

§ 16.26

(1) May apply for a license under Part I of the Federal Power Act and part 4 of this chapter (except § 4.38) within 18 months of the date on which it files its notice; and

(2) Must comply with the requirements of § 16.8 and, if the project would have a total installed capacity of over 2,000 horsepower, § 16.10.

(c) The existing licensee must file a schedule for the filing of a surrender application for the project, for the approval of the Director of the Office of Hydropower Licensing, 90 days:

(1) After the due date established for any notice of intent issued under paragraph (a), if no notices of intent were received; or

(2) After the due date for any application filed under paragraph (b)(1), if no application has been filed.

(d) Any application for surrender must be filed according to the approved schedule, must comply with the requirements of § 16.8 and part 6 of this chapter, and must provide for disposition of any project facility.

§ 16.26 Disposition of a project for which no timely application is filed following a notice of intent not to file.

(a) If an existing licensee indicates in the notice filed pursuant to § 16.6 that it will not file an application for new license, nonpower license, subsequent license, or exemption and no other applicant files an application at least 24 months before the existing license expires in the case of licenses subject to sections 14 and 15 of the Federal Power Act, or by the deadlines specified in § 16.20(c) in the case of licenses not subject to sections 14 and 15 of the Federal Power Act, the Director of the Office of Hydropower Licensing will provide the existing licensee with written notice that no timely applications for the project have been filed.

(b) The existing licensee, within 90 days from the date of the written notice provided in paragraph (a), must file a schedule for the filing of a surrender application for the project for the approval of the Director of the Office of Hydropower Licensing.

(c) Any application for surrender must be filed according to the approved schedule, must comply with the re-

18 CFR Ch. I (4-1-03 Edition)

quirements of § 16.8 and part 6 of this chapter, and must provide for disposition of any project facility.

PART 20—AUTHORIZATION OF THE ISSUANCE OF SECURITIES BY LICENSEES AND COMPANIES SUBJECT TO SECTIONS 19 AND 20 OF THE FEDERAL POWER ACT

Sec.

20.1 Applicability.

20.2 Regulation of issuance of securities.

AUTHORITY: Secs. 3(16), 19, 20, 41 Stat. 1063, 1073; secs. 201, 309, 49 Stat. 838, 858; 16 U.S.C. 796 (16), 812, 813, 825k.

SOURCE: Order 170, 19 FR 2013, Apr. 8, 1954, unless otherwise noted.

§ 20.1 Applicability.

(a) *Without special proceeding for regulation.* Every security issue within the scope of the jurisdiction conferred upon the Commission by sections 19 and 20 of the Federal Power Act shall be subject to the provisions of § 20.2, except a security issue by a person organized and operating in a State under the laws of which its security issues are regulated by a State commission, or by any one described in subsection 201(f) of the act. No other security issue within the scope of sections 19 and 20 shall be subject to § 20.2 except as provided in paragraph (b) of this section.

(b) *Reservation of possibility of regulation in other cases.* Not later than 10 days prior to any proposed security issuance which is within the scope of section 19 or section 20 of the act, but excepted by paragraph (a) of this section, any person or state entitled to do so under section 19 or section 20, may file a complaint or request in accordance with the applicable rules of the Commission, or the Commission upon its own motion may by order initiate a proceeding, raising the question whether issuance of such security should be subjected by Commission order to the provisions of § 20.2. After notice of such filing or order, and until such request or complaint is denied or dismissed or the proceeding initiated by such order is terminated without subjecting the issuance of the security to the provisions of § 20.2, the security in question shall not be issued except it be issued

Federal Energy Regulatory Commission

§25.1

subject to and in compliance with § 20.2.

§ 20.2 Regulation of issuance of securities.

The licensee or other person issuing or proposing to issue any security subjected to this section by or pursuant to § 20.1, shall be subject to and shall comply with the same requirements as the Commission would administer to it if it were a public utility issuing the security within the meaning and subject to the requirements of section 204 of the Act and part 34 of this subchapter.

CROSS REFERENCE: For applications for authorization of the issuance of securities or the assumption of liabilities, see part 34 of this chapter.

PART 24—DECLARATION OF INTENTION

AUTHORITY: 16 U.S.C. 791a–825r; 44 U.S.C. 3501 *et seq.*; 42 U.S.C. 7101–7352.

§ 24.1 Filing.

An original and eight conformed copies of each declaration of intention under the provisions of section 23(b) of the Act shall be filed. The declaration shall give the name and post office address of the person to whom correspondence in regard to it shall be addressed, and shall be accompanied by:

(a) A brief description of the proposed project and its purposes, including such data as maximum height of the dams, a storage capacity curve of the reservoir or reservoirs showing the maximum, average, and minimum operating pool levels, the initial and ultimate installed capacity of the project, the rated horsepower and head on the turbines, and a curve of turbine discharge versus output at average and minimum operating heads.

(b)(1) A general map (one tracing and three prints) of any convenient size and scale, showing the stream or streams to be utilized and the approximate location and the general plan of the project.

(2) Also a detailed map of the proposed project area showing all Federal lands, and lands owned by States, if any, occupied by the project.

(3) A profile of the river within the vicinity of the project showing the location of the proposed project and any existing improvements in the river.

(4) A duration curve and hydrograph for the natural and proposed regulated flows at the dam site. Furnish references to the published stream flow records used and submit copies of any unpublished records used in preparation of these curves.

(c) (1) A definite statement of the proposed method of utilizing storage or pondage seasonally, weekly and daily, during periods of low and normal flows after the plant is in operation and the system load has grown to the extent that the capacity of the plant is required to meet the load. For example, furnish:

(i) Hydrographs covering a 10-day low water period showing the natural flow of the stream and the effect thereon caused by operations of the proposed power plant;

(ii) Similar hydrographs covering a 10-day period during which the discharge of the stream approximates average recorded yearly flow, and

(iii) Similar hydrographs covering a low water year using average monthly flows.

(2) A system load curve, both daily and monthly, and the position on the load curve that the proposed project would have occupied had it been in operation.

(3) A proposed annual rule of operation for the storage reservoir or reservoirs.

[Order 175, 19 FR 5217, Aug. 18, 1954, as amended by Order 260, 28 FR 315, Jan. 11, 1963; Order 540, 57 FR 21738, May 22, 1992]

PART 25—APPLICATION FOR VACATION OF WITHDRAWAL AND FOR DETERMINATION PERMITTING RESTORATION TO ENTRY

Sec.

25.1 Contents of application.
25.2 Hearings.

§ 25.1 Contents of application.

Any application for vacation of a reservation effected by the filing of an application for preliminary permit or license, or for a determination under the