Environmental Protection Agency

126 finding, that demonstrates compliance with the emission limits in paragraph (b) of this section and that includes at least one month of SO_2 emission data from Portland's continuous SO_2 emission monitor, and that includes the date when full operation of controls was achieved at Portland after shakedown.

(4) The requirements in paragraphs (c)(1) and (c)(3) of this section shall not apply if the notice required by paragraph (c)(2) of this section indicates that the owners and operators of Portland have decided to completely and permanently cease operation of unit 1 and unit 2 as the method of compliance with paragraphs (a) and (b) and with section 126 of the Act.

(d) Compliance with the lb/mmBtu limitations in paragraph (b) of this section is determined on a 30 boiler operating day rolling average basis. Boiler operating day for the purposes of this paragraph means a 24-hour period between midnight and the following midnight during which any fuel is combusted in the units identified in paragraph (a) of this section.

 $[76\ {\rm FR}\ 69076,\ {\rm Nov.}\ 7,\ 2011,\ {\rm as}\ {\rm amended}\ {\rm at}\ 77\ {\rm FR}\ 26447,\ {\rm May}\ 4,\ 2012]$

§ 52.2040 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of nitrogen oxides?

(a)(1) The owner and operator of each source and each unit located in the State of Pennsylvania and for which requirements are set forth under the TR NO_x Annual Trading Program in subpart AAAAA of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Pennsylvania's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under §52.38(a), except to the extent the Administrator's approval is partial or conditional

(2) Notwithstanding the provisions of paragraph (a)(1) of this section, if, at the time of the approval of Pennsylvania's SIP revision described in paragraph (a)(1) of this section, the Admin-

istrator has already started recording any allocations of TR NO_X Annual allowances under subpart AAAAA of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart AAAAA of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_X Annual allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

(b)(1) The owner and operator of each source and each unit located in the State of Pennsylvania and for which requirements are set forth under the TR NO_X Ozone Season Trading Program in subpart BBBBB of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Pennsylvania's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under §52.38(b), except to the extent the Administrator's approval is partial or conditional.

(2) Notwithstanding the provisions of paragraph (b)(1) of this section, if, at the time of the approval of Pennsylvania's SIP revision described in paragraph (b)(1) of this section, the Administrator has already started recording any allocations of TR NO_X Ozone Season allowances under subpart BBBBB of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart BBBBB of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR NO_X Ozone Season allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[76 FR 48373, Aug. 8, 2011]

§ 52.2041 Interstate pollutant transport provisions; What are the FIP requirements for decreases in emissions of sulfur dioxide?

(a) The owner and operator of each source and each unit located in the

State of Pennsylvania and for which requirements are set forth under the TR SO₂ Group 1 Trading Program in subpart CCCCC of part 97 of this chapter must comply with such requirements. The obligation to comply with such requirements will be eliminated by the promulgation of an approval by the Administrator of a revision to Pennsylvania's State Implementation Plan (SIP) as correcting the SIP's deficiency that is the basis for the TR Federal Implementation Plan under §52.39, except to the extent the Administrator's approval is partial or conditional.

(b) Notwithstanding the provisions of paragraph (a) of this section, if, at the time of the approval of Pennsylvania's SIP revision described in paragraph (a) of this section, the Administrator has already started recording any allocations of TR SO₂ Group 1 allowances under subpart CCCCC of part 97 of this chapter to units in the State for a control period in any year, the provisions of subpart CCCCC of part 97 of this chapter authorizing the Administrator to complete the allocation and recordation of TR SO₂ Group 1 allowances to units in the State for each such control period shall continue to apply, unless provided otherwise by such approval of the State's SIP revision.

[76 FR 48374, Aug. 8, 2011]

§ 52.2042 Visibility protection.

(a) *Regional Haze*. The requirements of section 169A of the Clean Air Act are not met because the regional haze plan submitted by Pennsylvania on December 20, 2010, does not include fully ap-

40 CFR Ch. I (7–1–13 Edition)

provable measures for meeting the requirements of 40 CFR 51.308(d)(3) and 51.308(e) with respect to emissions of NO_x and SO₂ from electric generating units. EPA has given limited approval and limited disapproval to the plan provisions addressing these requirements.

(b) Measures Addressing Limited Disapproval Associated With NO_X . The deficiencies associated with NO_X identified in EPA's limited disapproval of the regional haze plan submitted by Pennsylvania on December 20, 2010, are satisfied § 52.2040.

(c) Measures Addressing Limited Disapproval Associated With SO₂. The deficiencies associated with SO₂ identified in EPA's limited disapproval of the regional haze plan submitted by Pennsylvania on December 20, 2010, are satisfied by §52.2041.

[77 FR 33658, June 7, 2012]

§§ 52.2043-52.2052 [Reserved]

§ 52.2053 The Motor Vehicle Emissions Budgets for the Pennsylvania Counties in the Philadelphia-Wilmington, PA-NJ-DE 1997 Fine Particulate Matter Nonattainment Area

As of April 3, 2013, EPA approves the following revised 2009 Motor Vehicle Emissions Budgets (MVEBs) for fine particulate matter ($PM_{2.5}$) and nitrogen oxides (NO_X) for the Pennsylvania Counties in the Philadelphia-Wilmington, PA-NJ-DE 1997 PM_{2.5} Nonattainment Area submitted by the Secretary of the Pennsylvania Department of Environmental Protection:

Applicable geographic area	Year	Tons per year NO _x	Tons per year PM _{2.5}
Pennsylvania Counties in the Philadelphia-Wilmington, PA-NJ-DE 1997 Fine Particulate Matter Nonattainment Area	2009	57,218.3	1,907.5

[78 FR 19993, Apr. 3, 2013]

§ 52.2054 Control of asphalt paving material.

(a) Notwithstanding any provisions to the contrary in the Pennsylvania Implementation Plan, the Pennsylvania Department of Transportation shall restrict the annual usage of asphalts to the limits listed below in the following sixteen county area of Pennsylvania: Allegheny, Armstrong, Beaver, Butler, Cambria, Clarion, Fayette, Green, Indiana, Jefferson, Lawrence, Mercer, Somerset, Venango, Washington, and Westmoreland Counties:

(1) No more than twenty percent of the total amount of liquid bituminous asphalt paving material used shall be cutback asphalt; and