

SOURCE CATEGORY LIST FOR § 98.2(a)(1)—Continued

Underground coal mines liberating 36,500,000 actual cubic feet of CH₄ or more per year (subpart FF).
 Geologic sequestration of carbon dioxide (subpart RR).
 Electrical transmission and distribution equipment manufacture or refurbishment (subpart SS).
 Injection of carbon dioxide (subpart UU).

^a Source categories are defined in each applicable subpart.

[75 FR 39760, July 12, 2010, as amended at 75 FR 74817, 75078, Dec. 1, 2010; 76 FR 73900, Nov. 29, 2011]

TABLE A-4 TO SUBPART A OF PART 98—SOURCE CATEGORY LIST FOR § 98.2(a)(2)

TABLE A-4 TO SUBPART A—SOURCE CATEGORY LIST FOR § 98.2(a)(2)

Source Categories ^a Applicable in 2010 and Future Years

Ferroalloy production (subpart K).
 Glass production (subpart N).
 Hydrogen production (subpart P).
 Iron and steel production (subpart Q).
 Lead production (subpart R).
 Pulp and paper manufacturing (subpart AA).
 Zinc production (subpart GG).

Additional Source Categories ^a Applicable in 2011 and Future Years

Electronics manufacturing (subpart I)
 Fluorinated gas production (subpart L)
 Magnesium production (subpart T).
 Petroleum and Natural Gas Systems (subpart W)
 Industrial wastewater treatment (subpart II).
 Industrial waste landfills (subpart TT).

^a Source categories are defined in each applicable subpart.

[75 FR 39760, July 12, 2010, as amended at 75 FR 74488, Nov. 30, 2010; 75 FR 74817, Dec. 1, 2010]

TABLE A-5 TO SUBPART A OF PART 98—SUPPLIER CATEGORY LIST FOR § 98.2(a)(4)

TABLE A-5 TO SUBPART A—SUPPLIER CATEGORY LIST FOR § 98.2(a)(4)

Supplier Categories ^a Applicable in 2010 and Future Years

Coal-to-liquids suppliers (subpart LL):
 (A) All producers of coal-to-liquid products.
 (B) Importers of an annual quantity of coal-to-liquid products that is equivalent to 25,000 metric tons CO₂e or more.
 (C) Exporters of an annual quantity of coal-to-liquid products that is equivalent to 25,000 metric tons CO₂e or more.
 Petroleum product suppliers (subpart MM):

(A) All petroleum refineries that distill crude oil.
 (B) Importers of an annual quantity of petroleum products and natural gas liquids that is equivalent to 25,000 metric tons CO₂e or more.
 (C) Exporters of an annual quantity of petroleum products and natural gas liquids that is equivalent to 25,000 metric tons CO₂e or more.

Natural gas and natural gas liquids suppliers (subpart NN):

(A) All fractionators.
 (B) Local natural gas distribution companies that deliver 460,000 thousand standard cubic feet or more of natural gas per year.

Industrial greenhouse gas suppliers (subpart OO):

(A) All producers of industrial greenhouse gases.

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TABLE A-5 TO SUBPART A—SUPPLIER CATEGORY LIST FOR § 98.2(a)(4)—Continued

- (B) Importers of industrial greenhouse gases with annual bulk imports of N₂O, fluorinated GHG, and CO₂ that in combination are equivalent to 25,000 metric tons CO₂e or more.
- (C) Exporters of industrial greenhouse gases with annual bulk exports of N₂O, fluorinated GHG, and CO₂ that in combination are equivalent to 25,000 metric tons CO₂e or more.
- Carbon dioxide suppliers (subpart PP):
 - (A) All producers of CO₂.
 - (B) Importers of CO₂ with annual bulk imports of N₂O, fluorinated GHG, and CO₂ that in combination are equivalent to 25,000 metric tons CO₂e or more.
 - (C) Exporters of CO₂ with annual bulk exports of N₂O, fluorinated GHG, and CO₂ that in combination are equivalent to 25,000 metric tons CO₂e or more.
- Additional Supplier Categories Applicable^a in 2011 and Future Years
- Importers and exporters of fluorinated greenhouse gases contained in pre-charged equipment or closed-cell foams (subpart QQ):
 - (A) Importers of an annual quantity of fluorinated greenhouse gases contained in pre-charged equipment or closed-cell foams that is equivalent to 25,000 metric tons CO₂e or more.
 - (B) Exporters of an annual quantity of fluorinated greenhouse gases contained in pre-charged equipment or closed-cell foams that is equivalent to 25,000 metric tons CO₂e or more.

^aSuppliers are defined in each applicable subpart.

[75 FR 39760, July 12, 2010, as amended at 75 FR 74817, Dec. 1, 2010; 75 FR 79140, Dec. 17, 2010; 76 FR 73901, Nov. 29, 2011]

TABLE A-6 TO SUBPART A OF PART 98—DATA ELEMENTS THAT ARE INPUTS TO EMISSION EQUATIONS AND FOR WHICH THE REPORTING DEADLINE IS MARCH 31, 2013

Subpart	Rule citation (40 CFR part 98)	Specific data elements for which reporting date is March 31, 2013 ("All" means all data elements in the cited paragraph are not required to be reported until March 31, 2013)
C	98.36(d)(1)(iv)	All.
C	98.36(d)(2)(ii)(G)	All.
C	98.36(d)(2)(iii)(G)	All.
C	98.36(e)(2)(iv)(G)	All.
C	98.36(e)(2)(viii)(A)	All.
C	98.36(e)(2)(viii)(B)	All.
C	98.36(e)(2)(viii)(C)	All.
C	98.36(e)(2)(x)(A)	All.
C	98.36(e)(2)(xi)	All.
DD	98.306(a)(2)	All.
DD	98.306(a)(3)	All.
DD	98.306(d)	All.
DD	98.306(e)	All.
DD	98.306(f)	All.
DD	98.306(g)	All.
DD	98.306(h)	All.
DD	98.306(i)	All.
DD	98.306(j)	All.
DD	98.306(k)	All.
DD	98.306(l)	All.
FF	98.326(a)	All.
FF	98.326(b)	All.
FF	98.326(c)	All.
FF	98.326(f)	Only quarterly volumetric flow rate.
FF	98.326(g)	Only quarterly CH ₄ concentration.
FF	98.326(h)	Only weekly volumetric flow used to calculate CH ₄ liberated from degasification systems.
FF	98.326(j)	All.
FF	98.326(k)	All.
FF	98.326(o)	All.
FF	98.326(p)	Only assumed destruction efficiency for the primary destruction device and assumed destruction efficiency for the backup destruction device.