made avail-  
14 able under this section for Department of Energy facilities  
15 may be obligated or expended for food, beverages, recep-  
16 tions, parties, country club fees, plants or flowers pursu-  
17 ant to any cost-reimbursable contract(35): *Provided fur-*  
18 *ther*, That of the amounts previously appropriated to or-  
19 *derly terminate the Superconducting Super Collider (SSC)*  
20 *project in the Energy and Water Development Appropria-*  
21 *tions Act, 1994, amounts not to exceed \$65,000,000 shall*  
22 *be available as a one-time contribution to the completion,*  
23 *with modification, of partially completed facilities at the*  
24 *project site if the Secretary determines such one-time con-*  
25 *tribution (i) will assist the maximization of the value of*

1 *the investment made in the facilities and (ii) is in further-*  
2 *ance of a settlement of the claims that the State of Texas*  
3 *has asserted against the United States in connection with*  
4 *the termination of the SSC project: Provided further, That*  
5 *no such amounts shall be made available as a contribution*  
6 *to operating expenses of such facilities.*

7                   NUCLEAR WASTE DISPOSAL FUND

8           For the nuclear waste disposal activities to carry out  
9 the purposes of Public Law 97-425, as amended, includ-  
10 ing the acquisition of real property or facility construction  
11 or expansion, ~~(36)\$304,800,000~~ \$402,800,000, to remain  
12 available until expended, to be derived from the Nuclear  
13 Waste Fund. To the extent that balances in the fund are  
14 not sufficient to cover amounts available for obligation in  
15 the account, the Secretary shall exercise her authority pur-  
16 suant to section 302(e)(5) of said Act to issue obligations  
17 to the Secretary of the Treasury: *Provided*, That of the  
18 amount herein appropriated, within available funds, not  
19 to exceed ~~(37)\$6,000,000~~ \$5,500,000 may be provided to  
20 the State of Nevada, for the sole purpose of conduct of  
21 its scientific oversight responsibilities pursuant to the Nu-  
22 clear Waste Policy Act of 1982, Public Law 97-425, as  
23 amended: *Provided further*, That of the amount herein ap-  
24 propriated, not more than ~~(38)\$8,500,000~~ \$7,000,000  
25 may be provided to affected local governments, as defined

1 in the Act, to conduct appropriate activities pursuant to  
2 the Act(39): *Provided further, That the distribution of the*  
3 *funds herein provided among the affected units of local gov-*  
4 *ernment shall be determined by the Department of Energy*  
5 *and made available to the State and affected units of local*  
6 *government by direct payment: Provided further, That*  
7 within ninety days of the completion of each Federal fiscal  
8 year, each State or local entity shall provide certification  
9 to the Department of Energy, that all funds expended  
10 from such payments have been expended for activities as  
11 defined in Public Law 97-425, as amended. Failure to  
12 provide such certification shall cause such entity to be pro-  
13 hibited from any further funding provided for similar ac-  
14 tivities: *Provided further, That none of the funds herein*  
15 *appropriated may be used directly or indirectly to influ-*  
16 *ence legislative action on any matter pending before Con-*  
17 *gress or a State legislature or for any lobbying activity*  
18 *as provided in section 1913 of title 18, United States*  
19 *Code: Provided further, That none of the funds herein ap-*  
20 *propriated may be used for litigation expenses: Provided*  
21 *further, That none of the funds herein appropriated may*  
22 *be used to support multistate efforts or other coalition*  
23 *building activities inconsistent with the restrictions con-*  
24 *tained in this Act.*



1 DEFENSE ENVIRONMENTAL RESTORATION AND WASTE  
2 MANAGEMENT

3 For Department of Energy expenses, including the  
4 purchase, construction and acquisition of plant and capital  
5 equipment and other incidental expenses necessary for  
6 atomic energy defense environmental restoration and  
7 waste management activities in carrying out the purposes  
8 of the Department of Energy Organization Act (42 U.S.C.  
9 7101, et seq.), including the acquisition or condemnation  
10 of any real property or any facility or for plant or facility  
11 acquisition, construction, or expansion; and the purchase  
12 of passenger motor vehicles (not to exceed 87 of which  
13 67 are for replacement only including 6 police-type vehi-  
14 cles), ~~(42)~~\$5,128,211,000 \$5,083,691,000, to remain  
15 available until expended~~(43)~~:~~Provided, That funds pre-~~  
16 viously made available under this head in the Energy and  
17 Water Development Appropriations Act, 1992, to assist  
18 the State of New Mexico and affected local governments  
19 in mitigating the impacts of the Waste Isolation Pilot  
20 Plant are available for any authorized purposes under this  
21 head.

22 MATERIALS SUPPORT AND OTHER DEFENSE PROGRAMS

23 For Department of Energy expenses, including the  
24 purchase, construction and acquisition of plant and capital  
25 equipment and other incidental expenses necessary for

1 atomic energy defense materials support, and other de-  
2 fense activities in carrying out the purposes of the Depart-  
3 ment of Energy Organization Act (42 U.S.C. 7101, et  
4 seq.), including the acquisition or condemnation of any  
5 real property or any facility or for plant or facility acquisi-  
6 tion, construction, or expansion, ~~(44)~~~~\$1,842,204,000~~  
7 *\$1,865,910,000*, to remain available until expended.

8 DEFENSE NUCLEAR WASTE DISPOSAL

9 For nuclear waste disposal activities to carry out the  
10 purposes of Public Law 97-425, as amended, including  
11 the acquisition of real property or facility construction or  
12 expansion, \$129,430,000, to remain available until ex-  
13 pended, all of which shall be used in accordance with the  
14 terms and conditions of the Nuclear Waste Fund appro-  
15 priation of the Department of Energy contained in this  
16 title.

17 DEPARTMENTAL ADMINISTRATION

18 For salaries and expenses of the Department of En-  
19 ergy necessary for Departmental Administration and other  
20 activities in carrying out the purposes of the Department  
21 of Energy Organization Act (42 U.S.C. 7101, et seq.), in-  
22 cluding the hire of passenger motor vehicles and official  
23 reception and representation expenses (not to exceed  
24 \$35,000), \$407,312,000, to remain available until ex-  
25 pended, plus such additional amounts as necessary to

1 cover increases in the estimated amount of cost of work  
2 for others notwithstanding the provisions of the Anti-Defi-  
3 ciency Act (31 U.S.C. 1511, et seq.): *Provided*, That such  
4 increases in cost of work are offset by revenue increases  
5 of the same or greater amount, to remain available until  
6 expended: *Provided further*, That moneys received by the  
7 Department for miscellaneous revenues estimated to total  
8 \$161,490,000 in fiscal year 1995 may be retained and  
9 used for operating expenses within this account, and may  
10 remain available until expended, as authorized by section  
11 201 of Public Law 95-238, notwithstanding the provisions  
12 of section 3302 of title 31, United States Code: *Provided*  
13 *further*, That the sum herein appropriated shall be reduced  
14 by the amount of miscellaneous revenues received during  
15 fiscal year 1995 so as to result in a final fiscal year 1995  
16 appropriation estimated at not more than \$245,822,000.

17 OFFICE OF THE INSPECTOR GENERAL

18 For necessary expenses of the Office of the Inspector  
19 General in carrying out the provisions of the Inspector  
20 General Act of 1978, as amended, \$26,465,000, to remain  
21 available until expended.

1           POWER MARKETING ADMINISTRATIONS  
2           OPERATION AND MAINTENANCE, ALASKA POWER  
3                           ADMINISTRATION

4           For necessary expenses of operation and maintenance  
5 of projects in Alaska and of marketing electric power and  
6 energy, \$6,494,000, to remain available until expended.

7           BONNEVILLE POWER ADMINISTRATION FUND

8           Expenditures from the Bonneville Power Administra-  
9 tion Fund, established pursuant to Public Law 93-454,  
10 are approved for the purchase, operation and maintenance  
11 of two rotary-wing aircraft for replacement only, and for  
12 official reception and representation expenses in an  
13 amount not to exceed \$3,000.

14          During fiscal year 1995, no new direct loan obliga-  
15 tions may be made.

16          ~~(45)Amounts otherwise available for obligation in~~  
17 ~~fiscal year 1995 are reduced by \$485,000.~~

18           OPERATION AND MAINTENANCE, SOUTHEASTERN POWER  
19                           ADMINISTRATION

20          For necessary expenses of operation and maintenance  
21 of power transmission facilities and of marketing electric  
22 power and energy pursuant to the provisions of section  
23 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as  
24 applied to the southeastern power area, \$22,431,000, to  
25 remain available until expended.

1       OPERATION AND MAINTENANCE, SOUTHWESTERN  
2                                   POWER ADMINISTRATION

3       For necessary expenses of operation and maintenance  
4 of power transmission facilities and of marketing electric  
5 power and energy, and for construction and acquisition of  
6 transmission lines, substations and appurtenant facilities,  
7 and for administrative expenses, including official recep-  
8 tion and representation expenses in an amount not to ex-  
9 ceed \$1,500 connected therewith, in carrying out the pro-  
10 visions of section 5 of the Flood Control Act of 1944 (16  
11 U.S.C. 825s), as applied to the southwestern power area,  
12 \$21,316,000, to remain available until expended; in addi-  
13 tion, notwithstanding the provisions of 31 U.S.C. 3302,  
14 not to exceed \$3,935,000 in reimbursements, to remain  
15 available until expended.

16 CONSTRUCTION, REHABILITATION, OPERATION AND  
17 MAINTENANCE, WESTERN AREA POWER ADMINIS-  
18 TRATION

19                                   (INCLUDING TRANSFER OF FUNDS)

20       For carrying out the functions authorized by title III,  
21 section 302(a)(1)(E) of the Act of August 4, 1977 (42  
22 U.S.C. 7101, et seq.), and other related activities includ-  
23 ing conservation and renewable resources programs as au-  
24 thorized, including official reception and representation  
25 expenses in an amount not to exceed \$1,500,

1 ~~(46)\$224,085,000~~ \$222,285,000, to remain available until  
2 expended, of which \$202,512,000 shall be derived from  
3 the Department of the Interior Reclamation Fund: *Pro-*  
4 *vided*, That of the amount herein appropriated, within  
5 available funds, \$5,135,000 is for deposit into the Utah  
6 Reclamation Mitigation and Conservation Account pursu-  
7 ant to title IV of the Reclamation Projects Authorization  
8 and Adjustment Act of 1992: *Provided further*, That the  
9 Secretary of the Treasury is authorized to transfer from  
10 the Colorado River Dam Fund to the Western Area Power  
11 Administration \$7,472,000, to carry out the power mar-  
12 keting and transmission activities of the Boulder Canyon  
13 project as provided in section 104(a)(4) of the Hoover  
14 Power Plant Act of 1984, to remain available until ex-  
15 pended.

16 FEDERAL ENERGY REGULATORY COMMISSION

17 SALARIES AND EXPENSES

18 For necessary expenses of the Federal Energy Regu-  
19 latory Commission to carry out the provisions of the De-  
20 partment of Energy Organization Act (42 U.S.C. 7101,  
21 et seq.), including services as authorized by 5 U.S.C.  
22 3109, including the hire of passenger motor vehicles; offi-  
23 cial reception and representation expenses (not to exceed  
24 \$3,000); \$166,173,000, to remain available until ex-  
25 pended: *Provided*, That notwithstanding any other provi-

1 sion of law, not to exceed \$166,173,000 of revenues from  
 2 fees and annual charges, and other services and collections  
 3 in fiscal year 1995, shall be retained and used for nec-  
 4 essary expenses in this account, and shall remain available  
 5 until expended: *Provided further*, That the sum herein ap-  
 6 propriated shall be reduced as revenues are received dur-  
 7 ing fiscal year 1995, so as to result in a final fiscal year  
 8 1995 appropriation estimated at not more than \$0.

9 TITLE IV

10 INDEPENDENT AGENCIES

11 APPALACHIAN REGIONAL COMMISSION

12 For expenses necessary to carry out the programs au-  
 13 thorized by the Appalachian Regional Development Act of  
 14 1965, as amended, notwithstanding section 405 of said  
 15 Act, and for necessary expenses for the Federal Co-Chair-  
 16 man and the alternate on the Appalachian Regional Com-  
 17 mission and for payment of the Federal share of the ad-  
 18 ministrative expenses of the Commission, including serv-  
 19 ices as authorized by section 3109 of title 5, United States  
 20 Code, and hire of passenger motor vehicles, to remain  
 21 available until expended, ~~(47)\$187,000,000~~ \$287,000,000.

1 DEFENSE NUCLEAR FACILITIES SAFETY  
2 BOARD  
3 SALARIES AND EXPENSES

4 For necessary expenses of the Defense Nuclear Fa-  
5 cilities Safety Board in carrying out activities authorized  
6 by the Atomic Energy Act of 1954, as amended by Public  
7 Law 100-456, section 1441, \$17,933,000, to remain  
8 available until expended.

9 DELAWARE RIVER BASIN COMMISSION  
10 SALARIES AND EXPENSES

11 For expenses necessary to carry out the functions of  
12 the United States member of the Delaware River Basin  
13 Commission, as authorized by law (75 Stat. 716),  
14 \$343,000.

15 CONTRIBUTION TO DELAWARE RIVER BASIN  
16 COMMISSION

17 For payment of the United States share of the cur-  
18 rent expenses of the Delaware River Basin Commission,  
19 as authorized by law (75 Stat. 706, 707), \$478,000.

20 INTERSTATE COMMISSION ON THE POTOMAC  
21 RIVER BASIN  
22 CONTRIBUTION TO INTERSTATE COMMISSION ON THE  
23 POTOMAC RIVER BASIN

24 To enable the Secretary of the Treasury to pay in  
25 advance to the Interstate Commission on the Potomac

1 River Basin the Federal contribution toward the expenses  
2 of the Commission during the current fiscal year in the  
3 administration of its business in the conservancy district  
4 established pursuant to the Act of July 11, 1940 (54 Stat.  
5 748), as amended by the Act of September 25, 1970 (Pub-  
6 lic Law 91-407), \$511,000.

7 NUCLEAR REGULATORY COMMISSION

8 SALARIES AND EXPENSES

9 (INCLUDING TRANSFER OF FUNDS)

10 For necessary expenses of the Commission in carry-  
11 ing out the purposes of the Energy Reorganization Act  
12 of 1974, as amended, and the Atomic Energy Act of 1954,  
13 as amended, including the employment of aliens; services  
14 authorized by section 3109 of title 5, United States Code;  
15 publication and dissemination of atomic information; pur-  
16 chase, repair, and cleaning of uniforms, official represen-  
17 tation expenses (not to exceed \$20,000); reimbursements  
18 to the General Services Administration for security guard  
19 services; hire of passenger motor vehicles and aircraft,  
20 ~~(48)\$540,501,000~~ \$535,501,000, to remain available until  
21 expended, of which \$22,000,000 shall be derived from the  
22 Nuclear Waste Fund: *Provided*, That from this appropria-  
23 tion, transfer of sums may be made to other agencies of  
24 the Government for the performance of the work for which  
25 this appropriation is made, and in such cases the sums

1 so transferred may be merged with the appropriation to  
2 which transferred: *Provided further*, That moneys received  
3 by the Commission for the cooperative nuclear safety re-  
4 search program, services rendered to foreign governments  
5 and international organizations, and the material and in-  
6 formation access authorization programs, including crimi-  
7 nal history checks under section 149 of the Atomic Energy  
8 Act of 1954, as amended, may be retained and used for  
9 salaries and expenses associated with those activities, not-  
10 withstanding the provisions of section 3302 of title 31,  
11 United States Code, and shall remain available until ex-  
12 pended: *Provided further*, That revenues from licensing  
13 fees, inspection services, and other services and collections  
14 estimated at ~~(49)\$518,501,000~~ \$513,501,000 in fiscal  
15 year 1995 shall be retained and used for necessary salaries  
16 and expenses in this account, notwithstanding the provi-  
17 sions of section 3302 of title 31, United States Code, and  
18 shall remain available until expended: *Provided further*,  
19 That the sum herein appropriated shall be reduced by the  
20 amount of revenues received during fiscal year 1995 from  
21 licensing fees, inspection services and other services and  
22 collections, excluding those moneys received for the coop-  
23 erative nuclear safety research program, services rendered  
24 to foreign governments and international organizations,  
25 and the material and information access authorization

1 programs, so as to result in a final fiscal year 1995 appro-  
2 priation estimated at not more than \$22,000,000.

3 OFFICE OF INSPECTOR GENERAL

4 (INCLUDING TRANSFER OF FUNDS)

5 For necessary expenses of the Office of Inspector  
6 General in carrying out the provisions of the Inspector  
7 General Act of 1978, as amended, including services au-  
8 thorized by section 3109 of title 5, United States Code,  
9 \$5,080,000, to remain available until expended; and in ad-  
10 dition, an amount not to exceed 5 percent of this sum may  
11 be transferred from Salaries and Expenses, Nuclear Regu-  
12 latory Commission: *Provided*, That notice of such trans-  
13 fers shall be given to the Committees on Appropriations  
14 of the House and Senate: *Provided further*, That from this  
15 appropriation, transfers of sums may be made to other  
16 agencies of the Government for the performance of the  
17 work for which this appropriation is made, and in such  
18 cases the sums so transferred may be merged with the  
19 appropriation to which transferred: *Provided further*, That  
20 revenues from licensing fees, inspection services, and other  
21 services and collections shall be retained and used for nec-  
22 essary salaries and expenses in this account, notwithstand-  
23 ing the provisions of section 3302 of title 31, United  
24 States Code, and shall remain available until expended:  
25 *Provided further*, That the sum herein appropriated shall

1 be reduced by the amount of revenues received during fis-  
2 cal year 1995 from licensing fees, inspection services, and  
3 other services and collections, so as to result in a final  
4 fiscal year 1995 appropriation estimated at not more than  
5 \$0.

6 NUCLEAR WASTE TECHNICAL REVIEW BOARD

7 SALARIES AND EXPENSES

8 (INCLUDING TRANSFER OF FUNDS)

9 For necessary expenses of the Nuclear Waste Tech-  
10 nical Review Board, as authorized by Public Law 100-  
11 203, section 5051, \$2,664,000, to be transferred from the  
12 Nuclear Waste Fund and to remain available until ex-  
13 pended.

14 OFFICE OF THE NUCLEAR WASTE NEGOTIATOR

15 SALARIES AND EXPENSES

16 For necessary expenses of the office of the Nuclear  
17 Waste Negotiator in carrying out activities authorized by  
18 the Nuclear Waste Policy Act of 1982, as amended by  
19 Public Law 102-486, section 802, \$1,000,000 to be de-  
20 rived from the Nuclear Waste Fund and to remain avail-  
21 able until expended.

22 SUSQUEHANNA RIVER BASIN COMMISSION

23 SALARIES AND EXPENSES

24 For expenses necessary to carry out the functions of  
25 the United States member of the Susquehanna River

1 Basin Commission as authorized by law (84 Stat. 1541),  
2 \$318,000.

3 CONTRIBUTION TO SUSQUEHANNA RIVER BASIN  
4 COMMISSION

5 For payment of the United States share of the cur-  
6 rent expenses of the Susquehanna River Basin Commis-  
7 sion, as authorized by law (84 Stat. 1530, 1531),  
8 \$288,000.

9 TENNESSEE VALLEY AUTHORITY  
10 TENNESSEE VALLEY AUTHORITY FUND

11 For the purpose of carrying out the provisions of the  
12 Tennessee Valley Authority Act of 1933, as amended (16  
13 U.S.C. ch. 12A), including purchase, hire, maintenance,  
14 and operation of aircraft, and purchase and hire of pas-  
15 senger motor vehicles, ~~(50)\$136,856,000~~ *\$142,873,000*,  
16 to remain available until expended.

17 TITLE V—GENERAL PROVISIONS

18 PURCHASE OF AMERICAN-MADE EQUIPMENT AND  
19 PRODUCTS

20 SEC. 501. (a) SENSE OF CONGRESS.—It is the sense  
21 of the Congress that, to the greatest extent practicable,  
22 all equipment and products purchased with funds made  
23 available in this Act should be American-made.

24 (b) NOTICE REQUIREMENT.—In providing financial  
25 assistance to, or entering into any contract with, any en-

1 tity using funds made available in this Act, the head of  
2 each Federal agency, to the greatest extent practicable,  
3 shall provide to such entity a notice describing the state-  
4 ment made in subsection (a) by the Congress.

5 This Act may be cited as the “Energy and Water De-  
6 velopment Appropriations Act, 1995”.

Passed the House of Representatives June 14, 1994.

Attest: DONNALD K. ANDERSON,  
*Clerk.*

Passed the Senate June 23 (legislative day, June 7),  
1994.

Attest: MARTHA S. POPE,  
*Secretary.*

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HR 4506 PP—4

