

- (l) Well status (shut-in, temporarily abandoned, producing, injecting, or gas lift);
- (m) Well type (dry tree, hybrid, or subsea);
- (n) Date of diagnostic test;
- (o) Well schematic;
- (p) Water depth;
- (q) Volumes and types of fluid bled from each casing or riser evaluated;
- (r) Type of diagnostic test performed:
  - (1) Bleed down/buildup test;
  - (2) Shut-in the well and monitor the pressure drop test;
  - (3) Constant production rate and decrease the annular pressure test;
  - (4) Constant production rate and increase the annular pressure test;
  - (5) Change the production rate and monitor the casing pressure test; and
  - (6) Casing pressure and tubing pressure history plot;
- (s) The casing diagnostic test data for all casing exceeding 100 psig;
- (t) Associated shoe strengths for casing shoes exposed to annular fluids;
- (u) Concentration of any H<sub>2</sub>S that may be present;
- (v) Whether the structure on which the well is located is manned or unmanned;
- (w) Additional comments; and
- (x) Request date.

**§ 250.528 What are the terms of my casing pressure request?**

Casing pressure requests are approved by the Regional Supervisor, Field Operations, for a term to be determined by the Regional Supervisor on a case-by-case basis. The Regional Supervisor may impose additional restrictions or requirements to allow continued operation of the well.

**§ 250.529 What if my casing pressure request is denied?**

(a) If your casing pressure request is denied, then the operating company must submit plans for corrective action to the respective District Manager within 30 days of receiving the denial. The District Manager will establish a specific time period in which this corrective action will be taken. You must notify the respective District Manager within 30 days after completion of your corrected action.

(b) You must submit the casing diagnostic test data to the appropriate Regional Supervisor, Field Operations, within 14 days of completion of the diagnostic test required under § 250.522(e).

**§ 250.530 When does my casing pressure request approval become invalid?**

A casing pressure request becomes invalid when:

- (a) The casing or riser pressure increases by 200 psig over the approved casing pressure request pressure;
- (b) The approved term ends;
- (c) The well is worked-over, sidetracked, redrilled, recompleted, or acid stimulated;
- (d) A different casing or riser on the same well requires a casing pressure request; or
- (e) A well has more than one casing operating under a casing pressure request and one of the casing pressure requests become invalid, then all casing pressure requests for that well become invalid.

**Subpart F—Oil and Gas Well-Workover Operations**

**§ 250.600 General requirements.**

Well-workover operations shall be conducted in a manner to protect against harm or damage to life (including fish and other aquatic life), property, natural resources of the Outer Continental Shelf (OCS) including any mineral deposits (in areas leased and not leased), the national security or defense, or the marine, coastal, or human environment.

**§ 250.601 Definitions.**

When used in this subpart, the following terms shall have the meanings given below:

*Expected surface pressure* means the highest pressure predicted to be exerted upon the surface of a well. In calculating expected surface pressure, you must consider reservoir pressure as well as applied surface pressure.

*Routine operations* mean any of the following operations conducted on a well with the tree installed:

- (a) Cutting paraffin;
- (b) Removing and setting pump-through-type tubing plugs, gas-lift