§ 250.525 What do I submit if my casing diagnostic test requires action?

Within 14 days after you perform a casing diagnostic test requiring action under § 250.524:

<table>
<thead>
<tr>
<th>You must submit either:</th>
<th>to the appropriate:</th>
<th>and it must include:</th>
<th>You must also:</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a) a notification of corrective action; or,</td>
<td>District Manager and copy the Regional Supervisor, Field Operations,</td>
<td>submit an Application for Permit to Modify or Corrective Action Plan within 30 days of the diagnostic test.</td>
<td></td>
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<tr>
<td>(b) a casing pressure request,</td>
<td>Regional Supervisor, Field Operations,</td>
<td>requirements under §250.526</td>
<td></td>
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</tbody>
</table>

§ 250.526 What must I include in my notification of corrective action?

The following information must be included in the notification of corrective

- Lessee or Operator name;
- Area name and OCS block number;
- Well name and API number; and
- Casing diagnostic test data.

§ 250.527 What must I include in my casing pressure request?

The following information must be included in the casing pressure request:

- API number;
- Lease number;
- Area name and OCS block number;
- Well number;
- Company name and mailing address;
- All casing, riser, and tubing sizes, weights, grades, and MIYP;
- All casing/riser calculated MAWOPs;
- All casing/riser pre-bleed down pressures;
- Shut-in tubing pressure;
- Flowing tubing pressure;
- Date and the calculated daily production rate during last well test (oil, gas, basic sediment, and water);
- Well status (shut-in, temporarily abandoned, producing, injecting, or gas lift);
- Well type (dry tree, hybrid, or subsea);
- Date of diagnostic test;
- Well schematic;
- Water depth;
- Volumes and types of fluid bled from each casing or riser evaluated;
- Type of diagnostic test performed:
  - Bleed down/buildup test;
  - Shut-in the well and monitor the pressure drop test;
  - Constant production rate and decrease the annular pressure test;
  - Constant production rate and increase the annular pressure test;
  - Change the production rate and monitor the casing pressure test;
  - Casing pressure and tubing pressure history plot;
  - The casing diagnostic test data for all casing exceeding 100 psig;
  - Associated shoe strengths for casing shoes exposed to annular fluids;
  - Concentration of any H2S that may be present;
  - Whether the structure on which the well is located is manned or unmanned;
  - Additional comments; and
  - Request date.

§ 250.528 What are the terms of my casing pressure request?

Casing pressure requests are approved by the Regional Supervisor, Field Operations, for a term to be determined by the Regional Supervisor on a case-by-case basis. The Regional Supervisor may impose additional restrictions or requirements to allow continued operation of the well.