

eminent domain rules of the relevant State. The newspaper notice does not need to include this summary;

(F) Information on how to get a copy of the pre-filing information from the company and the location(s) where copies of the pre-filing information may be found as specified in paragraph (b) of this section;

(G) A copy of the Director's notification of commencement of the pre-filing process, the Commission's Internet address, and the telephone number for the Commission's Office of External Affairs; and

(H) Information explaining the pre-filing and application process and when and how to intervene in the application proceedings.

(ii) The application notification must include the Commission's notice issued under § 50.9.

(3) If, for any reason, a stakeholder has not yet been identified when the notices under this paragraph are sent or published, the applicant must supply the information required under paragraphs (c)(2)(i) and (ii) of this section when the stakeholder is identified.

(4) If the notification is returned as undeliverable, the applicant must make a reasonable attempt to find the correct address and notify the stakeholder.

(5) Access to critical energy infrastructure information is subject to the requirements of § 388.113 of this chapter.

#### § 50.5 Pre-filing procedures.

(a) *Introduction.* Any applicant seeking a permit to site new electric transmission facilities or modify existing facilities must comply with the following pre-filing procedures prior to filing an application for Commission review.

(b) *Initial consultation.* An applicant must meet and consult with the Director concerning the proposed project.

(1) At the initial consultation meeting, the applicant must be prepared to discuss the nature of the project, the contents of the pre-filing request, and the status of the applicant's progress toward obtaining the information required for the pre-filing request described in paragraph (c) of this section.

(2) The initial consultation meeting will also include a discussion of wheth-

er a third-party contractor is likely to be needed to prepare the environmental documentation for the project and the specifications for the applicant's solicitation for prospective third-party contractors.

(3) The applicant also must discuss how its proposed project will be subject to the Commission's jurisdiction under section 216(b)(1) of the Federal Power Act. If the application is seeking Commission jurisdiction under section 216(b)(1)(C) of the Federal Power Act, the applicant must be prepared to discuss when it filed its application with the State and the status of that application.

(c) *Contents of the initial filing.* An applicant's pre-filing request will be filed after the initial consultation and must include the following information:

(1) A description of the schedule desired for the project, including the expected application filing date, desired date for Commission approval, and proposed project operation date, as well as the status of any State siting proceedings.

(2) A detailed description of the project, including location maps and plot plans to scale showing all major components, including a description of zoning and site availability for any permanent facilities.

(3) A list of the permitting entities responsible for conducting separate Federal permitting and environmental reviews and authorizations for the project, including contact names and telephone numbers, and a list of local entities with local authorization requirements. The filing must include information concerning:

(i) How the applicant intends to account for each of the relevant entity's permitting and environmental review schedules, including its progress in DOE's pre-application process; and

(ii) When the applicant proposes to file with these permitting and local entities for the respective permits or other authorizations.

(4) A list of all affected landowners and other stakeholders (include contact names and telephone numbers) that have been contacted, or have contacted the applicant, about the project.

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(5) A description of what other work already has been done, including, contacting stakeholders, agency and Indian tribe consultations, project engineering, route planning, environmental and engineering contractor engagement, environmental surveys/studies, open houses, and any work done or actions taken in conjunction with a State proceeding. This description also must include the identification of the environmental and engineering firms and sub-contractors under contract to develop the project.

(6) Proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document, if the Director determined a third-party contractor would be necessary in the Initial Consultation meeting.

(7) A proposed Project Participation Plan, as set forth in § 50.4(a).

(d) *Director's notice.* (1) When the Director finds that an applicant seeking authority to site and construct an electric transmission facility has adequately addressed the requirements of paragraphs (a), (b), and (c) of this section, and any other requirements determined at the Initial Consultation meeting, the Director will so notify the applicant.

(i) The notification will designate the third-party contractor, and

(ii) The pre-filing process will be deemed to have commenced on the date of the Director's notification.

(2) If the Director determines that the contents of the initial pre-filing request are insufficient, the applicant will be notified and given a reasonable time to correct the deficiencies.

(e) *Subsequent filing requirements.* Upon the Director's issuance of a notice commencing an applicant's pre-filing process, the applicant must:

(1) Within 7 days, finalize and file the Project Participation Plan, as defined in § 50.4(a), and establish the dates and locations at which the applicant will conduct meetings with stakeholders and Commission staff.

(2) Within 14 days, finalize the contract with the selected third-party contractor, if applicable.

(3) Within 14 days:

(i) Provide all identified stakeholders with a copy of the Director's notification commencing the pre-filing process;

(ii) Notify affected landowners in compliance with the requirements of § 50.4(c); and

(iii) Notify permitting entities and request information detailing any specific information not required by the Commission in the resource reports required under § 380.16 of this chapter that the permitting entities may require to reach a decision concerning the proposed project. The responses of the permitting entities must be filed with the Commission, as well as being provided to the applicant.

(4) Within 30 days, submit a mailing list of all stakeholders contacted under paragraph (e)(3) of this section, including the names of the Federal, State, Tribal, and local jurisdictions' representatives. The list must include information concerning affected landowner notifications that were returned as undeliverable.

(5) Within 30 days, file a summary of the project alternatives considered or under consideration.

(6) Within 30 days, file an updated list of all Federal, State, Tribal, and local agencies permits and authorizations that are necessary to construct the proposed facilities. The list must include:

(i) A schedule detailing when the applications for the permits and authorizations will be submitted (or were submitted);

(ii) Copies of all filed applications; and

(iii) The status of all pending permit or authorization requests and of the Secretary of Energy's pre-application process being conducted under section 216(h)(4)(C) of the Federal Power Act.

(7) Within 60 days, file the draft resource reports required in § 380.16 of this chapter.

(8) On a monthly basis, file status reports detailing the applicant's project activities including surveys, stakeholder communications, and agency and tribe meetings, including updates on the status of other required permits or authorizations. If the applicant fails

to respond to any request for additional information, fails to provide sufficient information, or is not making sufficient progress towards completing the pre-filing process, the Director may issue a notice terminating the process.

(f) *Concluding the pre-filing process.* The Director will determine when the information gathered during the pre-filing process is complete, after which the applicant may file an application. An application must contain all the information specified by the Commission staff during the pre-filing process, including the environmental material required in part 380 of this chapter and the exhibits required in § 50.7.

#### § 50.6 Applications: general content.

Each application filed under this part must provide the following information:

(a) The exact legal name of applicant; its principal place of business; whether the applicant is an individual, partnership, corporation, or otherwise; the State laws under which the applicant is organized or authorized; and the name, title, and mailing address of the person or persons to whom communications concerning the application are to be addressed.

(b) A concise description of applicant's existing operations.

(c) A concise general description of the proposed project sufficient to explain its scope and purpose. The description must, at a minimum: Describe the proposed geographic location of the principal project features and the planned routing of the transmission line; contain the general characteristics of the transmission line including voltage, types of towers, origin and termination points of the transmission line, and the geographic character of area traversed by the line; and be accompanied by an overview map of sufficient scale to show the entire transmission route on one or a few 8.5 by 11-inch sheets.

(d) Verification that the proposed route lies within a national interest electric transmission corridor designated by the Secretary of the Department of Energy under section 216 of the Federal Power Act.

(e) Evidence that:

(1) A State in which the transmission facilities are to be constructed or modified does not have the authority to approve the siting of the facilities or consider the interstate benefits expected to be achieved by the proposed construction or modification of transmission facilities in the State;

(2) The applicant is a transmitting utility but does not qualify to apply for a permit or siting approval of the proposed project in a State because the applicant does not serve end-use customers in the State; or

(3) A State commission or other entity that has the authority to approve the siting of the facilities has:

(i) Withheld approval for more than one year after the filing of an application seeking approval under applicable law or one year after the designation of the relevant national interest electric transmission corridor, whichever is later; or

(ii) Conditioned its approval in such a manner that the proposed construction or modification will not significantly reduce transmission congestion in interstate commerce or is not economically feasible.

(f) A demonstration that the facilities to be authorized by the permit will be used for the transmission of electric energy in interstate commerce, and that the proposed construction or modification:

(1) Is consistent with the public interest;

(2) Will significantly reduce transmission congestion in interstate commerce and protects or benefits consumers;

(3) Is consistent with sound national energy policy and will enhance energy interdependence; and

(4) Will maximize, to the extent reasonable and economical, the transmission capabilities of existing towers or structures.

(g) A description of the proposed construction and operation of the facilities, including the proposed dates for the beginning and completion of construction and the commencement of service.

(h) A general description of project financing.

(i) A full statement as to whether any other application to supplement or