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(c) All information submitted under this subpart shall be available for public inspection and copying upon request. Data which are considered proprietary shall not be submitted as part of an expression of leasing interest.


§ 3420.3–3 Preliminary tract delineation.

(a) Tracts may be delineated in any areas acceptable for further consideration for leasing whether or not expressions of leasing interest have been received for those areas.

(b) When public bodies have submitted expressions of leasing interest, tracts shall be delineated when and where technically feasible for public body special leasing opportunities in accordance with §3420.1–3 of this subpart.

(c) In cooperation with the Small Business Administration, tracts may be delineated when and where technically feasible for small business special leasing opportunities in accordance with §3420.1–3 of this title.

(d) Other tracts to be used in a lease or fee exchange (43 CFR subparts 3435 and 3436) may be delineated.

(e) A tract profile shall be formulated for each tract. The profile shall include:

(1) A summary of the information used in the delineation of the tract, and

(2) A site-specific environmental inventory and preliminary analysis.


§ 3420.3–4 Regional tract ranking, selection, environmental analysis and scheduling.

(a)(1) Upon completion of tract delineation and preparation of the tract profiles, the regional coal team shall rank the tracts in classes of high, medium or low desirability for coal leasing. Three major categories of consideration shall be used in tract ranking: coal economics; impacts on the natural environment; and socioeconomic impacts. The subfactors the regional coal team will consider under each category are those the regional coal team determines are appropriate for that region. The regional coal team will make its determination after publishing notice in the Federal Register that the public has 30 days to comment on the subfactors. The regional coal team will then consider any comments it receives in determining the subfactors. BLM will publish the subfactors in the regional lease sale environmental impact statement required by this section. Tracts may also be ranked for other coal management purposes, such as emergency leasing under subpart 3425 of this title or exchanges under subparts 3435 and 3436 of this title.

(2) The regional coal team may modify tract boundaries being ranked, if appropriate, to reflect additional information.

(3) In ranking tracts, the regional coal team shall solicit the recommendations of the Federal and State agencies having appropriate expertise, including the Geological Survey, the Fish and Wildlife Service and the Federal surface management agency, if other than the Bureau of Land Management.

(4) Where Federal leasing decisions are likely to have impacts on lands held in trust for an Indian tribe, the regional coal team shall solicit the recommendations of the tribe and the Bureau of Indian Affairs.

(5) A statement that descriptions of the tracts to be ranked are available shall be included with the notice announcing any regional coal team meeting at which those tracts shall be ranked. BLM will publish the notice no later than 45 days before the meeting. The notice will list potential topics for discussion. An opportunity for public comment on the tract rankings shall be provided during the regional coal team meeting.

(b)(1) Upon completion of tract ranking, the regional coal team shall select at least 1 combination of tracts that approximates the regional leasing level. One combination of tracts within the regional leasing level shall be identified as the proposed action for study in the environmental impact statement. The team shall also select tract combinations representing alternative leasing levels. The team may identify alternative combinations of tracts within a leasing level.