TABLE 3. -- PHASE II ALLOWANCE ALLOCATIONS FOR §405(g)(4) ELIGIBLE UNITS

State	Plant Name	Boiler [1]	Allowances for years 2000–2009					Allowances for years 2010 and thereafter			
			(A) [2]	(B)	(C)	(D)	(E) [3]	(F) [2]	(G)	(H)	(I) [4]
			Unadjusted basic	Special allowance reserve deduction	Additional basic (§405(a)(3))	Total Bonus	Total annual phase II	Unadjusted basic	Special allowance reserve deduction	Additional basic (§ 405(a)(3))	Total annual phase II
South Carolina	Na 2 -- 7107	**GT2	905	23	0	0	785	905	23	0	790
South Carolina	Na 3 -- 7108	**GT3	905	23	0	0	785	905	23	0	790
South Dakota	Ct	**5	389	10	0	0	338	389	10	0	340
Texas	R W Miller	**4	973	25	0	0	844	973	25	0	849
Texas	R W Miller	**5	973	25	0	0	844	973	25	0	849
Texas	Twin Oak	2	6,457	163	0	0	5,603	6,457	163	0	5,640
Utah	Bonanza	**2	3,416	86	0	0	2,965	3,416	86	0	2,984
Virginia	Clover	1	3,357	85	0	0	2,913	3,357	85	0	2,932
Virginia	Clover	2	3,357	85	0	0	2,913	3,357	85	0	2,932
Virginia	East Chandler	**2	19	0	0	0	17	19	0	0	17
Wisconsin	Combustion Turbine	**1	701	18	0	0	608	701	18	0	612
Wisconsin	Concord	**1	144	4	0	0	125	144	4	0	125
Wisconsin	Concord	**2	144	4	0	0	125	144	4	0	125
Wisconsin	Concord	**3	144	4	0	0	125	144	4	0	125
Wisconsin	Concord	**4	144	4	0	0	125	144	4	0	125
Wisconsin	Na 1 -- 7203	**CT1	730	18	0	0	634	730	18	0	638
Wisconsin	Na 1 -- 7203	**CT2	44	1	0	0	39	44	1	0	39
Wisconsin	Na2	**1	874	22	0	0	759	874	22	0	763
Wisconsin	Paris	**1	142	4	0	0	123	142	4	0	124
Wisconsin	Paris	**2	142	4	0	0	123	142	4	0	124
Wisconsin	Paris	**3	142	4	0	0	123	142	4	0	124
Wisconsin	Paris	**4	142	4	0	0	123	142	4	0	124

Notes:

[1] ** in the boiler identifier denotes a planned unit or a unit for which the boiler number is unavailable.

[2] The unadjusted allowances shown in columns (A) and (F) for the Twin Oak unit 2 in Texas and Clover units 1 and 2 in Virginia assume that these units fully qualify for §405(g)(4). If they do not, then Twin Oak 2 will receive 1,760 unadjusted basic allowances, Clover 1 will receive 2,798 unadjusted basic allowances, and Clover 2 will receive 2,798 unadjusted basic allowances pursuant to §405(g)(2).

[3] Column (E) is calculated as follows:

Column (E) = Adjusted Basic Allowances for 2000 (*not shown*) – Column (B) – Conservation/Renewable reserve deduction (*not shown*) – Repowering deduction (*not shown*) + Column (C) + Column (D). The adjusted basic allowances can be estimated as: Column (A) * 0.9011. The total deduction for both the Conservation/Renewable reserve and for Repowering can be estimated as: Column (B) * 0.3185. The results may not agree exactly with those presented in the table due to rounding.

Note: 0.9011 = factor used to pro rate the allowances in Column (A) to produce the U.S. total of 8.9 million adjusted basic allowances.
(8,900,000 ÷ U.S. total unadjusted basic allowances for 2000–2009 = 0.9011).
0.3185 = factor used to subtract the allowances withheld for the conservation/renewable energy and repowering reserves not shown in this table (30,000 and 50,000 allowances annually, respectively).
((30,000 + 50,000) ÷ 250,000 = 0.3185)

[4] Column (I) is calculated as follows:

Column (I) = Adjusted basic allowances for 2010 (*not shown*) – Column (G) + Column (H). The adjusted basic allowances for 2010 can be estimated as Column (F) * 0.8987. The results may not agree exactly with those presented in this table due to rounding.

Note: 0.8987 = factor used to pro rate the allowances in Column (F) to produce the U.S. total of 8.9 million adjusted basic allowances.
(8,900,000 ÷ U.S. total unadjusted basic allowances for 2010 and thereafter = 0.8987).

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