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EXAMPLE 7—WTI COLLAR SWAP—Continued

| Notional Quantity | 100,000 barrels per month. |
|--------------------|--|
| Calculation Period | One month. |
| Reference Price | Daily official next to expire contract price for WTI NYMEX Crude Oil in \$/bbl |
| | through the NYMEX spot month. |
| Fixed Price | \$80.00 per barrel. |
| Floating Price | The arithmetic average of the reference price during the pricing period. |
| Settlement Type | Financial. |
| Swap Term | One month from July 1 to July 31 of the current year. |
| Floating Amount | Floating Price * Notional Quantity. |
| Fixed Amount | Fixed Price * Notional Quantity. |
| | |

NYMEX WTI trading ceases on the third business day prior to the 25th of the calendar month preceding the delivery month. For simplicity in this example, the last trading day in each WTI futures contract is shown as the 22nd of the month.

Futures Equivalent Position on January 1

Total Notional Quantity = 1 month * 100,000 bbls/month = 100,000 bbls
1,000 bbl = 1 futures contract
Therefore 100,000 bbls/1,000 bbls/contract = 100 futures equivalent contracts

Total number of days = 31

GROSS POSITION ON JANUARY 1

| Dates swap in force | Referent fu- | Fraction of | Company | A position | Company | B position |
|-----------------------------------|---------------------|---------------|----------------|----------------|------------------|------------------|
| Dates swap in force | tures month | days | Call | Put | Call | Put |
| July 1–July 22 July 23–July 31 | August September | 22/31 9/31 | 70.97 29.03 | 70.97 29.03 | -70.97 -29.03 | -70.97 -29.03 |
| Total | | 31/31 | 100 | 100 | -100 | -100 |

COMPANY (A) DELTA† ADJUSTED POSITION ON JANUARY 1

| | | Aug | just | | September | | | | | |
|-----------|-------|----------|-------|----------|-----------|--------|-------|----------|--|--|
| Date | Long | g call | Shor | t put | Long | g call | Short | put | | |
| | Delta | Position | Delta | Position | Delta | | Delta | Position | | |
| January 1 | .7 | 49 | .3 | -21 | .7 | 20 | .3 | -8 | | |

[†] Deltas should be calculated in an economically reasonable and analytically supportable basis.

FUTURES EQUIVALENT POSITION ON JANUARY 1

| Date | Aug | ust ^{††} | September†† | | | |
|-----------|------|-------------------|-------------|-------|--|--|
| Date | Long | Short | Long | Short | | |
| January 1 | 70 | 0 | 28 | 0 | | |

^{††} Contracts rounded to the nearest integer.

APPENDIX B TO PART 20—EXPLANATORY GUIDANCE ON DATA RECORD LAYOUTS

RECORD LAYOUT EXAMPLES FOR §20.3

The following example (in Tables 1, 2 and 3) covers reporting for a particular clearing organization. "Clearing Organization One" would report, for the 27th of September 2010, the following eleven unique data record submissions. Each data record submissions represents a unique position, as indicated by \$20.3, held by a clearing member of Clearing Organization One. Paragraph (a) of \$20.3 broadly outlines the data elements that determine unique positions for reports on

clearing member positions. Paragraphs (b) of §20.3 present all of the data elements that should be submitted in reference to a particular data record for a particular clearing member (in Table 1). Paragraph (c) identifies data elements that would comprise end of day record data on cleared products (in Tables 2 and 3). Therefore, paragraphs (b) and (c) of §20.3 present all of the data elements that should be submitted in reference to a particular data record.

Because CFTC designated Clearing Organization One (in this example) currently has two clearing members, "Clearing Member One" and "Clearing Member Two," positions

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cleared for these two distinct clearing members would be subdivided.

In the following example it is assumed that the clearing member accounts are either proprietary or customer (but not both) and therefore data record submissions do not have to be delineated by these account types. However, if clearing members did have both proprietary and customer accounts, then a clearing organization would have to further subdivide these clearing member data records by these two account types.

Clearing Member One currently has five positions with multiple cleared product IDs and futures equivalent months/years, and therefore these positions also constitute separate data records.

Clearing Member Two currently has six positions with the following varying characteristics: Cleared product IDs; futures equivalent months/years; commodity reference prices; swaption positions that involve both puts and calls; and multiple strike prices. Accordingly, these positions must be reported in separate data records. An illustration of how these records would appear is included in Table 1 below. Clearing Organization One would also have to report the corresponding swaption position deltas, strike prices, expiration dates, and settlement prices and swap settlement prices. An illustration of these submissions is included in Tables 2 and 3 below.

TABLE 1—DATA RECORDS REPORTED UNDER PARAGRAPHS (a) AND (b) OF § 20.3

| Data records | CFTC clear- ing org ID | Clearing org clear- ing mem- ber ID | Clearing org cleared prod- uct ID | Reporting day | Proprietary/ customer ac- count indi- cator | Futures equiva- lent month and year | Commodity reference price |
|---|---------------------------|--|---|--|--|--|--|
| Data record 1 | CCO_ID | CM_ID | CP_04 | 9/27/2010 | С | Nov-10 | NYMEX NY Harbor No.2. |
| Data record 2 | CCO_ID | CM_ID | CP_04 | 9/27/2010 | c | Oct-10 | NYMEX NY Harbor No.2. |
| Data record 3 | CCO_ID | CM_ID | CP_02 | 9/27/2010 | С | Nov-10 | NYMEX Henry Hub. |
| Data record 4 | CCO_ID | CM_ID | CP_02 | 9/27/2010 | С | Oct-10 | NYMEX Henry Hub. |
| Data record 5 | CCO_ID | CM_ID | CP_02 | 9/27/2010 | С | Nov-10 | NYMEX Henry Hub. |
| Data record 6 | CCO_ID | CM_ID | CP_02 | 9/27/2010 | С | Oct-10 | NYMEX Henry Hub. |
| Data record 7 | CCO_ID | CM_ID | CP_03 | 9/27/2010 | P | Mar-11 | NYMEX Light Sweet. |
| Data record 8 | CCO_ID | CM_ID | CP_03 | 9/27/2010 | P | Feb-11 | NYMEX Light Sweet. |
| Data record 9 | CCO_ID | CM_ID | CP_01 | 9/27/2010 | P | Mar-11 | NYMEX Light Sweet. |
| Data record 10 | CCO_ID | CM_ID | CP_01 | 9/27/2010 | P | Feb-11 | NYMEX Light Sweet. |
| Data record 11 | CCO_ID | CM_ID | CP_01 | 9/27/2010 | P | Jan-11 | NYMEX Light Sweet. |
| NDR | Yes | Yes | Yes | Yes | Yes | Yes | No. |
| Data records | Long swap position | Short swap position | Put/call indicator | Swaption expiration date | Swaption strike price | Non-delta adjusted long swaption position | Non-delta adjusted short swaption position |
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 8 Data record 8 Data record 9 Data record 10 Data record 11 NDR | 0 | 5000 2000 0 0 1286 6843 3871 No | C | 7/29/2011 7/29/2011 7/29/2011 7/29/2011 | 5.59 | 2000 | 0 0 30 270 |
| | 1 | I. | 1 | 1 | I . | 1 | l |

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Note: The bottom row of Table 1 indicates whether data elements for which any dif-

ference in one of the elements constitutes a reason for a new data record (NDR).

TABLE 2—EXAMPLE OF DATA RECORDS REQUIRED UNDER § 20.3(C) FOR CLEARED SWAPTION PRODUCTS

| Data records | CFTC clear- ing org ID | Clearing org cleared product ID | Report- ing day | Futures equiva- lent month and year | Commodity reference price | Swaption expira- tion date | Swaption strike price | Put/ call in- di- ca- tor | Delta | Swaption daily set- tlement price |
|-------------------|---------------------------|---------------------------------------|--------------------|---|---------------------------------|-------------------------------------|-----------------------------|--|-------|--|
| Data record | CCO_ID | CP_02 | 9/27/ 2010. | Nov-10 | NYMEX Henry Hub. | 7/29/ 2011. | 5.59 | С | .5 | 6.25 |
| Data record 2. | CCO_ID | CP_02 | 9/27/ 2010. | Oct-10 | NYMEX Henry Hub. | 7/29/ 2011. | 5.59 | С | .5 | 5.50 |
| Data record 3. | CCO_ID | CP_02 | 9/27/ 2010. | Nov-10 | NYMEX Henry Hub. | 7/29/ 2011. | 5.50 | P | .2 | 4.53 |
| Data record 4. | CCO_ID | CP_02 | 9/27/ 2010. | Oct-10 | NYMEX Henry Hub. | 7/29/ 2011. | 5.50 | P | .2 | 4.78 |

TABLE 3—EXAMPLE OF DATA RECORDS REQUIRED UNDER § 20.3(C) FOR CLEARED SWAP PRODUCTS

| Data records | CFTC clearing org ID | Clearing org cleared product ID | Reporting day | Futures equiva- lent month and year | Commodity ref- erence price | Swap daily set- tlement price |
|---------------|----------------------|---------------------------------------|---------------|---|--|----------------------------------|
| Data record 1 | CCO_ID | CP_04 | 9/27/2010 | Nov-10 | NYMEX NY Harbor No. 2. | 20.35 |
| Data record 2 | CCO_ID | CP_04 | 9/27/2010 | Oct-10 | | 10.50 |
| Data record 3 | CCO_ID | CP_03 | 9/27/2010 | Mar-11 | Harbor No. 2. NYMEX Light Sweet. | 15.00 |
| Data record 4 | CCO_ID | CP_03 | 9/27/2010 | Feb-11 | | 21.00 |
| Data record 5 | CCO_ID | CP01 | 9/27/2010 | Mar-11 | | 17.50 |
| Data record 6 | CCO_ID | CP01 | 9/27/2010 | Feb-11 | Sweet. NYMEX Light Sweet. | 21.65 |
| Data record 7 | CCO_ID | CP01 | 9/27/2010 | Jan-11 | NYMEX Light Sweet. | 12.50 |

FIRST RECORD LAYOUT EXAMPLE FOR §20.4:

This first example shows the data records generated under §20.4 by a single reporting firm for report date September 27, 2011. Each data record represents a unique part of a reportable position in heating oil and natural gas by the reporting entity and its counterparties. Paragraph (b) of §20.4 outlines the data elements that determine unique positions.

In this example, the reporting entity clears with one clearing organization and therefore the data records do not have to be delineated by clearing organization (there is a reportable position stemming from an uncleared transaction included as well). However, if the reporting entity in this example used multiple clearing organizations, then it would have to further subdivide its data submissions by each clearing organization.

The reporting entity reports fifteen records; six principal positions and nine counterparty positions. The reported posi-

tions constitute separate data records because they vary by the following characteristics: swap counterparties; futures equivalent months/years; clearing organization cleared products; swaptions that were either cleared or uncleared; commodity reference prices; and whether the trade was entered into on or off execution facilities. An illustration of how these records would be reported is included in Table 4 below.

For the calculation of notional values, assume for simplicity that the price of heating oil, for all contract months and for both reference prices, is \$3/gal. Similarly, assume that the price of natural gas for all contract months is \$4.25/MMBtu.

NOTE: The bottom two rows in Table 4 indicate whether, for uncleared and cleared swaps and swaptions, data elements for which any difference in one of the elements constitutes a reason for a new data record (NDR).

TABLE 4—EXAMPLE OF DATA RECORDS REPORTED UNDER § 20.4(C)

| | - | | - | | | | | | | - | | _ | • | (-) | | | |
|------------------|------|----------------------------|---------------------------|---------|-------|----------------|---|---------------------------|---|--------|-------|------------------|-----|--------------------------------|-----|----------------------------|--|
| Data records | repo | mmiss orting tity ID | en- | COL | | party indi- | | S Swap nterparty ID | Counterpa name | arty | | porting day | org | learing cleared oduct ID | Con | dity | Futures equiva- lent month and year |
| Data record 1 | CDI | - 10 | | DD | INI | | | | | | 0/07 | /0011 | CD | ום פר | 110 | | lam 10 |
| Data record 1 | CRE | | | PK | IN | | | | | | | /2011 | CP | | НО | ••••• | Jan-12 |
| Data record 2 | CRE | | | CO | UNI | | SP_ | _01 | Energy Firm | າ 1 | | /2011 | CP | | | | Jan-12 |
| Data record 3 | CRE | E_ID | | CO | UNT | · (| CP | _01 _02 | Energy Firm | າ 2 | 9/27 | /2011 | CP | ID05 | HO | | Jan-12 |
| Data record 4 | CRE | E ID | | PR | IN | | | | | | 9/27 | /2011 | CP | ID 04 | HO | | Feb-12 |
| Data record 5 | CRE | E ID | | CO | UNT | · (| CP | _03 | Energy Firm | า 3 | 9/27 | /2011 | CP | ID 04 | HO | | Feb-12 |
| Data record 6 | CRE | | | PR | IN | | | | | | 9/27 | /2011 | CP | ID 04 | HO | | Mar-12 |
| Data record 7 | CRE | - ID | | | | · (| | 04 | ABC Firm | | 9/27 | /2011 | CP | ID 04 | | | Mar-12 |
| Data record 8 | CRE | | | | | | | | | | | /2011 | CD | | | | Mar-12 |
| Data record 9 | CRE | | | | | · (| CP | | XYZ Firm | | | /2011 | CD | | | | Mar-12 |
| Data record 10 | CRE | | | 200 | LINIT | · | OP_ | _06 | WVU Firm | | | /2011 | CD | | | | Mar-12 |
| | CRE | | | 00 | LINIT | | | | | | | | CD | | | | |
| Data record 11 | | | | | | | CP_ | | Energy_Fir | | | /2011 | | | | •••• | Mar-12 |
| Data record 12 | CRE | | | | | | | | | | | /2011 | CD | | | | Mar-12 |
| Data record 13 | CRE | | | | | | | _07 | MNO_Firm | | | /2011 | CD | | | | Mar-12 |
| Data record 14 | CRE | | | | | | | | | | | /2011 | | CL | | | Jan-12 |
| Data record 15 | CRE | ID | | CO | UNT | ٠ (| CP | _02 | Energy Firm | 12 | 9/27 | /2011 | UN | CL | NG | | Jan-12 |
| NDR Uncleared | Yes | | | Yes | 3 | | Yes | | No | | Yes | | N/A | ١ | No | | Yes |
| NDR Cleared | Yes | | | Yes | 3 | | | | No | | Yes | | Yes | 3 | No | | Yes |
| | | | | | | | | | | | | | | | | | |
| Data records | i | unc | eared cleare dicato | d | С | FTC cle | | | Commodity | | nce | Execut facili | | Long s | | | ort swap |
| Data record 1 | | С | | | CCC | | | | Platts Oilgra Report for | | | EX1 | | 200 | | | |
| Data record 2 | | С | | | CC | D_ID_ | _ | | No. 2 (Bai Platts Oilgra Report for | m Pric | | EX1 | | | | 50 | |
| Data record 3 | | С | | | CC | D_ID_ | | | No. 2 (Bai Platts Oilgra Report for | m Pric | | EX1 | | | | 150 | 0 |
| Data record 4 | | С | | | CC | D_ID_ | | | No. 2 (Bai NYMEX NY No.2. | | r | EX2 | | 350 | | | |
| Data record 5 | | С | | | CC | D_ID_ | _ | | NYMEX NY No.2. | Harbo | r | EX2 | | | | 350 | 0 |
| Data record 6 | | С | | | CCC | D_ID_ | _ | | NYMEX NY No.2. | Harbo | r | EX1 | | 100 | | | |
| Data record 7 | | С | | | CC | D_ID_ | _ | | NYMEX NY No.2. | Harbo | r | EX1 | | | | 10 | 0 |
| Data record 8 | | l c | | | CCC | O ID | | | NYMEX Her | rv Hul | | EX3 | | 200 | | 10 | 0 |
| Data record 9 | | | | | CCC | | _ | | NYMEX Her | | | EX3 | | . | | 12 | 5 |
| Data record 10 . | | | | | CCC | | | | NYMEX Her | | | EX3 | | | | 75 | |
| Data record 11 . | | | | | CCC | | | | NYMEX Her | | | EX3 | | | | | |
| Data record 12 . | | | ······ | | CCC | | | | NYMEX Her | | | EX1 | | 100 | | | |
| Data record 13 . | | | | | CCC | | | | | | | EV1 | | . | | | |
| | | | | | | | | | NYMEX Her | | | EX1 | | . | | | |
| Data record 14 . | | | | | | | | | NYMEX Her | | | NOEX | | | | | |
| Data record 15 . | | | | | | | | | NYMEX Her | | | NOEX | | | | ١ | |
| NDR Uncleared | | | | | | | | | Yes | | | Yes | | | | No | |
| NDR Cleared | | Yes | | | Yes | | • | | No | | | Yes | | . No | | No | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | Non- | Non- | | | | . T | | | | |
| | ٦. | , | | | | | | delta ad- | | Delta | ad- | Delta ad | | Long sw | | | ort swap |
| Data # | | /call | | aptic | | Swapti | | justed | justed | just | ea | justed | | or swapti | | | waption |
| Data records | | di- | | oiratio | חט | strike | | long | short | lon | | short | _ | notiona | | n | otional |
| | ca | tor | ۱ ۲ | date | | price | 1 | swaption | | swap | | swaptio | 11 | value po | 5I- | val | ue posi- |
| | | | | | | | | position | | posit | IIOII | position | ' | tion | | | tion |
| | | | | | | | | | 1 | | | | + | | -+ | | |
| Data record 1 | | | | | | | | | | | | | \$ | \$25,200,0 | 00. | | |
| Data record 2 | | | | | | | | | | | | | | | | \$6,3 | 00,000 |
| Data record 3 | | | | | | | | | | | | | | | | | 900,000 |
| Data record 4 | | | | | | | | | | | | | | \$44,100,0 | | , | , |
| Data record 5 | 1 | | | | | | | | | | | | | | | \$44 | 100,000 |
| Data record 6 | | | | | | | | | | | | | | \$12,600,0 | | → 1 ⁻¹ , | . 55,555 |
| Data record 7 | 1 | | | | | | | | | | | | | | | \$10 | 600,000 |
| Data record 7 | l | | | | | | | | | | | | | \$8,500,00 | | | 50,000 |
| | | | l | | | | | | | | | | | | | | |
| Data record 9 | 1 | | | | | | | | | | | | | | | | 12,500 |
| Data record 10 | l | | l | | | | | | | | | | | | | \$3.1 | 87,500 |

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| Data records | Put/call indi- cator | Swaption expiration date | Swaption strike price | Non- delta ad- justed long swaption position | Non- delta ad- justed short swaption position | Delta adjusted long swaption position | Delta ad- justed short swaption position | Long swap or swaption notional value posi- tion | Short swap or swaption notional value posi- tion |
|----------------------------------|----------------------------|--------------------------------|-----------------------------|---|--|---------------------------------------|--|---|--|
| Data record 12 Data record 13 | C | 2/27/2012 2/27/2012 | 4.00 4.00 | | 100 | 80 | 80 | \$3,400,000. | \$3.400.000 |
| Data record 13 | C | 12/27/2011 | 4.25 | 100 | 100 | 95 | | \$4.037.500. | φ3,400,000 |
| Data record 15 | C | 12/27/2011 | 4.25 | | 100 | | 95 | | \$4,037,500 |
| NDR Uncleared | Yes | Yes | Yes | No | No | No | No | No | No |
| NDR Cleared | Yes | Yes | Yes | No | No | No | No | No | No |

SECOND RECORD LAYOUT EXAMPLE FOR §20.4:

In this second example, the data records generated by \$20.4(c) are displayed for a hypothetical swap, as detailed in Example 1 of appendix A. In contrast to the above example, this second example of a \$20.4(c) data record is simplistic in that it displays a situation where the position records arise from a single swap transaction, in one commodity, with a single counterparty.

For the sake of this example, assume the swap dealer gained long exposure from the swap, and that the swap was cleared. The price of crude is assumed to be \$100/bbl for all contract months on January 1 and \$95/bbl for all contract months on January 2. An illustration of the data records generated for January 1, 2011 and January 2, 2011 as a result of this hypothetical swap can be found in Tables 5 and 6, respectively.

Table 5—Example of Data Records Reported Under § 20.4(c) for January 1, 2011 (Appx A, Example 1)

| Data records | Commission reporting entity ID | Principal/ counterparty position indi- cator | 102S swap counterparty ID | Counterparty Name | Report- ing day | Clearing org cleared product ID | Com- modity code | Futures equiva- lent month and year |
|---|---|---|---|---|--|---|------------------------|--|
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 8 Data record 9 Data record 10 Data record 11 Data record 12 Data record 12 Data record 13 Data record 13 Data record 13 Data record 14 | SD | PRIN | CP_01 CP_01 CP_01 CP_01 CP_01 CP_01 CP_01 | Energy Firm | 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 | CPID 03 | CL | Feb-11 Mar-11 Apr-11 Jun-11 Jul-11 Aug-11 Feb-11 Mar-11 Apr-11 Jun-11 Jul-11 Aug-11 |

Table 5—Example of Data Records Reported Under § 20.4(c) for January 1, 2011 (Appx A, Example 1)

| Data records | Commission reporting entity ID | Principal/ counterparty position indi- cator | 102S swap counterparty ID | Counterparty Name | Report- ing day | Clearing org cleared product ID | Com- modity code | Futures equiva- lent month and year |
|--|--|---|---|---|--|---|------------------------|--|
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 8 Data record 9 Data record 10 Data record 11 Data record 11 | SD | PRIN PRIN PRIN PRIN PRIN PRIN PRIN PRIN | CP 01 CP 01 CP 01 CP 01 CP 01 | Energy Firm Energy Firm Energy Firm Energy Firm Energy Firm | 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 1/1/2011 | CPID 03 | CL | Feb-11 Mar-11 Apr-11 May-11 Jun-11 Jul-11 Aug-11 Feb-11 Mar-11 Apr-11 May-11 Jun-11 |
| Data record 13 Data record 14 | SD SD | COUNT | CP_01 CP_01 | Energy_Firm Energy_Firm | 1/1/2011 1/1/2011 | CPID_03 CPID_03 | CL | Jul-11 Aug-11 |

| Data records | Cleared/ uncleared in- dicator | CFTC clearing org identifier | Commodity reference price | Execution fa- cility | Long swap position | Short swap position |
|--|--------------------------------------|---|--|-------------------------|--|------------------------|
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 7 Data record 8 Data record 9 Data record 10 | C | CCO ID | NYMEX Light Sweet NYMEX Light Sweet | EX1 | 73. 103. 93. 103. 99. 103. 27. | 73 103 93 |
| Data record 11 Data record 12 Data record 13 Data record 14 | C | CCO ID CCO ID | NYMEX Light Sweet NYMEX Light Sweet NYMEX Light Sweet NYMEX Light Sweet | EX1 EX1 EX1 | | 103 99 103 27 |

Table 6—Example of Data Records Reported Under $\S 20.4(c)$ for January 2, 2011 (Appx A, Example 1)

| Data records | Com- mission report- ing enti- ty ID | Principal/ counterparty position indi- cator | 102S Swap counterparty ID | Counterparty name | Reporting day | Clearing org cleared product ID | Com- modity code | Futures equiva- lent month and year |
|---|--|---|------------------------------|---|--|---|--|--|
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 8 Data record 9 Data record 10 Data record 11 Data record 11 Data record 12 Data record 12 Data record 12 Data record 12 Data record 13 | SD | PRIN | Counterparty | Energy Firm Energy Firm Energy Firm Energy Firm Energy Firm | 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 1/2/2011 | CPID 03 | CL CL CL CL CL CL CL CL CL | Feb-11 Mar-11 Apr-11 May-11 Jul-11 Aug-11 Feb-11 Mar-11 Apr-11 May-11 Jul-11 |

| Data records | Cleared/ uncleared in- dicator | CFTC clearing org identifier | Commodity reference price | Execution fa- cility | Long swap position | Short swap position |
|--|--------------------------------------|------------------------------|---|-------------------------|--|---|
| Data record 1 Data record 2 Data record 3 Data record 4 Data record 5 Data record 6 Data record 7 Data record 8 Data record 8 Data record 9 Data record 10 Data record 11 Data record 11 Data record 12 Data record 13 | C | CCO ID | NYMEX Light Sweet | EX1 | 70. 103. 93. 103. 99. 103. 27. | 70 103 93 103 99 103 27 |
| Data record 14 | C | וו | NYMEX Light Sweet | ⊏∧1 | | 21 |

| Data records | Put/call indi- cator | Swaption expiration date | Swaption strike price | Non- delta ad- justed long swaption position | Non- delta ad- justed short swaption position | Delta ad- justed long swaption position | Delta adjusted long swaption position | Long swap or swaption notional value posi- tion | Short swap or swaption notional value posi- tion |
|---------------|----------------------------|--------------------------------|-----------------------------|---|--|---|---------------------------------------|---|--|
| Data record 1 | | | | | | | | \$6,650,000 | |
| Data record 2 | | | | | | | | \$9,785,000 | |
| Data record 3 | | | | | | | | \$8,835,000 | |
| Data record 4 | | | | | | | | \$9,785,000 | |
| Data record 5 | | | | | | | | \$9,405,000 | |
| Data record 6 | | | | | | l | l | \$9,785,000 | |

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| Data records | Put/call indi- cator | Swaption expiration date | Swaption strike price | Non- delta ad- justed long swaption position | Non- delta ad- justed short swaption position | Delta ad- justed long swaption position | Delta ad- justed long swaption position | Long swap or swaption notional value posi- tion | Short swap or swaption notional value posi- tion |
|----------------|----------------------------|--------------------------------|-----------------------------|---|--|---|---|---|--|
| Data record 7 | | | | | | | | \$2,565,000 | |
| Data record 8 | | | | | | | | | \$6,650,000 |
| Data record 9 | | | | | | | | | \$9,785,000 |
| Data record 10 | | | | | | | | | \$8,835,000 |
| Data record 11 | | | | | | | | | \$9,785,000 |
| Data record 12 | | | | | | | | | \$9,405,000 |
| Data record 13 | | | | | | | | | \$9,785,000 |
| Data record 14 | | | | | | | | | \$2,565,000 |
| | | | | | | | | | |

PART 21—SPECIAL CALLS

Sec.

- 21.00 Preparation and transmission of information upon special call.
- 21.01 Special calls for information on controlled accounts from futures commission merchants, clearing members and introducing brokers.
- 21.02 Special calls for information on open contracts in accounts carried or introduced by futures commission merchants, clearing members, members of reporting markets, introducing brokers, and foreign brokers.
- 21.03 Selected special calls-duties of foreign brokers, domestic and foreign traders, futures commission merchants, clearing members, introducing brokers, and reporting markets.
- 21.04 Special calls for information on customer accounts or related cleared positions.
- 21.05 Delegation of authority to the Director of the Division of Market Oversight.21.06 Delegation of authority to the Director of the Division of Clearing and Risk.

AUTHORITY: 7 U.S.C. 1a, 2, 2a, 4, 6a, 6c, 6f, 6g, 6i, 6k, 6m, 6n, 7, 7a, 12a, 19 and 21, as amended by Pub. L. 111–203, 124 Stat. 1376; 5 U.S.C. 552 and 552(b), unless otherwise noted.

SOURCE: 41 FR 3210, Jan. 21, 1976, unless otherwise noted.

§21.00 Preparation and transmission of information upon special call.

All information required upon special call shall be prepared in such form and manner and in accordance with such instructions, and shall be transmitted at such time and to such office of the Commission, as may be specified in the call.

§21.01 Special calls for information on controlled accounts from futures commission merchants, clearing members and introducing brokers.

Upon call by the Commission, each futures commission merchant, clearing member and introducing broker shall file with the Commission the names and addresses of all persons who, by power of attorney or otherwise, exercise trading control over any customer's account in commodity futures or commodity options on any reporting market.

 $[74~{\rm FR}~12192,\,{\rm Mar.}~23,\,2009]$

§ 21.02 Special calls for information on open contracts in accounts carried or introduced by futures commission merchants, clearing members, members of reporting markets, introducing brokers, and foreign brokers.

Upon special call by the Commission for information relating to futures or option positions held or introduced on the dates specified in the call, each futures commission merchant, clearing member, member of a reporting market, introducing broker, or foreign broker, and, in addition, for option information, each reporting market, shall furnish to the Commission the following information concerning accounts of traders owning or controlling such futures or option positions, except for accounts carried on a fully disclosed basis by another futures commission merchant or clearing member, as may be specified in the call:

(a) The name, address, and telephone number of the person for whom each account is carried: