

B. Withdrawal of gas from storage shall not be netted against deliveries to storage. (See account 808.2.)

NOTE: Adjustments for gas inventory losses due to cumulative inaccuracies in gas measurement, or from other causes, shall be entered in account 823, Gas Losses. If, however, any adjustment is substantial, the utility may, with approval of the Commission, amortize the amount of the adjustment to account 823 over future operating periods.

**808.2 Gas delivered to storage—Credit.**

A. This account shall include credits for the cost of gas delivered to storage during the year. Contra debits for entries to this account shall be made to accounts 117.1 through 117.4, or account 164.2, Liquefied Natural Gas Stored, as appropriate. (See the Special Instructions to accounts 117.1, 117.2, and 117.3).

**809.1 Withdrawals of liquefied natural gas held for processing—Debit.**

A. This account shall include debits for the cost of liquefied gas withdrawn during the year. Contra credits for entries to this account shall be made to account 164.3, Liquefied Natural Gas Held for Processing.

B. Withdrawals of liquefied natural gas held for processing shall not be netted against deliveries. (See account 809.2).

NOTE: Adjustments for gas inventory losses due to cumulative inaccuracies in gas measurement, or from other causes, shall be entered in account 846.1, Gas Losses, in the month determined, if, however, any adjustment is substantial, the utility may, with approval of the Commission, amortize the amount of the adjustment to account 846.1 over future operating periods.

**809.2 Deliveries of natural gas for processing—Credit.**

A. This account shall include credits for the cost of gas delivered for processing during the year. Contra debits for entries to this account shall be made to account 164.3, Liquefied Natural Gas Held for Processing.

B. Deliveries of natural gas for processing shall not be netted against withdrawals from processing. (See account 809.1).

**810 Gas used for compressor station fuel—Credit.**

This account shall include concurrent credits for charges which are made to operating expenses for gas consumed for compressor station fuel from the common system gas supply.

**811 Gas used for products extraction—Credit.**

This account shall include concurrent credits for charges which are made to products extraction expenses for gas shrinkage and gas used for fuel in products extraction operations of the utility and for similar uses of gas of the utility by others processing gas of the utility for extraction of salable products.

**812 Gas used for other utility operations—Credit.**

This account shall include concurrent credits for charges which are made to operating expenses or other accounts of the gas department for gas consumed from the common system supply for operating and utility purposes other than uses for which credits are includible in any of the foregoing accounts. (See account 484, Interdepartmental Sales, for gas supplied to departments other than the gas utility department.)

**813 Other gas supply expenses.**

A. This account shall include the cost of labor, materials used and expenses incurred in connection with gas supply functions not provided for in any of the above accounts, including, research and development expenses.

These accounts are to be used by both transmission and distribution companies to account for natural gas storage expenses. If the utility operates both transmission and distribution systems, subaccounts shall be maintained classifying the expenses to the transmission or distribution function.

B. Include in separate subaccounts: (1) losses on settlements of imbalance receivables and payables (See Account 174 and 242) and losses on replacement of encroachment volumes (See the Special Instructions to Accounts 117.1, 117.2 and 117.3); (2) revaluations of storage encroachments; and (3) system gas