

Financial Instruments and Fair Value of Financial Instruments,” (“FAS 119”) paragraphs 5-7, (October 1994)), and include futures, forwards, swaps, options, and other financial instruments with similar characteristics.

(ii) *Derivative commodity instruments* include, to the extent such instruments are not derivative financial instruments, commodity futures, commodity forwards, commodity swaps, commodity options, and other commodity instruments with similar characteristics that are permitted by contract or business custom to be settled in cash or with another financial instrument. For purposes of this paragraph, settlement in cash includes settlement in cash of the net change in value of the derivative commodity instrument (e.g., net cash settlement based on changes in the price of the underlying commodity).

2. For purposes of paragraphs (n)(2), (n)(3), (n)(4), and (n)(7), the required disclosures should address separately derivatives entered into for trading purposes and derivatives entered into for purposes other than trading. For purposes of this paragraph, *trading purposes* has the same meaning as defined by generally accepted accounting principles (see, e.g., FAS 119, paragraph 9a (October 1994)).

3. For purposes of paragraph (n)(6), *anticipated transactions* means transactions (other than transactions involving existing assets or liabilities or transactions necessitated by existing firm commitments) an enterprise expects, but is not obligated, to carry out in the normal course of business (see, e.g., FASB, *Statement of Financial Accounting Standards No. 80*, “Accounting for Futures Contracts,” paragraph 9, (August 1984)).

4. Registrants should provide disclosures required under paragraph (n) in filings with the Commission that include financial statements of fiscal periods ending after June 15, 1997.

[45 FR 63669, Sept. 25, 1980, as amended at 46 FR 56179, Nov. 16, 1981; 50 FR 25215, June 18, 1985; 50 FR 49532, Dec. 3, 1985; 51 FR 3770, Jan. 30, 1986; 57 FR 45293, Oct. 1, 1992; 59 FR 65636, Dec. 20, 1994; 62 FR 6063, Feb. 10, 1997; 74 FR 18615, Apr. 23, 2009]

§ 210.4-9 [Reserved]

§ 210.4-10 Financial accounting and reporting for oil and gas producing activities pursuant to the Federal securities laws and the Energy Policy and Conservation Act of 1975.

This section prescribes financial accounting and reporting standards for registrants with the Commission engaged in oil and gas producing activities in filings under the Federal securities laws and for the preparation of ac-

counts by persons engaged, in whole or in part, in the production of crude oil or natural gas in the United States, pursuant to section 503 of the Energy Policy and Conservation Act of 1975 (42 U.S.C. 6383) (EPCA) and section 11(c) of the Energy Supply and Environmental Coordination Act of 1974 (15 U.S.C. 796) (ESECA), as amended by section 505 of EPCA. The application of this section to those oil and gas producing operations of companies regulated for rate-making purposes on an individual-company-cost-of-service basis may, however, give appropriate recognition to differences arising because of the effect of the ratemaking process.

Exemption. Any person exempted by the Department of Energy from any record-keeping or reporting requirements pursuant to section 11(c) of ESECA, as amended, is similarly exempted from the related provisions of this section in the preparation of accounts pursuant to EPCA. This exemption does not affect the applicability of this section to filings pursuant to the Federal securities laws.

DEFINITIONS

(a) *Definitions.* The following definitions apply to the terms listed below as they are used in this section:

(1) *Acquisition of properties.* Costs incurred to purchase, lease or otherwise acquire a property, including costs of lease bonuses and options to purchase or lease properties, the portion of costs applicable to minerals when land including mineral rights is purchased in fee, brokers’ fees, recording fees, legal costs, and other costs incurred in acquiring properties.

(2) *Analogous reservoir.* Analogous reservoirs, as used in resources assessments, have similar rock and fluid properties, reservoir conditions (depth, temperature, and pressure) and drive mechanisms, but are typically at a more advanced stage of development than the reservoir of interest and thus may provide concepts to assist in the interpretation of more limited data and estimation of recovery. When used to support proved reserves, an “analogous reservoir” refers to a reservoir that shares the following characteristics with the reservoir of interest: