

than 30 days after the change in status occurs. Power sales contracts with future delivery are reportable 30 days after the physical delivery has begun. Failure to timely file a change in status report constitutes a tariff violation.

(c) When submitting a change in status notification regarding a change that impacts the pertinent assets held by a Seller or its affiliates with market-based rate authorization, a Seller must include an appendix of assets in the form provided in Appendix B of this subpart.

(d) A Seller must report on a quarterly basis the acquisition of control of a site or sites for new generation capacity development for which site control has been demonstrated in the interconnection process and for which the potential number of megawatts that are reasonably commercially feasible on the site or sites for new generation capacity development is equal

to 100 megawatts or more. If a Seller elects to make a monetary deposit so that it may demonstrate site control at a later time in the interconnection process, the monetary deposit will trigger the quarterly reporting requirement instead of the demonstration of site control. A notification of change in status that is submitted to report the acquisition of control of a site or sites for new generation capacity development must include:

- (1) The number of sites acquired;
- (2) The relevant geographic market in which the sites are located; and
- (3) The maximum potential number of megawatts (MW) that are reasonably commercially feasible on the sites reported.

(e) For the purposes of paragraph (d) of this section, “control” shall mean “site control” as it is defined in the Standard Large Generator Interconnection Procedures (LGIP).

[Order 697–D, 75 FR 14351, Mar. 25, 2010]

APPENDIX A TO SUBPART H OF PART 35

APPENDIX A

Standard Screen Format

(Data provided for Illustrative Purposes only)

PART I—PIVOTAL SUPPLIER ANALYSIS

Row	Generation	MW	Reference
<b>Seller and Affiliate Capacity</b>			
A	Installed Capacity	19,500	Workpaper.
B	Long-Term Firm Purchases	500	Workpaper.
C	Long-Term Firm Sales	–1,000	Workpaper.
D	Imported Power	0	Workpaper.
<b>Non-Affiliate Capacity</b>			
E	Installed Capacity	8,000	Workpaper.
F	Long-Term Firm Purchases	500	Workpaper.
G	Long-Term Firm Sales	–2,500	Workpaper.
H	Imported Power	3,500	Workpaper.
I	Balancing Authority Area Reserve Requirement	–2,160	Workpaper.
J	Amount of Line I Attributable to Seller, if any	–2,160	Workpaper.
K	Total Uncommitted Supply (SUM A,B,C,D,E,F,G,H,I,M)	9,840	
<b>Load</b>			
L	Balancing Authority Area Annual Peak Load	18,000	Workpaper.
M	Average Daily Peak Native Load in Peak Month	–16,500	Workpaper.
N	Amount of Line M Attributable to Seller, if any	–16,500	Workpaper.
O	Wholesale Load (SUM L,M)	1,500	
P	Net Uncommitted Supply (K–O)	8,340	
Q	Seller’s Uncommitted Capacity (SUM A,B,C,D,J,N)	340	
	Result of Pivotal Supplier Screen (Pass if Line Q < Line P), (Fail if Line Q > Line P)		PASS.

[Order 697, 72 FR 40038, July 20, 2007, as amended by Order 697–A, 73 FR 25913, May 7, 2008]