

Safety & Environmental Enforcement, Interior

§ 250.412

below the surface and at the wellhead when:

- (1) You move a drilling rig or related equipment on and off a platform. This includes rigging up and rigging down activities within 500 feet of the affected platform;
- (2) You move or skid a drilling unit between wells on a platform;
- (3) A mobile offshore drilling unit (MODU) moves within 500 feet of a platform. You may resume production once the MODU is in place, secured, and ready to begin drilling operations.

§ 250.407 What tests must I conduct to determine reservoir characteristics?

You must determine the presence, quantity, quality, and reservoir characteristics of oil, gas, sulphur, and water in the formations penetrated by logging, formation sampling, or well testing.

§ 250.408 May I use alternative procedures or equipment during drilling operations?

You may use alternative procedures or equipment during drilling operations after receiving approval from the District Manager. You must identify and discuss your proposed alternative procedures or equipment in your Application for Permit to Drill (APD) (Form BSEE-0123) (see § 250.414(h)). Procedures for obtaining approval are described in § 250.141 of this part.

§ 250.409 May I obtain departures from these drilling requirements?

The District Manager may approve departures from the drilling requirements specified in this subpart. You may apply for a departure from drilling requirements by writing to the District Manager. You should identify and discuss the departure you are requesting in your APD (see § 250.414(h)).

APPLYING FOR A PERMIT TO DRILL

§ 250.410 How do I obtain approval to drill a well?

You must obtain written approval from the District Manager before you begin drilling any well or before you sidetrack, bypass, or deepen a well. To obtain approval, you must:

- (a) Submit the information required by §§ 250.411 through 250.418;
- (b) Include the well in your approved Exploration Plan (EP), Development and Production Plan (DPP), or Development Operations Coordination Document (DOCD);
- (c) Meet the oil spill financial responsibility requirements for offshore facilities as required by 30 CFR part 553; and
- (d) Submit the following to the District Manager:

- (1) An original and two complete copies of Form BSEE-0123, Application for Permit to Drill (APD), and Form BSEE-0123S, Supplemental APD Information Sheet;
- (2) A separate public information copy of forms BSEE-0123 and BSEE-0123S that meets the requirements of § 250.186; and
- (3) Payment of the service fee listed in § 250.125.

§ 250.411 What information must I submit with my application?

In addition to forms BSEE-0123 and BSEE-0123S, you must include the information described in the following table.

| Information that you must include with an APD | Where to find a description |
|---|-----------------------------|
| (a) Plat that shows locations of the proposed well. | § 250.412 |
| (b) Design criteria used for the proposed well. | § 250.413 |
| (c) Drilling prognosis | § 250.414 |
| (d) Casing and cementing programs | § 250.415 |
| (e) Diverter and BOP systems descriptions. | § 250.416 |
| (f) Requirements for using an MODU | § 250.417 |
| (g) Additional information | § 250.418 |

§ 250.412 What requirements must the location plat meet?

- The location plat must:
- (a) Have a scale of 1:24,000 (1 inch = 2,000 feet);
 - (b) Show the surface and subsurface locations of the proposed well and all the wells in the vicinity;
 - (c) Show the surface and subsurface locations of the proposed well in feet or meters from the block line;
 - (d) Contain the longitude and latitude coordinates, and either Universal Transverse Mercator grid-system coordinates or state plane coordinates in the Lambert or Transverse Mercator