

Federal Energy Regulatory Commission

§ 36.1

evolve with respect to its organizational design, market design, geographic scope, ownership arrangements, or methods of operational control, or in other appropriate ways if the change is consistent with the requirements of this section. Any future filing seeking approval of such changes must demonstrate that the proposed changes will meet the requirements of paragraphs (j), (k) and (l) of this section.

[Order 2000–A, 65 FR 12110, Mar. 8, 2000]

Subpart H—Wholesale Sales of Electric Energy at Market-Based Rates

SOURCE: 71 FR 9698, Feb. 27, 2006, unless otherwise noted.

§ 35.36 Generally.

(a) For purposes of this subpart, seller means any person that has authorization to engage in sales for resale of electric energy at market-based rates under section 205 of the Federal Power Act.

(b) The provisions of this subpart apply to all sellers authorized to make sales for resale of electric energy at market-based rates, unless otherwise ordered by the Commission.

§ 35.37 Market behavior rules.

(a) *Unit operation.* Where a seller participates in a Commission-approved organized market, seller will operate and schedule generating facilities, undertake maintenance, declare outages, and commit or otherwise bid supply in a manner that complies with the Commission-approved rules and regulations of the applicable power market. Seller is not required to bid or supply electric energy or other electricity products unless such requirement is a part of a separate Commission-approved tariff or is a requirement applicable to seller through seller's participation in a Commission-approved organized market.

(b) *Communications.* Seller will provide accurate and factual information and not submit false or misleading information, or omit material information, in any communication with the Commission, Commission-approved market monitors, Commission-ap-

proved regional transmission organizations, Commission-approved independent system operators, or jurisdictional transmission providers, unless seller exercises due diligence to prevent such occurrences.

(c) *Price reporting.* To the extent seller engages in reporting of transactions to publishers of electricity or natural gas price indices, seller shall provide accurate and factual information, and not knowingly submit false or misleading information or omit material information to any such publisher, by reporting its transactions in a manner consistent with the procedures set forth in the Policy Statement issued by the Commission in Docket No. PL03–3–000 and any clarifications thereto. Unless seller has previously provided the Commission with a notification of its price reporting status, seller shall notify the Commission within 15 days of the effective date of this regulation whether it engages in such reporting of its transactions. Seller must update the notification within 15 days of any subsequent change in its transaction reporting status. In addition, Seller must adhere to such other standards and requirements for price reporting as the Commission may order.

(d) *Record retention.* Seller must retain, for a period of three years, all data and information upon which it billed the prices it charged for the electric energy or electric energy products it sold pursuant to seller's market-based rate tariff, and the prices it reported for use in price indices.

PART 36—RULES CONCERNING APPLICATIONS FOR TRANSMISSION SERVICES UNDER SECTION 211 OF THE FEDERAL POWER ACT

AUTHORITY: 5 U.S.C. 551–557; 16 U.S.C. 791a–825r; 31 U.S.C. 9701; 42 U.S.C. 7107–7352.

§ 36.1 Notice provisions applicable to applications for transmission services under section 211 of the Federal Power Act.

(a) *Definitions.* (1) *Affected party* means each affected electric utility, each affected State regulatory authority, and each affected Federal power marketing agency.

(2) *Affected electric utility* means each electric utility that has made arrangements for the sale or purchase of electric energy to be transmitted pursuant to the particular application for transmission services, and each transmitting utility, as defined in section 3(23) of the Federal Power Act, 16 U.S.C. 796(23), being requested to transmit such electric energy.

(3) *Affected State regulatory authority* means a State regulatory authority, as defined in section 3(21) of the Federal Power Act, 16 U.S.C. 796(21), regulating the rates and charges of each affected electric utility.

(4) *Affected Federal power marketing agency* means a Federal power marketing agency that operates in the service area of each affected electric utility.

(b) *Additional filing requirements.* Any person filing an application for transmission services pursuant to section 211 of the Federal Power Act, 16 U.S.C. 824j, shall include the following:

(1) The applicant must include a form of notice of the application suitable for publication in the FEDERAL REGISTER in accordance with the specifications in §385.203(d) of this chapter. The form of notice shall be on electronic media as specified by the Secretary.

(2) A sworn statement that actual notice, including the applicant's name, the date of the application, the names of the affected parties, and a brief description of the transmission services sought (including the proposed dates for initiating and terminating the requested transmission services, the total amount of transmission capacity requested, a brief description of the character and nature of the transmission services being requested, and whether the transmission services requested are firm or non-firm) has been served, pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure, §385.2010 of this chapter, on each affected party. Such statement shall enumerate each person so served.

(c) *Other filing requirements.* All other filing requirements of the Commission's Rules of Practice and Procedure

remain in effect for applications under this section.

[Order 560, 58 FR 57737, Oct. 27, 1993, as amended by Order 593, 62 FR 1283, Jan. 9, 1997; Order 647, 69 FR 32438, June 10, 2004]

EFFECTIVE DATE NOTE: By Order 560, 58 FR 57737, Oct. 27, 1993, §36.1 was added. The section contains information collection and recordkeeping requirements and will not become effective until approval has been given by the Office of Management and Budget.

PART 37—OPEN ACCESS SAME-TIME INFORMATION SYSTEMS

Sec.

37.1 Applicability.

37.2 Purpose.

37.3 Definitions.

37.4 [Reserved]

37.5 Obligations of Transmission Providers and Responsible Parties.

37.6 Information to be posted on the OASIS.

37.7 Auditing Transmission Service Information.

37.8 Obligations of OASIS users.

AUTHORITY: 16 U.S.C. 791–825r, 2601–2645; 31 U.S.C. 9701; 42 U.S.C. 7101–7352.

SOURCE: Order 889, 61 FR 21764, May 10, 1996, unless otherwise noted.

§37.1 Applicability.

This part applies to any public utility that owns, operates, or controls facilities used for the transmission of electric energy in interstate commerce and to transactions performed under the *pro forma* tariff required in part 35 of this chapter.

§37.2 Purpose.

(a) The purpose of this part is to ensure that potential customers of open access transmission service receive access to information that will enable them to obtain transmission service on a non-discriminatory basis from any Transmission Provider. These rules provide standards of conduct and require the Transmission Provider (or its agent) to create and operate an Open Access Same-time Information System (OASIS) that gives all users of the open access transmission system access to the same information.

(b) The OASIS will provide information by electronic means about available transmission capability for point-to-point service and will provide a