

Federal Energy Regulatory Commission

§ 35.1

- 35.4 Permission to become effective is not approval.
- 35.5 Rejection of material submitted for filing.
- 35.6 Submission for staff suggestions.
- 35.7 Number of copies to be supplied.
- 35.8 Comments by interested parties.
- 35.9 Identification and numbering of rate schedules.
- 35.10 Form and style of rate schedules.
- 35.11 Waiver of notice requirement.

Subpart B—Documents To Be Submitted With a Filing

- 35.12 Filing of initial rate schedules.
- 35.13 Filing of changes in rate schedules.

Subpart C—Other Filing Requirements

- 35.14 Fuel cost and purchased economic power adjustment clauses.
- 35.15 Notices of cancellation or termination.
- 35.16 Notice of succession.
- 35.17 Changes relating to suspended rate schedules or parts thereof.
- 35.18 Rates established by order of the Commission.
- 35.19 Submission of information by reference.
- 35.19a Refund requirements under suspension orders.
- 35.21 Applicability to licensees and others subject to section 19 or 20 of the Federal Power Act.
- 35.22 Limits for percentage adders in rates for transmission services; revision of rate schedules.
- 35.23 General provisions.
- 35.24 Tax normalization for public utilities.
- 35.25 Construction work in progress.
- 35.26 Recovery of stranded costs by public utilities and transmitting utilities.
- 35.27 Power sales at market-based rates.
- 35.28 Non-discriminatory open access transmission tariff.
- 35.29 Treatment of special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992.

Subpart D—Procedures and Requirements for Public Utility Sales of Power to Bonneville Power Administration Under Northwest Power Act

- 35.30 General provisions.
- 35.31 Commission review.

Subpart E—Regulations Governing Nuclear Plant Decommissioning Trust Funds

- 35.32 General provisions.
- 35.33 Specific provisions.

AUTHORITY: 16 U.S.C. 791a–825r, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352.

SOURCE: Order 271, 28 FR 10573, Oct. 2, 1963, unless otherwise noted.

Subpart A—Application

§ 35.0 Filing fees.

Every filing made under this part shall be accompanied by the fee described in part 381 of this chapter.

[Order 427, 36 FR 5597, Mar. 25, 1971, as amended by Order 435, 50 FR 40357, Oct. 3, 1985]

§ 35.1 Application; obligation to file rate schedules.

(a) Every public utility shall file with the Commission and post, in conformity with the requirements of this part, full and complete rate schedules, as defined in § 35.2(b), clearly and specifically setting forth all rates and charges for any transmission or sale of electric energy subject to the jurisdiction of this Commission, the classifications, practices, rules and regulations affecting such rates and charges and all contracts which in any manner affect or relate to such rates, charges, classifications, services, rules, regulations or practices, as required by section 205(c) of the Federal Power Act (49 Stat. 851; 16 U.S.C. 824d(c)). Where two or more public utilities are parties to the same rate schedule, each public utility transmitting or selling electric energy subject to the jurisdiction of this Commission shall post and file such rate schedule, or the rate schedule may be filed by one such public utility and all other parties having an obligation to file may post and file a certificate of concurrence on the form indicated in § 131.52 of this chapter: *Provided, however*, In cases where two or more public utilities are required to file rate schedules or certificates of concurrence such public utilities may authorize a designated representative to file upon behalf of all parties if upon written request such parties have been granted Commission authorization therefor.

(b) A rate schedule applicable to a transmission or sale of electric energy, other than that which proposes to supersede, supplement, cancel or otherwise change the provisions of a rate schedule required to be on file with this Commission, shall be filed as an initial rate in accordance with § 35.12.