Federal Energy Regulatory Commission

Code and Name

FIN Investment bank; bank holding company; foreign bank or subsidiary thereof doing business in the United States; other organization primarily engaged in the business of providing financial services or credit; mutual savings bank; or savings and loan association

FINI Insurance company

- SECU Entity authorized by law to underwrite or participate in the marketing of securities of a public utility
- ELEQ Entity which produces supplies electric equipment for the use of any public utility
- FUEL Entity which produces/supplies coal, natural gas, nuclear fuel, or other fuel for the use of any public utility
- 20CL Entity specified in 18 CFR 46.3 (one of the 20 largest purchasers of electric energy from a utility)
- CNEN Entity which is controlled by any one of the above named entities
- 305B Entity referred to in Section 305(b) of the Federal Power Act (not otherwise identified above)
- Col (6) For each entity that supplies electric equipment (ELEQ) named in Column (3) enter the aggregate amount of revenues from producing or supplying electrical equipment to any public utility named in column (1) in the subject calendar year, rounded to the nearest \$100,000. Otherwise, leave this column blank.
- Signature The original of this report must be dated and signed. The copy must bear the date that appeared on the original. The signature on the copy may be stamped or typed on the copy.

[Order 601, 63 FR 72169, Dec. 31, 1998]

§131.43 Report of securities issued.

(See §34.10 of this chapter.) (Submit an original and four copies.)

[NAME OF RESPONDENT]

REPORT OF SECURITIES ISSUED Description of security.....

Description			
1. Face value or principal amount			
2. Plus premium or less discount			
3. Gross proceeds			
 Underwriter's spread or commission Securities and Exchange Commission registration fee 			
6. State mortgage registration tax			
7. State commission fee			
8. Fee for recording indenture			
9. United States document tax			
11. Trustee's charges			
12. Counsel fees			
13. Accountant's fees			

REPORT OF SECURITIES ISSUED—Continued Description of security.....

	Amount	
14. Cos 15. Misc (De		
16.	Total deductions	
17.	Net amount realized	

[Order 141, 12 FR 8591, Dec. 19, 1947, as amended by Order 182, 46 FR 50517, Oct. 14, 1981]

EFFECTIVE DATE NOTE: At 70 FR 35375, June 20, 2005, §131.43 introductory text was revised, effective at the time of the next e-filing release during the Commission's next fiscal year. For the convenience of the user, the revised text follows:

§131.43 Report of securities issued.

(See §34.10 of this chapter)

(Submit in electronic format in accordance with \$385.2003 of this chapter.)

* * * * *

§131.50 Reports of proposals received.

No later than 30 days after the sale or placement of long-term debt or equity securities or the entry into guarantees or assumptions of liabilities (collectively referred to as "placement") pursuant to authority granted under Part 34 of this chapter, the applicant must file a summary of each proposal or proposals received for the placement. The proposal or proposals accepted must be indicated. The information to be filed must include:

(a) Par or stated value of securities;(b) Number of units (shares of stock,

number of bonds) issued; (c) Total dollar value of the issue;

(d) Life of the securities, including

maximum life and average life of sinking fund issue;

(e) Dividend or interest rate;

(f) Call provisions;

(g) Sinking fund provisions;

(h) Offering price;

(i) Discount or premium;

(j) Commission or underwriter's spread;

(k) Net proceeds to company for each unit of security and for the total issue;

§131.50

§131.51

(1) Net cost to the company for securities with a stated interest or dividend rate.

[Order 575, 60 FR 4855, Jan. 25, 1995]

EFFECTIVE DATE NOTE: At 70 FR 35375, June 20, 2005, §131.50 paragraphs (a) and (b) were revised, effective at the time of the next e-filing release during the Commission's next fiscal year. For the convenience of the user, the revised text follows:

§131.50 Report of proposals received.

(a) No later than 30 days after the sale or placement of long-term debt or equity securities or the entry into guarantees or assumptions of liabilities (collectively referred to as "placement") pursuant to authority granted under Part 34 of this chapter, the applicant must file, in electronic format, a summary of each proposal or proposals received for the placement. The proposal or proposals accepted must be indicated. The information to be filed must include:

(1) Par or stated value of securities:

(2) Number of units (shares of stock, number of bonds) issued:

(3) Total dollar value of the issue;

(4) Life of the securities, including maximum life and average life of sinking fund issue;

(5) Dividend or interest rate;

(6) Call provisions;

(7) Sinking fund provisions;

(8) Offering price;

(9) Discount or premium;

(10) Commission or underwriter's spread;(11) Net proceeds to company for each unit

of security and for the total issue;

(12) Net cost to the company for securities with a stated interest or dividend rate.

(b) This report must be filed with the Commission as prescribed in \$385.2003 of this chapter and as indicated in the instructions set out in this report. This report is an electronic file that is classified as a "qualified document" in accordance with §385.2003(c)(1) and (2). As a qualified document, no paper copy version of the filing is required unless there is a request for privileged or protected treatment or the document is combined with provided another document asin §385.2003(c)(3) or (4).

* * * * *

§131.51 [Reserved]

§131.52 Certificate of concurrence.

(See §§ 35.1 through 35.21 of this chapter.)

This is to certify that

(Name of public utility concurring) assents to and concurs in the rate schedule (rate schedule supplement) described below,

18 CFR Ch. I (4–1–13 Edition)

which the ______ (Name of public utility filing rate schedule) has filed, and hereby files this certificate of concurrence in lieu of the filing of the rate schedule (rate schedule supplement) specified.

(Here give exact description of rate schedule or supplement, including F.E.R.C. number)

(Name of public utility)

			(Title)
Dated		19	

[Order 141, 12 FR 8591, Dec. 19, 1947, as amended by Order 271, 28 FR 11404, Oct. 24, 1963; Order 541, 57 FR 21734, May 22, 1992; Order 714, 73 FR 57533, Oct. 3, 2008]

§131.53 [Reserved]

By

§131.70 Form¹² of application by State and municipal licensees for exemption from payment of annual charges.

(See §11.6 of this chapter.) Application by State and municipal licensees for exemption from payment of annual charges must be prepared on this form. The form specifies that in filing application for exemption, the following data and schedules shall be submitted:

1. Name and address of correspondent;

2. Basis for claimed exemption;

3. Generating plants owned or operated by licensee;

4. Transmission lines and distribution lines;

5. KWH of power generated, purchased and interchanged;

6. Power sold or otherwise disposed of (kwh);

7. Power interchange (in detail);

8. Statement of unusual conditions attending the disposition of electric power;

9. Book cost of electric property;

10. Operating revenues;

11. Operating expenses and other deductions from revenues;

12. Affidavit.

[Order 143, 13 FR 6682, Nov. 13, 1948, as amended by Order 756, 77 FR 4894, Feb. 1, 2012]

 $^{^{12}\,\}rm Copies$ of this form may be obtained upon request from the Federal Energy Regulatory Commission.