§ 98.178 Definitions.
All terms used in this subpart have the same meaning given in the Clean Air Act and subpart A of this part.

Subpart R—Lead Production
§ 98.180 Definition of the source category.
The lead production source category consists of primary lead smelters and secondary lead smelters. A primary lead smelter is a facility engaged in the production of lead metal from lead sulfide ore concentrates through the use of pyrometallurgical techniques. A secondary lead smelter is a facility at which lead-bearing scrap materials (including but not limited to, lead-acid batteries) are recycled by smelting into elemental lead or lead alloys.

§ 98.181 Reporting threshold.
You must report GHG emissions under this subpart if your facility contains a lead production process and the facility meets the requirements of either §98.2(a)(1) or (a)(2).

§ 98.182 GHGs to report.
You must report:
(a) Process CO\textsubscript{2} emissions from each smelting furnace used for lead production.
(b) CO\textsubscript{2} combustion emissions from each smelting furnace used for lead production.
(c) CH\textsubscript{4} and N\textsubscript{2}O combustion emissions from each smelting furnace used for lead production. You must calculate and report these emissions under subpart C of this part (General Stationary Fuel Combustion Sources) by following the requirements of subpart C.
(d) CO\textsubscript{2}, CH\textsubscript{4}, and N\textsubscript{2}O emissions from each stationary combustion unit other than smelting furnaces used for lead production. You must report these emissions under subpart C of this part (General Stationary Fuel Combustion Sources) by following the requirements of subpart C.

§ 98.183 Calculating GHG emissions.
You must calculate and report the annual process CO\textsubscript{2} emissions from each smelting furnace using the procedure in paragraphs (a) and (b) of this section.
(a) For each smelting furnace that meets the conditions specified in §98.33(b)(4)(ii) or (b)(4)(iii), you must calculate and report combined process and combustion CO\textsubscript{2} emissions by operating and maintaining a CEMS to measure CO\textsubscript{2} emissions according to the Tier 4 Calculation Methodology specified in §98.33(a)(4) and all associated requirements for Tier 4 in subpart C of this part (General Stationary Fuel Combustion Sources).
(b) For each smelting furnace that is not subject to the requirements in paragraph (a) of this section, calculate and report the process and combustion CO\textsubscript{2} emissions from the smelting furnace by using the procedure in either paragraph (b)(1) or (b)(2) of this section.
(1) Calculate and report under this subpart the combined process and combustion CO\textsubscript{2} emissions by operating and maintaining a CEMS to measure CO\textsubscript{2} emissions according to the Tier 4 Calculation Methodology specified in §98.33(a)(4) and all associated requirements for Tier 4 in subpart C of this part (General Stationary Fuel Combustion Sources).
(2) Calculate and report process and combustion CO\textsubscript{2} emissions separately using the procedures specified in paragraphs (b)(2)(i) through (b)(2)(ii) of this section.
(i) For each smelting furnace, determine the annual mass of carbon in each carbon-containing material, other than fuel, that is fed, charged, or otherwise introduced into the smelting furnace and estimate annual process CO\textsubscript{2} emissions using Equation R–1 of this section. Carbon-containing materials include carbonaceous reducing agents. If you document that a specific material contributes less than 1 percent of the total carbon into the process, you do not have to include the material in your calculation using Equation R–1 of this section.