

§52.1219

40 CFR Ch. I (7–1–11 Edition)

(22) R 336.1623 Storage of petroleum liquids having a true vapor pressure of more than 1.0 psia, but less than 11.0 psia, in existing external floating roof stationary vessels of more than 40,000-gallon capacity.

(23) R 336.1627 Delivery vessels; vapor collection systems.

(24) R 336.1628 Emission of volatile organic compounds from components of existing process equipment used in manufacturing synthetic organic chemicals and polymers; monitoring program.

(25) R 336.1629 Emission of volatile organic compounds from components of existing process equipment used in processing natural gas; monitoring program.

(26) R 336.1630 Emission of volatile organic compounds from existing paint manufacturing processes.

(27) R 336.1631 Emission of volatile organic compounds from existing process equipment utilized in manufacture of polystyrene or other organic resins.

(28) R 336.1702 New sources of volatile organic compound emissions generally.

(29) R 336.1705 Loading gasoline into delivery vessels at new loading facilities handling less than 5,000,000 gallons per year.

(30) R 336.1906 Diluting and concealing emissions.

(31) R 336.1911 Malfunction abatement plans.

(32) R 336.1930 Emission of carbon monoxide from ferrous cupola operations.

(33) R 336.2001 Performance tests by owner.

(34) R 336.2002 Performance tests by department.

(35) R 336.2003 Performance test criteria.

(36) R 336.2004 Appendix A; reference test methods; adoption of Federal reference test methods.

(37) R 336.2005 Reference test methods for delivery vessels.

(38) R 336.2007 Alternate version of procedure L, referenced in R 336.2040(10).

(39) R 336.2013 Reference test method 5D.

(40) R 336.2021 Figures.

(41) R 336.2040 Method for determination of volatile organic compound

emissions from coating lines and graphic arts lines, except subrules (9) and (10).

(42) R 336.2101 Continuous emission monitoring, fossil fuel-fired steam generators.

(43) R 336.2150 Performance specifications for continuous emission monitoring systems.

(44) R 336.2155 Monitor location for continuous emission monitoring systems.

(45) R 336.2159 Alternative continuous emission monitoring systems.

(46) R 336.2170 Monitoring data reporting and recordkeeping.

(47) R 336.2189 Alternative data reporting or reduction procedures.

(48) R 336.2190 Monitoring system malfunctions.

(D) Revisions to the following provisions of the Michigan Administrative Code, effective October 15, 2004:

(1) R 336.2012 Reference test method 5C.

(2) R 336.2014 Reference test method 5E.

(3) R 336.2175 Data reduction procedures for fossil fuel-fired steam generators.

(E) R 336.2011 Reference test method 5B, filed with the Secretary of State on April 21, 2005 and effective April 29, 2005.

[37 FR 10873, May 31, 1972. Redesignated and amended at 71 FR 52469, Sept. 6, 2006]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting §52.1190 (formally §52.1170), see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

Subpart Y—Minnesota

§52.1219 Identification of plan—conditional approval.

(a) On November 12, 1993, the Minnesota Pollution Control Agency submitted a revision request to Minnesota's carbon monoxide SIP for approval of the State's basic inspection and maintenance (I/M) program. The basic I/M program requirements apply to sources in the State's moderate non-attainment areas for carbon monoxide and includes the following counties: Anoka, Carver, Dakota, Hennepin,

Ramsey, Scott, and Washington Counties. The USEPA is conditionally approving Minnesota's basic I/M program provided that the State adopt specific enforceable measures as outlined in its July 5, 1994 letter from Charles W. Williams, Commissioner, Minnesota Air Pollution Control Agency.

(i) Incorporation by reference.

(A) Minnesota Rules relating to Motor Vehicle Emissions parts 7023.1010 to 7023.1105, effective January 8, 1994.

(ii) Additional material.

(A) Letter from the State of Minnesota to USEPA dated July 5, 1994.

(b) On February 9, 1996, the State of Minnesota submitted a request to revise its particulate matter (PM) State Implementation Plan (SIP) for the Saint Paul area. This SIP submittal contains administrative orders which include control measures for three companies located in the Red Rock Road area—St. Paul Terminals, Inc., Lafarge Corporation and AMG Resources Corporation. Recent exceedances were attributed to changes of emissions/operations that had occurred at particular sources in the area. The results from the modeling analysis submitted with the Red Rock Road SIP revision, preliminarily demonstrate protection of the PM National Ambient Air Quality Standards (NAAQS). However, due to the lack of emission limits and specific information regarding emission distribution at Lafarge Corporation following the installation of the pneumatic unloader, EPA is conditionally approving the SIP revision at this time. Final approval will be conditioned upon EPA receiving a subsequent modeled attainment demonstration with specific emission limits for Lafarge Corporation, corrected inputs for Peavey/Con-Agra, and consideration of the sources in the 2-4 km range which have experienced emission changes that may impact the Red Rock Road attainment demonstration.

[59 FR 51863, Oct. 13, 1994, as amended at 62 FR 39123, July 22, 1997]

§ 52.1220 Identification of plan.

(a) *Purpose and scope.* This section sets forth the applicable State Implementation Plan (SIP) for Minnesota under section 110 of the Clean Air Act, 42 U.S.C. 7401, and 40 CFR part 51 to meet National Ambient Air Quality Standards.

(b) *Incorporation by reference.*

(1) Material listed in paragraphs (c) and (d) of this section with an EPA approval date prior to December 1, 2004, was approved for incorporation by reference by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Material is incorporated as it exists on the date of the approval, and notice of any change in the material will be published in the FEDERAL REGISTER. Entries in paragraphs (c) and (d) of this section with the EPA approval dates after December 1, 2004, will be incorporated by reference in the next update to the SIP compilation.

(2) EPA Region 5 certifies that the rules/regulations provided by the EPA in the SIP compilation at the addresses in paragraph (b)(3) of this section are an exact duplicate of the officially promulgated state rules/regulations which have been approved as part of the SIP as of December 1, 2004.

(3) Copies of the materials incorporated by reference may be inspected at the Environmental Protection Agency, Region 5, Air Programs Branch, 77 West Jackson Boulevard, Chicago, IL 60604; the EPA, Air and Radiation Docket and Information Center, 1301 Constitution Avenue NW., Room B108, Washington, DC 20460; or the National Archives and Records Administration (NARA). For information on the availability of this material at NARA, call (202) 741-6030, or go to: http://www.archives.gov/federal_register/code_of_federal_regulations/ibr_locations.html.

(c) *EPA approved regulations.*