that within 60 calendar days after BLM’s notification—
(1) Your operations to restore or establish new production are in progress; and
(2) You are diligently pursuing oil or gas production.
(b) If you demonstrate to BLM that reasons beyond your control prevent you, despite reasonable diligence, from meeting the requirements in paragraphs (a)(1) and (a)(2) of this section within 60 calendar days after BLM notifies you that there is insufficient production to meet the operating costs of that production, BLM will extend the period of time to start those operations.

PRODUCTION ALLOCATION

§ 3137.100 How must I allocate production to the United States when a participating area includes unleased Federal lands?
(a) When a participating area includes unleased Federal lands, you must allocate production as if the unleased Federal lands were leased and committed to the unit agreement (see §§ 3137.80 and 3137.81 of this subpart). The obligation to pay royalty for production attributable to unleased Federal lands accrues from the later of the date the—
(1) Committed leases in the participating area that includes unleased Federal lands receive a production allocation; or
(2) Previously leased tracts within the participating area become unleased.
(b) The royalty rate applicable to production allocated to unleased Federal lands is the greater of 12 1/2 percent or the highest royalty rate for any lease committed to the unit.
(c) The value of the production must be determined under the Minerals Management Service’s oil and gas product value regulations at 30 CFR part 206.

OBLIGATIONS AND EXTENSIONS

§ 3137.110 Do the terms and conditions of a unit agreement modify Federal lease stipulations?
A unit agreement does not modify Federal lease stipulations.

§ 3137.111 When will BLM extend the primary term of all leases committed to a unit agreement or renew all leases committed to a unit agreement?
If the unit operator requests it, the BLM will extend the primary term of all NPR-A leases committed to a unit agreement or renew the leases committed to a unit agreement if any committed lease within the unit is extended or renewed under §3135.1-5 or §3135.1-6. If the BLM approves a lease renewal under §3135.1-6(b), the BLM will require a renewal fee of $100 per acre for each lease in the unit that is renewed.

[73 FR 6444, Feb. 4, 2008]

§ 3137.112 What happens if I am prevented from performing actual or constructive drilling or reworking operations?
(a) If you demonstrate to BLM that reasons beyond your control prevent you, despite reasonable diligence, from starting actual or constructive drilling, reworking, or completing operations, BLM will extend all committed NPR-A leases as if you were performing constructive or actual drilling or reworking operations. You are limited to two extensions under this section.
(b) You must resume actual or constructive drilling or reworking operations when conditions permit. If you do not resume operations—
(1) BLM will cancel the extension; and
(2) The unit terminates (see §3137.131 of this subpart).

CHANGE IN OWNERSHIP

§ 3137.120 As a transferee of an interest in a unitized NPR-A lease, am I subject to the terms and conditions of the unit agreement?
As a transferee of an interest in an NPR-A lease that is included in a unit agreement, you are subject to the terms and conditions of the unit agreement.