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owner, or other person authorized to perform lease obligations.

(c) The Regional Director will:

(1) Notify you, the surety on your bond or other form of security, and any third-party guarantor, of his/her determination to call for forfeiture of the bond, security, or guarantee under this section.

(i) This notice will be in writing and will provide the reasons for the forfeiture and the amount to be forfeited.

(ii) The Regional Director must base the amount he/she determines is forfeited upon his/her estimate of the total cost of corrective action to bring your lease into compliance.

(2) Advise you, your third-party guarantor, and any surety, that you, your guarantor, and any surety may avoid forfeiture if, within 5 working days:

(i) You agree to, and demonstrate that you will, bring your lease into compliance within the timeframe that the Regional Director prescribes;

(ii) Your third-party guarantor agrees to, and demonstrates that it will, complete the corrective action to bring your lease into compliance within the timeframe that the Regional Director prescribes; or

(iii) Your surety agrees to, and demonstrates that it will, bring your lease into compliance within the timeframe that the Regional Director prescribes, even if the cost of compliance exceeds the face amount of the bond or other surety instrument.

(d) If the Regional Director finds you are in default, he/she may cause the forfeiture of any bonds and other security deposited as your guarantee of compliance with the terms and conditions of your lease and the regulations in this chapter.

(e) If the Regional Director determines that your bond and/or other security is forfeited, the Regional Director will:

(1) Collect the forfeited amount; and

(2) Use the funds collected to bring your leases into compliance and to correct any default.

(f) If the amount the Regional Director collects under your bond and other security is insufficient to pay the full cost of corrective actions he/she may:

(1) Take or direct action to obtain full compliance with your lease and the regulations in this chapter; and

(2) Recover from you, any co-lessee, operating rights owner, and/or any third-party guarantor responsible under this subpart all costs in excess of the amount he/she collects under your forfeited bond and other security.

(g) The amount that the Regional Director collects under your forfeited bond and other security may exceed the costs of taking the corrective actions required to obtain full compliance with the terms and conditions of your lease and the regulations in this chapter. In this case, the Regional Director will return the excess funds to the party from whom they were collected.

[62 FR 27958, May 22, 1997]

## Subpart J—Assignments, Transfers, and Extensions

### § 256.62 Assignment of lease or interest in lease.

This section explains how to assign record title and other interests in OCS oil and gas or sulphur leases.

(a) MMS may approve the assignment to you of the ownership of the record title to a lease or any undivided interest in a lease, or an officially designated subdivision of a lease, only if:

(1) You qualify to hold a lease under § 256.35(b);

(2) You provide the bond coverage required under subpart I of this part; and

(3) The Regional Director approves the assignment.

(b) An assignment shall be void if it is made pursuant to any prelease agreement described in § 256.44(c) of this part that would cause a bid to be disqualified.

(c) Any approved assignment shall be deemed to be effective on the first day of the lease month following its filing in the appropriate office of the MMS, unless at the request of the parties, an earlier date is specified in the approval.

(d) You, as assignor, are liable for all obligations that accrue under your lease before the date that the Regional Director approves your request for assignment of the record title in the

lease. The Regional Director's approval of the assignment does not relieve you of accrued lease obligations that your assignee, or a subsequent assignee, fails to perform.

(e) Your assignee and each subsequent assignee are liable for all obligations that accrue under the lease after the date that the Regional Director approves the governing assignment. They must:

(1) Comply with all the terms and conditions of the lease and all regulations issued under the Act; and

(2) Remedy all existing environmental problems on the tract, properly abandon all wells, and reclaim the lease site in accordance with part 250, subpart G.

(f) If your assignee, or a subsequent assignee, fails to perform any obligation under the lease or the regulations in this chapter, the Regional Director may require you to bring the lease into compliance to the extent that the obligation accrued before the Regional Director approved the assignment of your interest in the lease.

[44 FR 38276, June 29, 1979. Redesignated at 47 FR 47006, Oct. 22, 1982, and amended at 58 FR 45262, Aug. 27, 1993; 62 FR 27959, May 22, 1997]

### § 256.64 How to file transfers.

This section explains how to file instruments with MMS that create and/or transfer interests in OCS oil and gas or sulphur leases.

(a) You must submit to the Regional Director for approval all instruments that create or transfer ownership of a lease interest.

(1) You must submit two copies of the instruments that create or transfer an interest. Each instrument that creates or transfers an interest must describe by officially designated subdivision the interest you propose to create or transfer.

(2) You must submit your proposal to create or transfer an interest, or create or transfer separate operating rights, subleases, and record title interests within 90 days of the last date that a party executes the transfer agreement.

(3) The transferee must meet the citizenship and other qualification criteria specified in § 256.35 of this part. When you submit an instrument to create or transfer an interest as an association, you must include a statement signed by the transferee about the transferee's citizenship and qualifications to own a lease.

(4) Your instrument to create or transfer an interest must contain all of the terms and conditions to which you and the other parties agree.

(5) You do not gain a release of any nonmonetary obligation under your lease or the regulations in this chapter by creating a sublease or transferring operating rights.

(6) You do not gain a release from any accrued obligation under your lease or the regulations in this chapter by assigning your record title interest in the lease.

(7) You may create or transfer carried working interests, overriding royalty interests, or payments out of production without obtaining the Regional Director's approval. However, you must file instruments creating or transferring carried working interests, overriding royalty interests, or payments out of production with the Regional Director for record purposes.

(8) A nonrefundable filing fee of $185 must accompany an application for approval of any instrument of transfer required to be filed. MMS periodically will amend the filing fee based on its experience with the costs for administering lease transfer applications. If the costs increase by more than the CPI ''U,'' MMS will provide notice and opportunity for comment before changing the filing fee. For lesser cost increases or cost reductions MMS will change the fee without such procedures. Any document not required to be filed by these regulations but submitted for record purposes shall be accompanied by a nonrefundable fee of $25 per lease affected. Such documents may be rejected at the discretion of the authorized officer.

(b) An attorney in fact, in behalf of the holder of a lease, operating rights or sublease, shall furnish evidence of authority to execute the assignment or application for approval and the statement required by § 256.46 of this part.

(c) When you request approval for an assignment that assigns all your record title interest in a lease or that creates a segregated lease, your assignee must