

this section shall be supported by a statement, acceptable to the Area Director, to be transmitted to the Area Director covering each lease, identified by contract number and lease number. Each remittance shall be identified by the remittance number, date, amount, name of each payee, and dates of mailing of remittances. Date of mailing, or, if remittance is sent by registered mail, the date of registration receipts covering remittances mailed, shall be considered as date of payment.

(e) For leases other than oil and gas, all advance rentals and royalties for the first year shall be paid to the Area Director at the time of filing the lease, and the advance royalty and 20 percent of the first year's rental so paid shall be and become the property of the lessor, if the lease be disapproved because of the lessee's failure to meet the requirements of the law or of the regulations in this part or because of any other fault or defect chargeable to the lessee.

§ 213.19 Crediting advance annual payments.

In the event of discovery of minerals, all advance rents and advance royalties shall be allowed as credit on stipulated royalties for the year for which such advance payments have been made. No refund of such advance payments made under any lease will be allowed in the event the royalty on production is not sufficient to equal such advance payment; nor will any part of the moneys so paid be refunded to the lessee because of any subsequent surrender or cancellation of the lease.

§ 213.20 [Reserved]

§ 213.21 Rate of rents on leases other than oil and gas.

On all mineral leases of allotted lands other than oil and gas leases, rental shall be paid annually in advance from the date of approval of the lease, as follows: Fifty cents per acre for the first year, 75 cents per acre for the second year, and \$1 per acre for the third and each succeeding year of the term of the lease.

§ 213.22 Expenditures under lease other than oil and gas.

(a) On all leases for deposits of minerals other than oil and gas, there shall be expended for each calendar year the lease is in force, and for each fraction of a calendar year greater than 6 months, in actual mining operations, development, or improvements upon the lands leased, or for the benefit thereof, a sum which, with the annual rental, shall amount to not less than \$5 per acre.

(b) The expenditures for development required by this section upon application may be waived in writing by the Area Director or other officer in charge of the Five Civilized Tribes Agency either before or after the approval of a lease, such waiver to be subject to termination at any time upon 10 days' written notice to the holder of the lease by the said Area Director or other officer in charge.

(c) Each lessee, except oil and gas lessees, shall file with the Area Director an itemized statement in duplicate, within 20 days after the close of each calendar year, of the amount and character of said expenditures during such years the statement to be certified under oath by the lessee or his agent having personal knowledge of the facts contained therein.

§ 213.23 Royalty rates for minerals other than oil and gas.

Unless otherwise authorized by the Commissioner of Indian Affairs, the minimum rates for minerals other than oil and gas shall be as follows:

(a) For substances other than gold, silver, copper, lead, zinc, tungsten, coal, asphaltum and allied substances, oil, and gas, the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent of the value, at the nearest shipping point, of all ores, metals, or minerals marketed.

(b) For gold and silver the lessee shall pay quarterly or as otherwise provided in the lease, a royalty of not less than 10 percent to be computed on the value of bullion as shown by mint returns after deducting forwarding charges to the point of sale; and for copper, lead, zinc, and tungsten, a royalty of not less than 10 percent to be