

the time of the approval of the Alabama's SIP revision described in paragraph (b)(1) of this section, the Administrator has already started recording any allocations of TR NO<sub>x</sub> Ozone Season allowances under subpart BBBBB of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart BBBBB of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO<sub>x</sub> Ozone Season allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[76 FR 48361, Aug. 8, 2011]

**§ 52.55 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?**

(a) The owner and operator of each source and each unit located in the State of Alabama and for which requirements are set forth under the TR SO<sub>2</sub> Group 2 Trading Program in subpart DDDDD of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Alabama's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under § 52.39, except to the extent the Administrator's approval is partial or conditional.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Alabama's SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR SO<sub>2</sub> Group 2 allowances under subpart DDDDD of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart DDDDD of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR SO<sub>2</sub> Group 2 allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[76 FR 48361, Aug. 8, 2011]

**§ 52.56 Review of new sources and modifications.**

Part D conditional approval. The plan's provisions for review of new sources and modifications in non-attainment areas are approved on condition that the State submit any necessary corrections by March 9, 1984 and, during the interim, implement these regulations in a manner consistent with EPA requirements.

[48 FR 9860, Mar. 9, 1983]

**§ 52.57 Control strategy: Sulfur oxides.**

(a) The requirements of Subpart G of this chapter are not met since the Alabama plan does not provide for attainment and maintenance of the national standards for sulfur oxides in the vicinity of the Widows Creek Power Plant in Jackson County, Alabama. Therefore, Part 5.1, Fuel Combustion, of Chapter 5, Control of Sulfur Compound Emissions, of the rules and regulations of the State of Alabama, as adopted by the Alabama Air Pollution Control Commission on May 29, 1973, and amended on March 25, 1975, which is part of the revised sulfur oxide control strategy, is disapproved as it applies to the Widows Creek Plant. Part 5.1 of the Alabama rules and regulations as adopted on January 18, 1972, remains the implementation plan regulation applicable to that source.

(b) [Reserved]

[41 FR 42674, Sept. 28, 1976, as amended at 51 FR 40676, Nov. 7, 1986]

**§ 52.58 Control strategy: Lead.**

The lead plan submitted by the State on March 24, 1982, is disapproved because it fails to provide for the attainment of the lead standard throughout Alabama. The lead plan submitted by the State on October 7, 1985, and November 13, 1986, for Jefferson County is conditionally approved on the condition that the State by October 1, 1987, determine what additional control measures may be necessary, if any, to assure attainment and maintenance as expeditiously as practicable but no later than the applicable attainment deadline and submit those measures to EPA for approval, together with an appropriate demonstration of attainment. The provisions in the regulation

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submitted on October 7, 1985, that give the Jefferson County Health Officer discretion to vary the requirements of the regulation are approved as limits on that discretion, but any variances that may result from those provisions are not approved in advance and hence change the applicable implementation plan only when approved by EPA on a case-by-case basis.

[49 FR 18738, May 2, 1984, as amended at 52 FR 4291, Feb. 11, 1987]

### § 52.60 Significant deterioration of air quality.

(a) All applications and other information required pursuant to § 52.21 from sources located in the State of Alabama shall be submitted to the State agency, Alabama Department of Environmental Management, P.O. Box 301463, Montgomery, Alabama 36130-1463, rather than to EPA's Region 4 office. (b) On March 24, 1987, the Alabama Department of Environmental Management submitted a letter committing the State of Alabama to require that modeling for PSD permits be done only in accordance with the "Guideline on Air Quality Models (Revised)" or other models approved by EPA.

[42 FR 22869, May 5, 1977, as amended at 46 FR 55518, Nov. 10, 1981; 52 FR 48812, Dec. 28, 1987; 74 FR 55143, Oct. 27, 2009]

### § 52.61 Visibility protection.

(a) [Reserved]

(b) *Long-term strategy.* The provisions of § 52.29 are hereby incorporated into the applicable plan for the State of Alabama.

(c) *Regional Haze.* The requirements of section 169A of the Clean Air Act are not met because the regional haze plan submitted by Alabama on July 15, 2008, does not include fully approvable measures for meeting the requirements of 40 CFR 51.308(d)(3) and 51.308(e) with respect to emissions of NO<sub>x</sub> and SO<sub>2</sub> from electric generating units. EPA has given limited disapproval to the plan provisions addressing these requirements.

[52 FR 45138, Nov. 24, 1987, as amended at 77 FR 33656, June 7, 2012; 77 FR 38523, June 28, 2012]

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### § 52.62 Control strategy: Sulfur oxides and particulate matter.

In a letter dated May 29, 1987, the Alabama Department of Health and Environmental Control certified that no emission limits in the State's plan are based on dispersion techniques not permitted by EPA's stack height rules. The certification does not apply to: Alabama Electric Cooperative—Lowman Steam Plant; Alabama Power Company-Gorgas Steam Plant, Gaston Steam Plant, Greene County Steam Plant, Gadsden Steam Plant, Miller Steam Plant, and Barry Steam Plant; Alabama River Pulp; Champion International Corporation; Container Corporation of America; Exxon Company's Big Escambia Creek Treating Facility; General Electric's Burkville Plant; International Paper; Scott Paper Company; Tennessee Valley Authority's Colbert, and Widows Creek Steam Plant; Union Camp Corporation; and U.S. Steel.

(a) *Determination of Attaining Data.* EPA has determined, as of September 20, 2010, the Birmingham, Alabama, nonattainment area has attaining data for the 2006 24-hour PM<sub>2.5</sub> NAAQS. This clean data determination, in accordance with 40 CFR 51.1004(c), suspends the requirements for this area to submit an attainment demonstration, associated reasonably available control measures, a reasonable further progress plan, contingency measures, and other planning SIPs related to attainment of the standard for as long as this area continues to meet the 2006 24-hour PM<sub>2.5</sub> NAAQS.

(b) *Determination of Attaining Data.* EPA has determined, as of May 31, 2011, the Chattanooga, Tennessee, nonattainment area has attaining data for the 1997 annual PM<sub>2.5</sub> NAAQS. This determination, in accordance with 40 CFR 52.1004(c), suspends the requirements for this area to submit an attainment demonstration, associated reasonably available control measures, a reasonable further progress plan, contingency measures, and other planning SIPs related to attainment of the standard for as long as this area continues to meet the 1997 annual PM<sub>2.5</sub> NAAQS.

(c) *Determination of attaining data.* EPA has determined, as of June 29,