

## § 74.60

to the authorized account representative of each Allowance Tracking System account from which allowances were deducted. The notification will state:

(1) The serial numbers of all allowances deducted from the account,

(2) The reason for deducting the allowances, and

(3) The date of deduction of the allowances.

(d) *Amount of deduction.* The Administrator may deduct allowances in accordance with paragraph (a) of this section in an amount required to offset any excess emissions in accordance with part 77 of this chapter and when the source that includes the opt-in source does not hold allowances equal in number to and with the same or earlier compliance use date for the calendar years specified under § 74.46(b)(1) (i) through (iv) in an amount required to be deducted under § 74.46(b)(1) (i) through (iv).

[60 FR 17115, Apr. 4, 1995, as amended at 63 FR 18842, Apr. 16, 1998; 70 FR 25337, May 12, 2005]

### Subpart F—Monitoring Emissions: Combustion Sources

#### § 74.60 Monitoring requirements.

(a) *Monitoring requirements for combustion sources.* The owner or operator of each combustion source shall meet all of the requirements specified in part 75 of this chapter for the owners and operators of an affected unit to install, certify, operate, and maintain a continuous emission monitoring system, an excepted monitoring system, or an approved alternative monitoring system in accordance with part 75 of this chapter.

(b) *Monitoring requirements for opt-in sources.* The owner or operator of each opt-in source shall install, certify, operate, and maintain a continuous emission monitoring system, an excepted monitoring system, an approved alternative monitoring system in accordance with part 75 of this chapter.

#### § 74.61 Monitoring plan.

(a) *Monitoring plan.* The designated representative of a combustion source shall meet all of the requirements

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specified under part 75 of this chapter for a designated representative of an affected unit to submit to the Administrator a monitoring plan that includes the information required in a monitoring plan under § 75.53 of this chapter. This monitoring plan shall be submitted as part of the combustion source's opt-in permit application under § 74.14 of this part.

(b) [Reserved]

### Subpart G—Monitoring Emissions: Process Sources [Reserved]

## PART 75—CONTINUOUS EMISSION MONITORING

### Subpart A—General

Sec.

75.1 Purpose and scope.

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### Subpart B—Monitoring Provisions

75.10 General operating requirements.

75.11 Specific provisions for monitoring SO<sub>2</sub> emissions.

75.12 Specific provisions for monitoring NO<sub>x</sub> emission rate.

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75.15 Special provisions for measuring Hg mass emissions using the excepted sorbent trap monitoring methodology.

75.16 Special provisions for monitoring emissions from common, bypass, and multiple stacks for SO<sub>2</sub> emissions and heat input determinations.

75.17 Specific provisions for monitoring emissions from common, bypass, and multiple stacks for NO<sub>x</sub> emission rate.

75.18 Specific provisions for monitoring emissions from common and by-pass stacks for opacity.

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### Subpart C—Operation and Maintenance Requirements

75.20 Initial certification and recertification procedures.

75.21 Quality assurance and quality control requirements.