

(2) You must also conduct a directional survey that provides both inclination and azimuth, and digitally record the results in electronic format:

- (i) Within 500 feet of setting surface or intermediate casing;
- (ii) Within 500 feet of setting any liner; and
- (iii) When you reach total depth.

(b) *Survey requirements for directional well.* You must conduct directional surveys on each directional well and digitally record the results. Surveys must give both inclination and azimuth at intervals not to exceed 500 feet during the normal course of drilling. Intervals during angle-changing portions of the hole may not exceed 100 feet.

(c) *Measurement while drilling.* You may use measurement-while-drilling technology if it meets the requirements of this section.

(d) *Composite survey requirements.* (1) Your composite directional survey must show the interval from the bottom of the conductor casing to total depth. In the absence of conductor casing, the survey must show the interval from the bottom of the drive or structural casing to total depth; and

(2) You must correct all surveys to Universal-Transverse-Mercator-Grid-north or Lambert-Grid-north after making the magnetic-to-true-north correction. Surveys must show the magnetic and grid corrections used and include a listing of the directionally computed inclinations and azimuths.

(e) If you drill within 500 feet of an adjacent lease, the Regional Supervisor may require you to furnish a copy of the well's directional survey to the affected leaseholder. This could occur when the adjoining leaseholder requests a copy of the survey for the protection of correlative rights.

§ 250.462 What are the requirements for well-control drills?

You must conduct a weekly well-control drill with each drilling crew. Your drill must familiarize the crew with its roles and functions so that all crew members can perform their duties promptly and efficiently.

(a) *Well-control drill plan.* You must prepare a well control drill plan for each well. Your plan must outline the

assignments for each crew member and establish times to complete each portion of the drill. You must post a copy of the well control drill plan on the rig floor or bulletin board.

(b) *Timing of drills.* You must conduct each drill during a period of activity that minimizes the risk to drilling operations. The timing of your drills must cover a range of different operations, including drilling with a diverter, on-bottom drilling, and tripping.

(c) *Recordkeeping requirements.* For each drill, you must record the following in the driller's report:

- (1) The time to be ready to close the diverter or BOP system; and
- (2) The total time to complete the entire drill.

(d) *BSEE ordered drill.* A BSEE authorized representative may require you to conduct a well control drill during a BSEE inspection. The BSEE representative will consult with your on-site representative before requiring the drill.

§ 250.463 Who establishes field drilling rules?

(a) The District Manager may establish field drilling rules different from the requirements of this subpart when geological and engineering information shows that specific operating requirements are appropriate. You must comply with field drilling rules and non-conflicting requirements of this subpart. The District Manager may amend or cancel field drilling rules at any time.

(b) You may request the District Manager to establish, amend, or cancel field drilling rules.

APPLYING FOR A PERMIT TO MODIFY AND WELL RECORDS

§ 250.465 When must I submit an Application for Permit to Modify (APM) or an End of Operations Report to BSEE?

(a) You must submit an APM (form BSEE-0124) or an End of Operations Report (form BSEE-0125) and other materials to the Regional Supervisor as shown in the following table. You must also submit a public information copy of each form.

§ 250.466

30 CFR Ch. II (7-1-12 Edition)

| When you . . . | Then you must . . . | And . . . |
|---|--|--|
| (1) Intend to revise your drilling plan, change major drilling equipment, or plugback, | Submit form BSEE-0124 or request oral approval, | Receive written or oral approval from the District Manager before you begin the intended operation. If you get an approval, you must submit form BSEE-0124 no later than the end of the 3rd business day following the oral approval. In all cases, or you must meet the additional requirements in paragraph (b) of this section. |
| (2) Determine a well's final surface location, water depth, and the rotary kelly bushing elevation, | Immediately Submit a form BSEE-0124, | Submit a plat certified by a registered land surveyor that meets the requirements of §250.412. |
| (3) Move a drilling unit from a wellbore before completing a well, | Submit forms BSEE-0124 and BSEE-0125 within 30 days after the suspension of wellbore operations, | Submit appropriate copies of the well records. |

(b) If you intend to perform any of the actions specified in paragraph (a)(1) of this section, you must meet the following additional requirements:

(1) Your APM (Form BSEE-0124) must contain a detailed statement of the proposed work that would materially change from the approved APD. The submission of your APM must be accompanied by payment of the service fee listed in §250.125;

(2) Your form BSEE-0124 must include the present status of the well, depth of all casing strings set to date, well depth, present production zones and productive capability, and all other information specified; and

(3) Within 30 days after completing this work, you must submit form BSEE-0124 with detailed information about the work to the District Manager, unless you have already provided sufficient information in a Well Activity Report, form BSEE-0133 (§250.468(b)).

§ 250.466 What records must I keep?

You must keep complete, legible, and accurate records for each well. You must keep drilling records onsite while drilling activities continue. After com-

pletion of drilling activities, you must keep all drilling and other well records for the time periods shown in §250.467. You may keep these records at a location of your choice. The records must contain complete information on all of the following:

- (a) Well operations;
- (b) Descriptions of formations penetrated;
- (c) Content and character of oil, gas, water, and other mineral deposits in each formation;
- (d) Kind, weight, size, grade, and setting depth of casing;
- (e) All well logs and surveys run in the wellbore;
- (f) Any significant malfunction or problem; and
- (g) All other information required by the District Manager in the interests of resource evaluation, waste prevention, conservation of natural resources, and the protection of correlative rights, safety, and environment.

§ 250.467 How long must I keep records?

You must keep records for the time periods shown in the following table.

| You must keep records relating to . . . | Until . . . |
|---|---|
| (a) Drilling, | Ninety days after you complete drilling operations. |
| (b) Casing and liner pressure tests, diverter tests, and BOP tests, | Two years after the completion of drilling operations. |
| (c) Completion of a well or of any workover activity that materially alters the completion configuration or affects a hydrocarbon-bearing zone, | You permanently plug and abandon the well or until you forward the records with a lease assignment. |