§ 250.523 How long do I keep records of casing pressure and diagnostic tests?

Records of casing pressure and diagnostic tests must be kept at the field office nearest the well for a minimum of 2 years. The last casing diagnostic test for each casing or riser must be retained at the field office nearest the well until the well is abandoned.

§ 250.524 When am I required to take action from my casing diagnostic test?

You must take action if you have any of the following conditions:
(a) Any fixed platform well with a casing pressure exceeding its maximum allowable wellhead operating pressure (MAWOP);
(b) Any fixed platform well with a casing pressure that is greater than 100 psig and that cannot bleed to 0 psig through a 1⁄2-inch needle valve within 24 hours, or is not bled to 0 psig during a casing diagnostic test;
(c) Any well that has demonstrated tubing/casing, tubing/riser, casing/casing, riser/casing, or riser/riser communication;
(d) Any well that has sustained casing pressure (SCP) and is bled down to prevent it from exceeding its MAWOP, except during initial startup operations described in §250.521;
(e) Any hybrid well with casing or riser pressure exceeding 100 psig; or
(f) Any subsea well with a casing pressure 100 psig greater than the external hydrostatic pressure at the subsea wellhead.

§ 250.525 What do I submit if my casing diagnostic test requires action?

Within 14 days after you perform a casing diagnostic test requiring action under §250.524:

You must submit either: to the appropriate: and it must include: You must also:

| (a) a notification of corrective action, or; | (a) District Manager and copy the Regional Supervisor, Field Operations, | requirements under §250.526 submit an Application for Permit to Modify or Corrective Action Plan within 30 days of the diagnostic test. |
| (b) a casing pressure request, | (b) Regional Supervisor, Field Operations, | |

§ 250.526 What must I include in my notification of corrective action?

The following information must be included in the notification of corrective action:
(a) Lessee or Operator name;
(b) Area name and OCS block number;
(c) Well name and API number; and
(d) Casing diagnostic test data.

§ 250.527 What must I include in my casing pressure request?

The following information must be included in the casing pressure request:
(a) API number; (b) Lease number; (c) Area name and OCS block number; (d) Well number; (e) Company name and mailing address; (f) All casing, riser, and tubing sizes, weights, grades, and MIYP; (g) All casing/riser calculated MAWOPs; (h) All casing/riser pre-bleed down pressures; (i) Shut-in tubing pressure; (j) Flowing tubing pressure; (k) Date and the calculated daily production rate during last well test (oil, gas, basic sediment, and water);